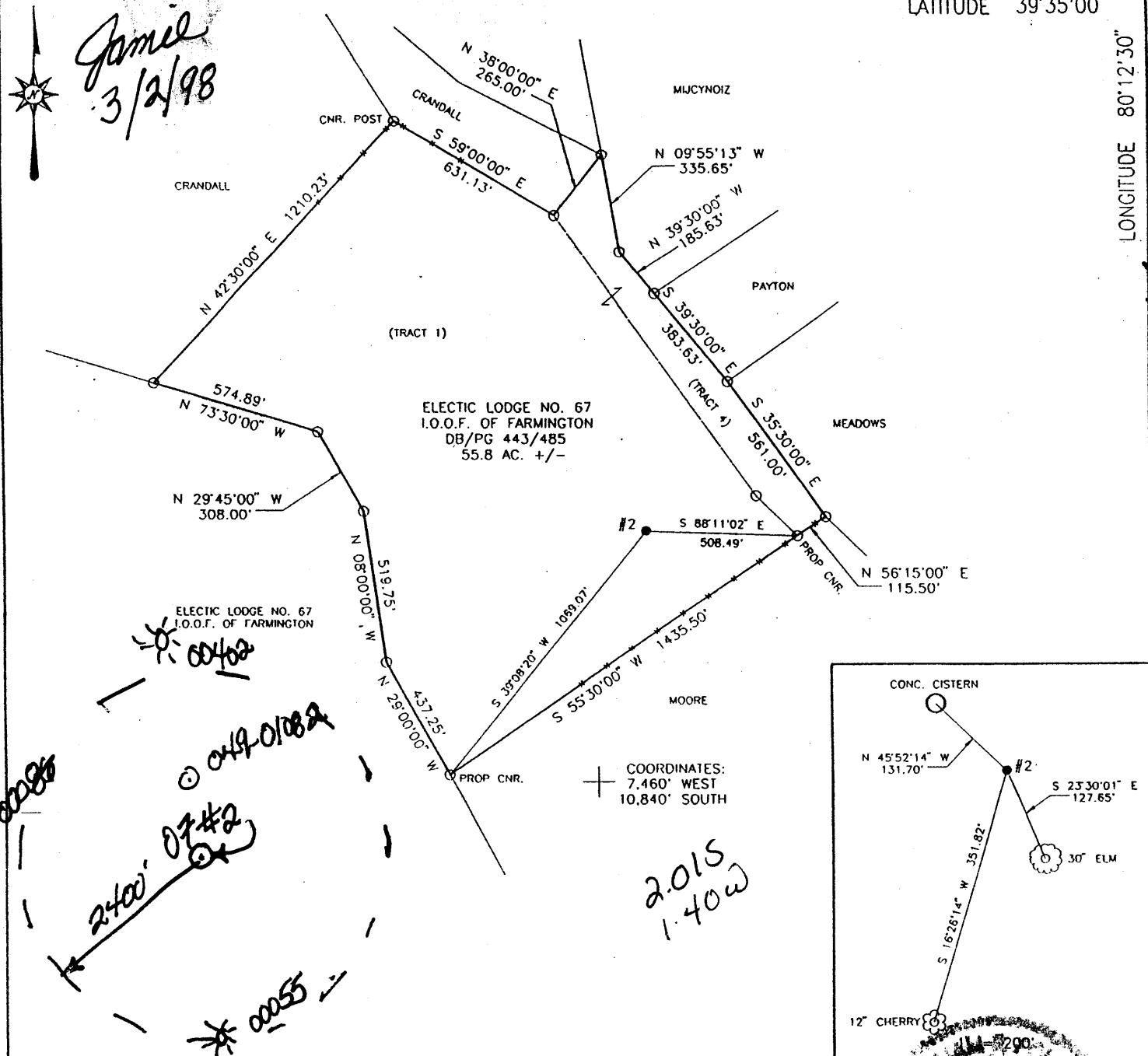


1,460'

LATITUDE 39°35'00"

LONGITUDE 80°12'30"

