

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 10/10/12
API #: 47-4901077 pp-F

Farm name: Blackshere Operator Well No.: 101

LOCATION: Elevation: 1230' Quadrangle: Mannington

District: Lincoln County: Marion
Latitude: 490 Feet South of 39 Deg. 32 Min. 30 Sec.
Longitude 5940 Feet West of 80 Deg. 17 Min. 30 Sec.

Company: Trans Energy, Inc.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
P. O. Box 393 St. Marys, WV 26170	11 3/4"	304	304	To Surface
Agent: John Corp	8 5/8"	1733'	1733	Cement to Surface
Inspector: Bill Hendershot	4 1/2"	7999'	7999'	7030' TOC
Date Permit Issued: 10/02/2007				
Date Well Work Commenced: 11/10/2007				
Date Well Work Completed: 12/1/2007				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 8118'				
Total Measured Depth (ft): 8118"				
Fresh Water Depth (ft.): 109'; 138'				
Salt Water Depth (ft.): 1653'				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 679'; 712'				
Void(s) encountered (N/Y) Depth(s) No				

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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Shale Pay zone depth (ft) 7530'-7680'

Gas: Initial open flow show MCF/d Oil: Initial open flow - Bbl/d

Final open flow 1000 MCF/d Final open flow - Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure 3050 psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

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Office of Oil & Gas
WV Department of Environmental Protection
OCT 15 2012

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Justin A. Hendershot
V.P. Operations
Signature

10-12-12
Date

08/02/2013

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perforated 7713' - 7766' (36 shots)

Frac 3000 gal, 20% HCL, 40,000 lb, 20/40 Sand

Formations Encountered: See Below Top Depth / Bottom Depth
 Surface:

Anderson # 5	API # 47-103-02287	
2 Salt	Top 1680 - Bottom 1803	
3 Salt	Top 1994 - Bottom 2057	
Maxon	Top 2193 - Bottom 2237	
Big Lime	Top 2207 - Bottom 2325	
Big Injun	Top 2330 - Bottom 2475	
Bera	Top 2630 - Bottom 2633	
30 ft	Top 2841 - Bottom 2876	
Gordon	Top 3010 - Bottom 3044	Show gas
4th	Top 3104 - Bottom 3110	
5th	Top 3252 - Bottom 3260	
Bayard	Top 3244 - Bottom 3253	
Warren	Top 3714 - Bottom 3764	
Riley	Top 4704 - Bottom 4726	
Benson	Top 5196 - Bottom 5202	
Alexander	Top 5630 - Bottom 5665	
Upper Marcellus	Top 6994 - Bottom 7028	
Lime	Top 7029 - Bottom 7052	
Lower Marcellus	Top 7132 - Bottom 7180	
Top Ononaga	Top 7180	

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