

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Farm name:

PENZOIL COMPANY

Operator Well No.: BLKSHRE/PNZL #1

LOCATION: Elevation: 1,230.00 Quadrangle: MANNINGTON

District: LINCOLN

County: MARION

Latitude: 490 Feet South of 39 Deg. 32Min. 30 Sec. Longitude 5940 Feet West of 80 Deg. 17 Min. 30 Sec.

Company: COBHAM GAS INDUSTRIES, IN

P. O. BOX 1697

CLARKSBURG, WV 26302-1697

Agent: RICK UNDERWOOD

Inspector: RANDAL MICK

Permit Issued:

08/29/97

Well work Commenced:

9/3/97

Well work Completed:

Verbal Plugging

Permission granted on:

Rotary X Cable Rig
Total Depth (feet) 8118
Fresh water depths (ft) 109;138;790

Salt water depths (ft)

Is co	oal b	eing 1	mined	ın a	area	(Y/N)	?_]
Coal	Dept	hs (f	t):	679;	712		

Casing	Used in	•	Cement    Fill Up
Tubing	Drilling		Cu. Ft.
Size			
16"	30 1/2		1
11 3/4	304	l   304	150sks to surfac
8 5/8	1733	1733	477sks to surface
4 1/2	7999.15	   <sub>7999</sub>	210sks 970' Fill

OPEN FLOW DATA

7713-Producing formation Huntersville Chert Pay zone depth (ft) 7716 Gas: Initial open flow 103 MCF/d Oil: Initial open flow 0 Bbl/c Final open flow Testing MCF/d Final open flow 0
Time of open flow between initial and final tests 3 months Bb1/c HOUNE Static rock Pressure 1800 psig (surface pressure) after 10 days Horne

Second producing formation None Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow Time of open flow between initial and final tests Bb1/c Bbl/c Hours Time of open flow between initial and final tests\_ Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATEI INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELI LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

> Cobham Gas Industries, Inc. For: COBHAM GAS INDUSTRIES, INC.

By: Peter Battles Date: January 20, 1998

TO BE SELECTED AT 1 TO 10.

(Huntersville Chert 7713-7766 (36 shots); 5000 gal. 20% HCL; 40000 lb. 20/40 Sand

Depth	Formation Description		Shows
0 - 679	Sand & Shale		1" Stream Water 138'
679 - 683	Coal		Coal
683 - 712	Shale		
712 - 715	Coal		Coal
715 - 889	Sand & Shale		Damp @ 790'
889 - 1604	Red Rock & Shale		
1604 - 1690	Sand		Damp @ 1653'
1690 - 1705	Shale		•
1705 - 1750	Sand		
1750 - 1960	Sand & Shale		
1960 - 2040	Big Lime		
2040 - 2150	Big Injun	Tegani saka	
2150 - 2580	Sand & Shale		
2580 - 2980	Sand	RAENET VIETNETIAN	Gas show 2950'
2980 - 3100	Shale		
3100 - 3110 <sub>000</sub> (1) <sub>0.000</sub>	Sand		Gas show
3110 - 5150	Shale	og garage in tho has that	o para i para i para para para para para
5150 - 5200	Benson	DAS Paris	CONTROL OF THE BOOK OF THE PARTY OF THE PART
5200 - 7450	Shale		
7450 - 7530	Tully		[1] 可思 <b>建基</b> 联(特别在代码
7530 - 7680	Marcellus	والرواع والأروارين البولوا كالمارات المتعار المعتار الأنجا	The first transport of the property of the second
7680 - 7710	Owodaga		
7710 - 7920	Huntersville Chert	and the state of the	Gas shows
7920 - 7950	Oriskany		
7950 - TD	Heldeberg		
TD - 8118	<b>~</b>		

