





DEPARTMENT OF MINES

Vith Open Flow Volume Cock Pressure	/10ths Water /10ths Merc.	lbsfeet	Inch Inch Cu. Ft., hrs. bbls., 1st 24 hrs. feet Top	CASING CEME COAL WAS EN FEET Bottom	COUNTERED	AT 695	FIGURE T	Date INCHES INCHES
	THE STATE OF THE S	VA 15 16 17 18 16 16 16 16 16 16 16 16 16 16 16 16 16	2000 2000 2000 2000 2000 2000 2000 200		Chia Chia	2016-20 2675-20 2669		



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle Mann. S/A. 3-4

Permit No		 tra1	WELL Durchased	RECORD		Oil or Gas	Well
				aroa somme	emi oll co.		(KIND)
Company Clark	<u>හුවාකය ුල</u> හොTe (ෑණ (Company - Wes	st va Div.	Casing and	Used in	Left in	Packees
				Tubing	Drilling	Well	I acanib
Farm Rosa (Acres_5-1/2	Size			
Location (waters	Mann. S	11. 3-4				, v	ind o" Packer
Well No 6178	8	16	Elev_1013' L	16			Ind U. I Acker
District_Mann	ington	_County_ Mar		13	2201	2201	
The surface of tr	act is owned in	fee by O. P. (unningnam	10	1280'	12801	ize of
R.D.#2		Address Mannir	iguon, H.va.	8¼	20021		epth set
Mineral rights ar	re owned by	Manniy Manniy	ngton, W.Va.	6%	26771	26771	eptn set
	Tuna 1	Address	מומ	5 3/16		P	erf. top
Drilling commend	111 37	16th, 1900: 19	218	3		1	erf. bottom
Drilling complete	·u	· · · · · · · · · · · · · · · · · · ·	<u> </u>	Liners Used			erf. top
		110		Zincis Oscu		i i	erf. bottom
With Open Flow			Inch				
			Inch	CASING CEME	ENTEDS	SIZENo.	.FtDate
	•		Cu. Ft.				
			hr.			635	ET 60 INCLIES
			_bbls., 1st 24 hrs.	COAL WAS EL	NCOUNTERED .		
Fres.i water		feet	feet	FEET	72 INCH	ESFE	ETINCHES
Salt water		fert	feet	FEET	rinch	ESFE	ETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Lemarks
Mapletown Coa Pittsburgh Co L. Dunkard Big Dunkard Gas Sand 1st.Salt Sand 2nd.Salt Sand Maxton Sand Pencil Cave Fig Lime Big Injun Squaw Sand 50 Ft.Sand O Ft.Sand Gordon Stray Gordon Sand 4th.Sand Bayard Send Total Depth.	a).		635 732 1072 1265 1425 1535 3695 1840 1952 1960 2022 2185 2651 2760 2829 2873 2827 3135	640 738 1105 1330 1510 1620 1771 1952 1960 2022 2175 2195 2683 2775 2884 2909 3143 3225	Gas Gas Gas	15481 2028-204 2675-267 28491	· ·
	B FEE	1954 MAGINE CO. SECOND					
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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APPROVED

ROUTTABLE ON CORPORT-SERT VA DIV.,

(Title)



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

! (REQUIRED BY SECTION 9. ARTICLE 4. CHAPTER 22 OF THE CODE)

PARTIAL PLUG

To THE DEPARTMENT OF MINES, Charleston. W. Va.

Equitable Gas Company - West Va Div.				
Name of Well Operator				
Clarkshurg, West Va.				
Complete Address				
February 15th,	19_54			
WELL TO BE ABANDONED Mannington				
Marion	District			
200 25'	County			
Well No. 6178 87 25				
Rosa Gump				
	Farm			
	Name of Well Operator Clarksburg, West Va. Complete Address February 15th, WELL TO BE ABANDONED Mannington Marion 39.35' Well No. 6178 80.25'			

Gentlemen:-

The undersigned well operator is about to abandon the above described well and will commence

Partial Plugging - February 23, 1954

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

FEB 1954

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NOTE: poor the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and allient tracts, and the location of the about to be abandoned well, determined by survey, and the courses applicationess of such well from two permanent points or landmarks on said tract, shall be submitted with a landmarks.

NOTE: In case plugging is not commenced within four months from the above cate, this permit shall expire and be of no further force or effect.

PROPOSED MANNER OF PLUGCING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Casing Record.

