



06-Jul-92 REC API # 47- 49-00970 WV D State of West Virginia Division of Environmental Protection Reviewed Environment : Section of Oil and Gas Recorded. Well Operator's Report of Well Work Fermittin. DeFAZIO, JOE Farm name: Operator Well No.: MORGAN #1 E-207 Elevation: 986.00 Quadrangle: FAIRMONT WEST LOCATION: District: GRANT County: MARION Latitude: 4120 Feet South of 39 Deg. 27Min. 30 Sec. Longitude 10470 Feet West of 80 Deg. 10 Min. 0 Sec. Company: EXCEL ENERGY, INC P. O. BOX 1020 Used in Casing Left BRIDGEPORT, WV 26330-1020 É |Fill Up| Tubing | Drilling | in Well|Cu. Ft. | Agent: HARRY L. BARNETT Size Inspector: RANDAL MICK Permit Issued: 07/06/92 9 5/8" | Conductor | ----Well work Commenced: 06/22/92 Well work Completed: 06/28/92 Verbal Plugging 7 " 1298' 1298' Permission granted on: Rotary X Cable Total Depth (feet) 3710' 4 1/2" 3693 3693' 270 sks Fresh water depths (ft) 77'. Salt water depths (ft) Is coal being mined in area (Y/N)?N Coal Depths (ft): 83'-88', 561'-563' 818'-823', and 962'-966' OPEN FLOW DATA Balltown, Speechley, Producing formation and Elizabeth Gas: Initial open flow --- MCF/d Oil: Initial open flow N/A Bbl/d Final open flow 231 MCF/d Final open flow N/A Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure 700 psig (surface pressure) after 24 Hours

Pay zone depth (ft)3086-3688 5TH, 4TH, Gordon Second producing formation 50' and Injun Pay zone depth (ft) 1640-2608 Gas: Initial open flow N/A Bbl/d Final open flow Commingled MCF/d Final open flow N/A

Time of open flow between initial and final tests ---Bbl/d Static rock Pressure ____ psig (surface pressure) after ___ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

> For: EXCEL ENERGY Brad Thomas, Geologist

Date: July

DETAILS OF PERFORMIED INTERVALS, FRACTURING OR STITULATING, PHYSICAL CHARGE, EIC.

STAGE I (3086'-3688') 15 holes, 750 gal 15% HCL, 300 sks sand, 373 BBL H₂O, 60 MCF N₂:

STAGE II (2475'-2608') 16 holes, 500 gal 15% HCL, 300 sks sand, 396 BBL H₂O, 60 MCF N₂.

STAGE III (2097'-2250') 15 holes, 750 gal 15% HCL, 350 sks sand, 360 BBL $^{\rm H}_{\rm 2}$ O, 60 MCF $^{\rm N}_{\rm 2}$.

STAGE IV (1640'-1718') 15 holes, 1000 gal 15% HCL, 420 sks sand, 442 BBL $_2$ O, 60 MCF $_2$.

WELL LOG .

FORMATION COLOR HARD OR SOFT	10P FEET	DOI'IOM FEET	REPWIKS Including indication of all fresh and salt water, coal, oil and gas
Sand and Shale Coal	0 83	83 88	damp @ 77'
Sand and Shale Coal	88	561	·
Sand and Shale	561	563	1/4" H ₂ O @ 555'
Coal	563 818	818 823	_
Sand and Shale	823	962	
Coal	962	966	
Sand and Shale	966	1011	
Sand	1011	1191	1" H ₂ O @ 1160'
Sand and Shale	1191	1380	2 2 2 2 2 2 3 3
Little Lime	1380	1437 .	
Shale Big Lime	1437	1502	
Big Injun	1502	1551	
Shale	1551 1661	1661 2071	
Sand	2071	2151	
Sand and Shale	2151	2410	
Sand	2410	2478	
Sand and Shale	2478	2573	
Fifth Sands	2573	2621	
Shale	2621	3190	
Speechley Shale	3190	3200	Gas Show
Balltown	3200	3510	
Shale	3510 3550	3550	Gas Show
	2230	3710	DTD ₄₃₃
		- Anna Carlo	
*		Action	•
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FORM WW-2B

