

K-E 180 IMPERIAL 178



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION /

Quadrangle Mannington Permit No Marion - 248 - 1120

WELL RECORD

Permit No. 11211	011 - 240	1120				Oil or	Gas Well Gas
		il Refining C		G : .			
Address Box 1327, Parkersburg, W. Va.				Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm John Mo	rris	A	cres 100				
Location (waters)				Size			
			1199.9				
Manni	ngton	County_Mario	n	16		<u> </u>	Kind of Packer Parmaco - Anchor
		•		13	202	202	
		n fee by John M		10	293 1555	293 1555	Size of 2" x 5"
		_Address_Mannin		81/4			
Mineral rights are	e owned by	Dewey E. Hend	erson, etal	65/8	2262	2262	Depth set_3284
		Address Mannin	gton, w.va.	5 3/16	2490	2490	
		r 20, 1962		3			Perf. top 3401
		5 , 1963		2	3454	3454	Perf. bottom 3454
Date Shot 4-2-6	3Fro	m_3400 To	3470	Liners Used			Perf. top
With 200 qts.							
Open Flow 60	10the Water	in 14 Orific	e inch				Perf. bottom
		in					
Volume 87,7				CASING CEM	ENTEDNone	_SIZE	_No. FtDat
Rock Pressure	860#	72	Cu. Ft.	-		<u> </u>	
~.				COAL WAS E	NICOTINIMED TO	AT 10261	to FEET 1032 INCHE
Oil Show	**		bbls., 1st 24 hrs.				
WELL ACIDIZEI) No		· · · · · · · · · · · · · · · · · · ·	FEE	TINC	HES	_FEETINCHE
				FEE	TINC	HES	FEETINCHE
WELL FRACTUR	RED No						
						1 ,	
	TREATMEN	NTT				•	•
RESULT AFTER							
RESULT AFTER	E AFTER T	REATMENT					
ROCK PRESSUR	E AFTER T	REATMENT		g-14 W-4-J61	161 18181	21.071 24	26 2457 2487
ROCK PRESSUR	E AFTER T	REATMENTFeet		_Salt Water161	16', 1818',	24071, 24 Fe	26 2457', 2487'
ROCK PRESSUR	Color	FeetHard or Soft	Тор	_Salt Water161	0il, Gas or Water	24071, Fe	
ROCK PRESSUR Fresh Water Formation		Feet	T	_Salt Water161	Oil. Gas	T	
Formation ROCK PRESSURE Formation		Feet	Тор	_Salt Water161	Oil. Gas	T	
Formation ed Rock rey Shale		Feet	Тор	_Salt Water161 Bottom 16	Oil, Gas or Water	T	
Formation Red Rock Grey Shale Red Rock		Feet	Top 0 16 149 161	Bottom 16 149 161 275	Oil, Gas or Water	T	
Formation Red Rock Grey Shale Red Rock Grey Shale Red Rock Grey Shale Red Rock Grey Shale Red Rock		Feet	Top 0 16 149 161 275	Bottom 16 149 161 275 397	Oil, Gas or Water	T	
Formation Led Rock L		Feet	Top 0 16 149 161 275 397	Bottom 16 149 161 275 397 598	Oil, Gas or Water	T	
Formation Formation Ed Rock Frey Shale		Feet	Top O 16 149 161 275 397 598	Bottom 16 149 161 275 397 598 610	Oil, Gas or Water	T	
Formation ed Rock rey Shale ed Rock rey Shale ed Rock rey Shale ime ark Shale		Feet	Top O 16 149 161 275 397 598 610	Bottom 16 149 161 275 397 598 610 695	Oil, Gas or Water	T	
Formation ed Rock rey Shale ime ark Shale rey Sand		Feet	Top O 16 149 161 275 397 598 610 695	Bottom 16 149 161 275 397 598 610 695 715	Oil, Gas or Water	T	
Formation ed Rock rey Shale ime ark Shale rey Sand ime & Shells		Feet	Top O 16 149 161 275 397 598 610 695 715	Bottom 16 149 161 275 397 598 610 695 715 850	Oil, Gas or Water	T	
Formation Formation Red Rock Rrey Shale Red Rock Rrey Shale Red Rock Rrey Shale Red Rock Rrey Shale Rrey Sand Rrey Sand Rrey Shale Rrey Sand		Feet	Top 0 16 149 161 275 397 598 610 695 715 850	Bottom 16 149 161 275 397 598 610 695 715 850 985	Oil, Gas or Water	T	
Formation Formation Red Rock Grey Shale Red	Color	Feet	Top 0 16 149 161 275 397 598 610 695 715 850 985	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026	Oil, Gas or Water	T	
Formation Formation Led Rock	Color	Feet	Top 0 16 149 161 275 397 598 610 695 715 850 985 1026	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026 1032	Oil, Gas or Water	T	
Formation Formation Led Rock	Color	Feet	Top 0 16 149 161 275 397 598 610 695 715 850 985 1026 1032	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091	Oil, Gas or Water	T	
Formation Formation Led Rock Let Shale Let Rock Led Ro	Color	Feet	Top O 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420	Oil, Gas or Water	T	
Formation Formation Led Rock Liney Shale Led Rock Liney Shale Led Rock Line Led Rock Line Lark Shale Line Led Rock Lard Line	Color	Feet	Top 0 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435	Oil, Gas or Water	T	