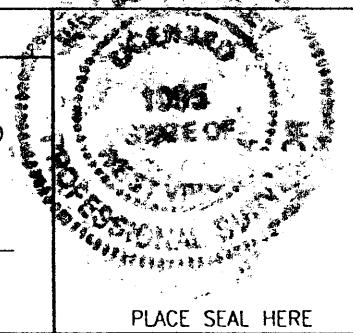


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 IN 2,500
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 1,350', 2,300' S/E OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY

(SIGNED) *William P. Foley*
 WILLIAM P. FOLEY
 R.P.C.E. _____ P.S. 1095



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WV 25143-2506

BLUE MOUNTAIN ENGINEERING
 58 WADESTOWN PIKE
 BURTON, WV 26562
 PHONE: (304) 662-6486

DATE FEBRUARY 24, 1998
 OPERATOR'S WELL NO. ODD FELLOWS #2
 API WELL NO. 47 - 049-01084

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOCATION: ELEVATION 1,177' WATER SHED BETHEL RUN
 DISTRICT LINCOLN COUNTY MARION
 QUADRANGLE GRANT TOWN WV 7.5'

SURFACE OWNER ELECTIC LODGE #67 I.O.O.F. OF FARMINGTON ACREAGE 55.8 +/-
 OIL & GAS ROYALTY OWNER ELECTIC LODGE #67 I.O.O.F. OF FARMINGTON LEASE ACREAGE 55.8 +/-
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET INFORMATION 5TH SAND ESTIMATED DEPTH 3,400'

WELL OPERATOR INVITATION ENERGY, INC. DESIGNATED AGENT JOE O'FERRELL MAR 13 1998
 ADDRESS RT. 2, BOX 245 ADDRESS RT. 2, BOX 245
 MANNINGTON, WV 26582 MANNINGTON, WV 26582

048.01

MAR 10 1998

6-6 64

RECEIVED
Office of Oil & Gas
Permitting
OCT 24 2002
WV Department of
Environmental Protection

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

APB

Well Operator's Report of Well Work

Field name: electric lodge #67 IOOF Operator Well No.: odd fellows #2

LOCATION: Elevation: 1,177.00 Quadrangle: GRANT TOWN

District: LINCOLN County: MARION
Latitude: 10840 Feet South of 39 Deg. 35Min. 0 Sec.
Longitude 7460 Feet West of 80 Deg. 12 Min. 30 Sec.

Company: INVITATION ENERGY, INC.
ROUTE 2, BOX 245
MANNINGTON, WV 26582-0000

Agent: JOE FERRELL

Inspector: RANDAL MICK
Permit Issued: 03/11/98
Well work Commenced: 03/12/98
Well work Completed: 03/17/98
Verbal Plugging
Permission granted on: _____
Rotary x Cable _____ Rig _____
Total Depth (feet) 3137
Fresh water depths (ft) 652
Salt water depths (ft) 1280

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size <u>13 3/8</u>	<u>60</u>	<u>0</u>	<u>0</u>
<u>9 5/8</u>	<u>961</u>	<u>961</u>	<u>310 SKS</u>
<u>4 1/2</u>	<u>1750</u>	<u>1750</u>	<u>0 set on packer</u>

Is coal being mined in area (Y/N)? N
Coal Depths (ft): 542

OPEN FLOW DATA

Producing formation 5th Sand Pay zone depth (ft) 2850
Gas: Initial open flow 12 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 12 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure 70 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Invitation Energy Inc
INVITATION ENERGY, INC.

By: Joe Ferrell
Date: _____

MAR 10 84

NOV 8 2002

0' - 5'	Topsoil
10' - 540'	Rock & Dirt
542' - 548'	Pittsburgh Coal
548' - 901'	Shale Red Rock
901' - 1000'	Shale
1000' - 1200'	Sand
1200' - 1400'	Sand
1400' - 1470'	Shale
1470' - 1490'	Little Lime
1490' - 1605'	Shale
1615' - 1700'	Sand
1700' - 1740'	Shale
1750' - 1890'	Sand
1890' - 2050'	Shale
2020' - 2115'	Salt
2115' - 2465'	Shale
2465' - 2560'	Salt, Sand
2570' - 2720'	Sand, Shale
2720' - 3137'	Shale

Bottom Hole 3137'

No Perforations in Well

11 shots: 2830' - 2860'

No Frac Well - Producing Naturally