WORK ORDER

2677' - 5-3/16" Casing.

Well to be plugged and filled as follows:

20021 -6-5/811

Partial plug as follows:

1280' -8-1/4" iż 2201 -104

Total depth 3225 feet.

Clay

3225 - 21201

Stone

2120 - 21101

Lead Plug

2110 - 21091

Cement Plug 2109 - 20991

Pull 5-3/16" Casing as hole is being filled and plugged.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

EQUITABLE THE COM

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of February, 195h, 19

DEPARTMENT OF MINES Oil and Gas Division

MARK By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

PARTIAL PLUG.

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE __Equitable-Gag Gompany -- West-Vas-Div. Little Kanawha Syndicate c/o Bernard G. Sampson Eng. Co. Clarksburg, West Ve. Fairmont, West Va. May 10, WELL AND LOCATION COAL OPERATOR OR OWNER Mannington District ADDRESS Emma Gump, Agent, Marion County Well No. 6178 Mannington, West Va. ADDRESS Rosa Gump Farm STATE INSPECTOR SUPERVISING PLUGGING Oliver W. Lineberg. AFFIDAVIT STATE OF WEST VIRGINIA. ES: County of Wetzel Raymond Shields Howard M. Lemley and being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Equitable Gas Co., West Va. Div. well operator, and participated in the work of plugging and filling the above well that said work was commenced on the 5 day of March , 19-54, and that the well was plugged and filled in the following manner: FILLING MATERIAL SAND OF ZONE RECORD PLUGB USED CARING Un-recorded - Bayard Sand-4th, Sand - Gordon Sand -Gordon Stray - 30 Ft. Sand & 50 Ft. Sand. Un-recorded SIZE & KIND CSG PULLED CBG LEFT IN Total Dopth 223 23651 1098 2" Tubing partes at 2365! 2365 2300 2290 Tubing & Packer 7225 Clay 2300 Un-recorded Cement 5-3/16ⁿ 23001 <u> 377'</u> Un-recorded - Squaw Sand 5-3/16" Casing cut at 25001 & 23001 Clay 2290 2120 Hig Injun Sand Big Injun Sand Big Injun Sand Big Injun Sand 2110 2109 Stone 6-5/8 Lead Plus 2120 2110 19671 221 6-5/811 Cement 2109 2096 6-5/8" Casing parted at Acquere 12096 2063 Big Injun Sand 6-5/8" Baker Plue 2063 Big Injun Sand Cal Seal 2063 2059 5-3/16" 20001 Big Injun Sand Cement & Iron 2059 2052 6-5/8" 19891 Well partially plugged from 3225 to 2052 feet. 8-1/4" 12801 Rum 63 Jts. 1967 feet 20# 6-5/8" Casingset down 104 2201 on top of 6-5/8" Casing left in well, Total of - 6-5/8 X 5-3/16" Hook Wall -1989 feet of $6-5/8^{\text{H}}$ Casing in well, $1-6-5/8^{\text{H}}$ at 2000 Ft Packer : COAL SEAMS Steel shoe at 1967 feet, Perferction DESCRIPTION OF MONUMENT (NAME) 1967 to 1965 with 8-3/4 X 3M slots in perferation (NAME) 33 bags cement 1967 to 1767, 15 bags acquage1 (NAME) from 1767 feet to surface around casing. and that the work of plugging and filling said well was completed on the 10 _day of March ___, 19__54_. And further deponents saith not. Sworn to and subscribed before me this 1213 1/16/2017 My commission expires: Notary Public. October 28. JUN 1954 Permit No. MAR. -200 MIST ABERITY PARTIAL PLUG.

S DELYNAMENT OF WHIELD

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

2.0

WELL WORK PERMIT

This permit, issued to EQUITRANS, INC.
is evidence of permission granted to perform the specified well work at the location described on the attached plat, subject to the provisions of Chapters 22 and 22B of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given to the Oil and Gas Inspector RANDAL MICK at 304-986-3324 prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be reported to 1-800-654-3312.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and in addition may result in civil and/or criminal penalties.

Well work to be conducted under this permit shall be commenced within two (2) years from date of issue.

Theodore M. Streit Chief

By: 7-11-16

Τi	t1	e :	

Operator's Well No: 6178

Farm Name: GUMP, ROSA

API Well Number: 47- 49-01010 🏗

Date Issued : 07/16/93

Expires two (2) years from issue date.