5600 0518 exp. fts

edaa wali nigi

*	DIVIS	SION OF EM	VVIRONMENT	TAL PROTE	CTION, OFFI	CE OF OIL	AN GAS 049/077
1)	Well Ope	raton:				95 (3)	457
2)	Operator	's Well N	Number:	Blackshere/	Pennzoil #1	3) 1	Elevation: 1230
	Well typ	e: (a) (	oil/	or Gas	5 <u>X</u> /	لم	ued 08/29/97
169		(b) I	[f Gas: I	Production	n_X/ Under	ground Store	2000 08/29/99 age_/
24	Proposed	Target F	Formation(	s):	0riskany		low/
			epth: 8				Environ
					ths: 80	; 700	Environme of Frotection
8)	•				None	Offi	Permitting
9)	Approxim	ate coal	seam dept	hs: 582	; 700		of Oll & O
10)	Does lan	d contair	n coal sea	ums tribu	tary to act	ive mine?	Yes/ No_X_/
11)	Proposed	Well Wor	ck: Dr	ill & Stimu	late	The state of the s	
12)			CACTNO	כווויוו מוגג י	INC DOCEDIA	æ	0
TYPE SPECIFICATIONS FOOTAGE INTERVALS SECURITY Weight For Left in 2007:11-UP							
TYPE		ST	PECTETCATT	ONS	FOOTAGE 1	INTERPORTS	2905119 CEMPAIR
TYPE		SI	PECIFICATI	IONS Weight	FOOTAGE :	INTERVALS C	2905/11-UP
TYPE		Size			FOOTAGE   For drilling		CEMENT SFILL-up (cu. ft.)
General Control of the Control of th	uctor		Grade				
Cond		Size	Grade API	per ft.	drilling	well 40	
Cond	uctor h Water	<b>Size</b> 11 3/4	Grade API	per ft.	drilling 40	well 40	(cu. ft.)
Cond Fres	uctor h Water	Size 11 3/4 8 5/8	Grade API J-55	per ft.  38  23	drilling 40 1700	well 40 1700	To Surface
Cond Fres Coal	uctor h Water	Size 11 3/4 8 5/8	Grade API J-55	per ft.  38  23	drilling 40 1700	well 40 1700	To Surface
Cond Fres Coal	uctor h Water rmediate	Size 11 3/4 8 5/8 8 5/8	API J-55 J-55	38 23 23	drilling 40 1700	well 40 1700 1700	To Surface
Cond Fres Coal Inte	uctor h Water rmediate uction	Size 11 3/4 8 5/8 8 5/8	API J-55 J-55	38 23 23	drilling 40 1700	well 40 1700 1700	To Surface
Cond Fres Coal Inte	uctor h Water rmediate uction	Size  11 3/4  8 5/8  8 5/8  4 1/2	API J-55 J-55	38 23 23	drilling 40 1700	well 40 1700 1700	To Surface
Cond Fres Coal Inte Prod Tubi Line PACK	uctor h Water rmediate uction ng rs ERS : Kin	Size  11 3/4  8 5/8  8 5/8  4 1/2	API J-55 J-55	38 23 23	drilling 40 1700	well 40 1700 1700	To Surface
Cond Fres Coal Inte Prod Tubi Line PACK	uctor h Water rmediate uction ng rs ERS: Kin	Size  11 3/4  8 5/8  8 5/8  4 1/2  4 1/2  dd.es.oths set	Grade  API  J-55  J-55  J-55  or Office	23 23 10.5	drilling 40 1700 1700	well 40 1700 1700 000 000 000 000 000 000 000	To Surface To Surface  30CSAMI
Cond Fres Coal Inte Prod Tubi Line PACK	uctor h Water  rmediate uction ng rs  ERS: Kin Siz Der	Size  11 3/4  8 5/8  8 5/8  4 1/2  4 1/2  Add  ess  ths set  Feaid:	Grade  API  J-55  J-55  J-55  or Office    Well Wo	of Oil a	drilling 40 1700 1700	well 40 1700 1700  1700  Only  clamation F	To Surface



## STATE OF WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION

#10 McJUNKIN ROAD NITRO, WEST VIRGINIA 25143-2506

August 25, 1997

Division of Environmental Protection Office of Oil and Gas Nitro, West Virginia

Re: Application for Permit #47-049-01077 to drill deep well.

COMPANY: Cobham Gas Industries

FARM: South Penn Natural Gas Co/Blackshere #1

COUNTY: Marion DISTRICT: Lincoln QUAD: Mannington

The application of the above company is **Approved for Oriskany.**(Approved or Disapproved)

Applicant has complied with the provisions of Chapter twenty-two, eight (22-8), of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

- 1.) Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owner; no-test well
- 2.) Provided a tabulation of all deep wells within one mile of the proposed location, including the Api number of the deep well, well name, and the name and address of operator and; none
- 3.) Provided a plat showing that the proposed location is a distance of 640 feet from the nearest unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely,

Engine &

Form WW2-A	* .	Chylron Land Con Control	2)	Operator's well number
(10-91)		tection		Blackshere/Pennzoil #1
, — , — , — , — , — , — , — , — , — , —		A Property of the Property of	3)	API Well No: 47 - 0/0 - 1077
		* <i>19</i> 9~		State - County - Permit

Office of One of State of West Virginia
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

## NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Owner(s) to be served:	5) (a) Coal Operator: Name Consolidated Coal
	(a) Name Pennzoil Address PO Box 5519	
	Address PO Box 5519	Address PO Box 1314
	vienna, wv	Morgantown, WV 26507
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name
		Address
	(c) Name	
	Address	Name
		Address
б)	Inspector Randy Mick	(c) Coal Lessee with Declaration
<b>O</b> )	Address 111 Blackshere Drive	Name
	Mannington, WV 26582	Address
	Telephone (304) - 986-3324	NGGI COO
	Telephone (304) - 900-3324	
<del>cont</del> :	Included is the lease or leases o racts by which I hold the right to Included is the information requi	extract oil and gas OR
I ha	ve served copies of this notice an	Chapter 22B of the West Virginia Code d application, a location plat, and on the above named parties, by: attached) ostal receipt attached)
fami atta resp is t	he terms and conditions of any per I certify under penalty of law th liar with the information submitte chments, and that based on my inquonsible for obtaining the informative, accurate, and complete.  I am aware that there are signification, including the possibility Well Operator	Cobham Gas Industries, Inc.  ard Underwood Ks l-l luderwood
		rksburg, WV 26302
~ `	Telephone	304-623-0374
Subs	cribed and sworn before me this	$\frac{9}{4}$ day of $\frac{A}{A}$ $\frac{19}{9}$
	Khonel J. Whonh	Notary Public
My c	commission expires of banking	13, 200
	7	NOTA AV PUBLIC  STATT OF ACTIVITY AND  AHONO A J. WE AROOM  FROM A STATE OF ACTIVITY AND AROOM  AROUND A STATE OF ACTIVITY AND AROOM  AROUND A STATE OF ACTIVITY AND AROUND A STATE OF A S