Formation Formation Led Rock Liney Shale Led Rock Liney Shale Led Rock Line Lark Shale Line Lark Shale Line Line Line Littsburgh Coal Littsburgh Coal Line Led Rock Line Littsburgh Coal Line Led Rock Led R	Color	Feet	Top O 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549	Oil, Gas or Water	Depti	
Formation Formation ed Rock rey Shale ed Rock rey Shale ed Rock rey Shale ime ark Shale ime ark Shale ime ark Shale rey Sand ime & Shells ard Lime ark Shale ittsburgh Coa rey Lime ed Rock ard Lime ark Shale ittsburgh Coa rey Lime ed Rock ard Lime ark Shale unkard Sand	Color	Feet	Top 0 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552	Oil, Gas or Water	Deptil	
Formation Formation Red Rock Rrey Shale Red Rock Rrey Shale Red Rock Rrey Shale Red Rock Rrey Shale Rock Rrey Shale Rock Rrey Shale Rock Rrey Sand Rrey Lime Rark Shale Rrey Lime Rrey Lime Rrey Lime Rrey Lime Rrey Sand Rrey Lime Rrey Lime Rrey Sand Rrey Lime Rrey Lime Rrey Sand Rrey Lime Rrey Sand Rrey Lime Rrey Sand Rrey Lime Rrey Sand Rrey S	Color	Feet	Top 0 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650	Oil, Gas or Water	Deptil	
Formation Formation Led Rock Grey Shale Led Rock Grey Shale Led Rock Grey Shale Led Rock Grey Shale Lime Lark Shale Lime Lark Shale Littsburgh Coa Littsbu	Color	Feet	Top 0 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650 1711	Oil, Gas or Water	Deptil	
Formation Formation Led Rock Led Lime Led Lime Led Rock	Color	Feet	Top 0 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650	Oil, Gas or Water	Deptil	
Formation Formation Led Rock Lime Led Rock Lime Led Rock Lime Led Rock Lime Led Rock Led Ro	Color	Feet	Top 0 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650 1711	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650 1711 1786	Oil, Gas or Water	Dept1	Remarks
Formation Formation Led Rock	Color	Feet	Top 0 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650 1711 1786	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650 1711 1786 1818	Oil, Gas or Water 8" Csg. 1 Water 161	Dept1	Remarks
Formation Red Rock Grey Shale Red Lime Red Lime Red Rock Red Rock Red Rock Red Lime Red Rock Red R	Color	Feet	Top 0 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650 1711 1786 1818	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650 1711 1786 1818 1831	Oil, Gas or Water 8" Csg. 1 Water 161	Dept1	Remarks
Formation Red Rock Grey Shale Red Rock Red Rock Red Rock Red Rock Rey Shale	Color	Feet	Top 0 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650 1711 1786 1818 1831	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650 1711 1786 1818 1831 1860	Oil, Gas or Water 8" Csg. 1 Water 161	Dept1	Remarks
Formation Formation Led Rock Led Lime Led Rock Led	Color	Feet	Top 0 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650 1711 1786 1818 1831 1860	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650 1711 1786 1818 1831 1860 1896	Oil, Gas or Water 8" Csg. 1 Water 161	Dept1	Remarks
Formation Ted Rock Grey Shale Led Rock Grey Shale Led Rock Grey Shale Led Rock Grey Shale Lime Lark Shale Lime Lark Shale Lime Lark Shale Littsburgh Coa Li	Color	Feet	Top 0 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650 1711 1786 1818 1831 1860 1896 1994 2002	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650 1711 1786 1818 1831 1860 1896 1994 2002 2115	Oil, Gas or Water 8" Csg. 1 Water 161	Dept1	Remarks NAY 1963
Fresh Water Formation Red Rock Grey Shale Red Rock Grey Shale Red Rock Grey Shale Red Rock Grey Shale Red Lime Rock Red Lime Red Rock Re	Color	Feet	Top 0 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650 1711 1786 1818 1831 1860 1896 1994	Bottom 16 149 161 275 397 598 610 695 715 850 985 1026 1032 1091 1420 1435 1549 1552 1650 1711 1786 1818 1831 1860 1896 1994 2002	Oil, Gas or Water 8" Csg. 1 Water 161	Dept1	Remarks