15049-0970 Issued 4/13/92 EXPURE 4/13/94

	DEPART			VISION OF OI APPLICATION				
1) Well Og	perator:	Excel	1028 Energy,]	Inc. 16570	(2)	343		
						Clevation:_961.		
			or Ga:			~~ ~ ~ ~ ~		
	(b)	If Gas:	Production	n	ound Stora	age /		
				477	Shall	.ow <u>x</u> /		
5) Propose	d Target	Formation	(s): In-	un, 5th Sand		RECEIVED WV Division of		
6) Propose	d Total D	epth:	4,000	feet <i>31</i> .	5	Environmental Protection		
Approximate fresh water strata depths: 30, 170 Permitting								
8) Approxi	mate salt	water de	pths:	n/a	/	Office of Oil & Gas		
9) Approxi	mate coal	seam dep	ths:30	,35 (potenti	al open mi	ne) 800-803		
Approximate coal seam depths: 30,35 (potential open mine) 800-803 520-575 No x Does land contain coal seams tributary to active mine? Yes No x								
ll) Proposed Well Work:								
DRILL AND STIMULATE A NEW WELL								
		CASIN	G AND TUB	NG PROGRAM				
TYPE		PECIFICAT	IONS	FOOTAGE IN	TERVALS	CEMENT		
·	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)		
Conductor	13 3/8"			25 '				
Fresh Water						38591811.5		
Coal	9 5/8"	(IF open encount		80	. 80	38681811.2		
Intermediate	7 "		17#	1300 .	1300	cts		
Production	4 1/2"	J - 55	10.5#	3700	3700	270 sks		
Tubing					(- 38CSP18 11.V		
Liners	•							
PACKERS ! Ki								
	no							
^	zes							
<u>De</u>	zes_ pths set			und Gaq Nse (

Plat | Ww-9 | Ww-2B Bond (Type)

Permitting 3) Office of Oil & Gas	API Well No: 47 - 049 - 0970				
Allige of all a and	State - County - Permit				
STATE OF WEST DEPARTMENT OF ENERGY, DI					
NOTICE AND APPLICATION E	FOR A WELL WORK PERMIT				
4) Surface Owner(s) to be served:	E) (a) Coal Operator.				
• • • • • • • • • • • • • • • • • • • •	5) (a) Coal Operator: Name				
(a) Name <u>Joe DeFazio</u> Address <u>PO Box 9143</u>	Address				
Monongah, WV 26555-9143					
(b) Name	(b) Coal Owner(s) with Declaration				
Address	Name No Declaration of Record				
(c) Name	Address				
(c) NameAddress	Name				
	NameAddress				
6) Inspector <u>Phillip Tracy</u>					
Address Rt. 2, Box 37-A	Name				
<u>Montrose, WV 26283</u> Telephone (304)- <u>636-8798</u>	Address				
Telephone (304) - 030-0/98					
TO THE PERSON(S) NAMED AS	BOVE TAKE NOTICE THAT:				
Included is the lease or leases or	r other continuing contract or				
centracts by which I hold the right to	extract oil and gas OR				
X Included is the information require	ed by Chapter 22B, Article 1,				
Section 8(d) of the Code of West Virgin	nia (see page 2)				
I certify that as required under (Chapter 22B of the West Virginia Code				
I have served copies of this notice and	application, a location plat, and				
accompanying documents pages 1 through Personal Service (Affidavit a	on the above named parties, by:				
X Certified Mail (Postmarked po					
Publication (Notice of Public					
	22B and 38 CSR 11-18, and I agree				
to the terms and conditions of any perm	art issued under this application. It I have personally examined and am				
familiar with the information submitted	on this application form and all				
attachments, and that based on my inqui	ry of those individuals immediately				
responsible for obtaining the informati	on, I believe that the information				
is true, accurate, and complete.					
am aware that there are signific	cant penalties for submitting false				
information, including the possibility	Excel Energy, Inc.				
	Barnett H. L. Banes				
Its: Pres					
Address <u>POBo</u>	x 1020, Bridgeport, WV 26330				
Telephone (30	4) 842-6927				
Subscribed and sworn before me this 26t	h day of March , 1992				
(ithy A Che					
My commission expires 3/21/94					

1)

2)

Date: March 26, 1992
Operator's well number
E-207 Morgan #1

RECEIVEL WV Division of Environmental Protection

WR 2 7 92

Permitting

Page 1 of _ Form WW2-A

(09/87)