Formation	Color	Hard or Soft	Top / //	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pencil Cave Big Lime			2250 2252	2252		A COLOR	
Big Injun			2325	2325 2491	7" Csg. Water 24	2254' 97' 2426'	24571
Lime & Shell	3		2491	2590			
Hard Sand			2590	2607	Oil & Ga	s 2590' to	2594
Gritty Lime 4th Sand, Ha	rd	·	2607 2801	2801 2809			
Sand & Shell	3		2809	2938			
Sand			2938	2989	011 2943		
Shale and Pi Sand & Shale		,	2989 3035	3035 3047			
Sand			3047	3073	Oil and G	as 30501 = 3	D53 1
Sand & Shell	3		3037	3180	•	*	. ,
Cordon Sand Sand & Shale			31 8 0 3210	3210 34 18	Gas 3410'	to 3413!	225V
Grey Shale			3418	3559			1725
Sand & Shale			355 9	3671			
Total D	a oth		3671	Plugged ba	sk to 34541		
A CORPORATION OF THE PARTY OF T			J@12	* = ~66 ~	00 9494		
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	Date	May 8, :	1963		, 19
APPROVED.	Quaker	State Oi	L Refin	ing Corp.	, Owner
В	· 24	alter	21.	Hays	,
_	, ————		(Title)		

FORM WR-38 (Affidavit of Plugging)

ONSOLIDATION COAL COMPANY

Coal Operator or Owner

STATE OF WEST VIRGINIA **DEPARTMENT OF ENERGY** OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

CONSOLIDATION COAL COMPANY

Name of Well Operator

FFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the lell Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their spective addresses.

Coal Operator of Ov				1411 26543	
. O. BOX 100, OSAGE, WV 265	542	<u>.</u>	O. BOX 100, OSAGE	, VV V Z0040	
Address			•	e Address	۵
ONSOLIDATION COAL COMP	ANY	4	4-25-99		9
Coal Operator or Ov	vner			OCATION	
. O. BOX 100, OSAGE, WV 26		<u>.</u>	MANNINGTON		
Address		:	Dis	trict	
	OMELI	: 1	MARION		
VILLIAM E. & ALICE KAY MCDO	OVVLLL Numer	-		unty	
Lease or Property C		:	#4656	= .	
950 CORSICA DRIVE, HUBER	H10., UHIU 40424	1		L NO.	
Address			WILLIAM E. & ALICE K		ELL
	A .	/ / /		RM	
	1 4	1 anda	e h	arxivi	
TATE INSPECTOR SUPERVIS	SING PLUGGING	1 -	() () ()		
		1.			
	•				
		AFFIDAVIT			
STATE OF WEST VIRIGINIA,					
	ss:				
County of UPSHUR					
CWWW.111110170		ınd	DONALD L. HATFIELD		
STEPHAN MOATS	d	uiu that thair ara	evnerienced in the wo	rk of pluggi	ng and
peing first duly sworn accordi	ng to law depose and say	mai mey are	EXPERIENCEUM III IIIE WU	or bidggi	9 44
illing oil and gas wells and w	ere employed by	CONSOLIL	ATION COAL COMPAN	V I	mmoncad
well operator, and participated	d in the work of plugging a	nd filling the	apove well, that said	WOIK WAS CO	Allinenceu Abo
on the 12TH day of	March 1999		and that the well was	s plugged in	tne
following manner:					
onoving manner.					
Sand or Zone Record	Filling Mate	erial	Plugs Used	Casing	Casing
Samu of Lone Record	, illing illust		1	Pulled	Left In
			Size & Kind		
Formation	OLIDEA OF TO A SAOL THE	3E 10/00 E7!		1	
CLEANED 6 1/4" HOLE FROM	SURFACE TO 1,810'. THEF	CE VVAS 5/ C			
CASING LEFT IN HOLE FROM	1,508' TO 1,565'. LEFT 18'	OF /" CASIN	NO IN TIOLE		
AT SURFACE CEMENTED INS	SIDE OF 22' OF 16" CONDU	CIOR. CLEA	NED 8 5/8"	 0	57'
6 1/4" HOLF THRU PITTSBUR	GH COAL FROM 1,036' TO	1,042"	0 3/0	- -	31
POSSIBLE JUNK THRU PITTS	BURGH COAL. CEMENTER	D HOLE SOL	ID		
USING 908 SACKS OF POZ M	IX AND 131 SACKS OF THI	XATROPIC C	EMENI		ļ
AS FOLLOWS: SENT CEMEN	T PLUG FROM 1,810' TO 1,	,242' WITH P	OZ		
MIX. SENT CEMENT PLUG FI	ROM 1 242' TO 936' WITH 1	31 SACKS O	F		
THIXATROPIC CEMENT THRU	LPITTSBURGH COAL SET	NT CEMENT	PLUG		<u> </u>
ROM 936' TO SURFACE WITH	L DOZ MIX CEMENT DID C	IRCULATE			
ROM 936 TO SURFACE WITE	DELUCIO	JII COLLY CT E.			
USED 1000 GALLONS OF MU	U FLUON.				1
	1010 ==				
TOTAL SOLID CEMENT PLUG	G: 1,810 FT.			_	
					1
					1
Coal Soams		: *	Description of Monu	ment	
Coal Seams	1'036' TO 1,042'		8' OF 7" CASING WIT	H PLAQUE	STATING:
(Name) PITTSBURGH	1030 10 1,042	i	CONSOLIDATION CO		
(Name)				AL COMI AI	•
(Name)			WELL #4656		
(Name)		<u> </u>	PERMIT #47-49-0112		
and that the work of plug	ging and filling said well w	as complete	d on the 25TH	day d	of 3-99
and that the work or pluy	9		01		1 -
	***************************************		Stephon	C	Coate
And further deponents sa	ith not.		2) Supplied	LIH TI	round
		1	smolet Ka	raquia	
	;			,	
Sworn to and subscribed be	fore me this 25TH	day of	April 1999	$-\Delta l$	+-
			the 11L	1/41 1	1
		11211	V-HANAUITT.	1 VleaTex	<u> </u>
· · · · · · · · · · · · · · · · · · ·	त्रीत्रा अवस्थितसम्बद्धाः अन्य ने अन्य क्षात्रा अन्य स्थापना अन्य क्षात्र अन्य क्षात्र अन्य अन्य अन्य अन्य अन्य 	C.C. A.I. W. B. A. M. B. A. M. B.	Nota	ry Public	
	CANCIAL		Permit No.		
My commission expires:	THE ALL PROPERTY OF		47- 4 9-01120-P		
6-29-99	Was a state of the	THE CHAPT	47-49-01120-6		

SEP 2 0 2002