



1) Date: June 22, 19 84  
 2) Operator's Well No. CNGD 1073  
 3) API Well No. 47 - 049 - 0801  
 State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  )  
 5) LOCATION: Elevation: 1144.80' Watershed: Goose Creek (MT 4)  
 District: Union 6 County: Marion Quadrangle: Fairmont East 7.5' 342  
 6) WELL OPERATOR CNG Development Company 10110 7) DESIGNATED AGENT Mr. Gary Nicholas  
 Address c/o Paul Garrett, PO Box 15746 Address Crosswind Corporate Park  
Pittsburgh, PA 15244 Rt. 2, Box 698, Bridgeport, WV 26330  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Mr. Donald Ellis Name S. W. Jack Drilling Company  
 Address 2604 Crab Apple Lane Address P O Box 48  
Fairmont, WV 26554 Buckhannon, WV 26201  
 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate  /  
 Plug off old formation  / Perforate new formation  /  
 Other physical change in well (specify) \_\_\_\_\_  
 11) GEOLOGICAL TARGET FORMATION, Speechley  
 12) Estimated depth of completed well, 3000 feet  
 13) Approximate trata depths: Fresh, - feet; salt, - feet.  
 14) Approximate coal seam depths: 40-45, 138-143, Is coal being mined in the area? Yes

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CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	11-3/4	H-40	42	X		40	40	To surface	By Rule 15.05
Coal									Sizes
Intermediate	8-5/8	X-42	23	X		900	900	To surface	By Rule 15.05
Production	4-1/2	J-55	10.5	X		3000	3000	200-400 sks	Depths set
Tubing	1-1/2	CN-55	2.75	X					By Rule 15.01
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-049-0801 Date June 26, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires June 26, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>LANKET</u>	Agent: <u>lp</u>	Plat: <u>MT 4</u>	Casing: <u>MT 4</u>	Fee: <u>002-934</u>
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*Margaret J. Hesse*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.





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PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

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OIL & GAS DIVISION

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Agent	Plant	Casing	Fee

08/25/2023





IV-9  
(Rev 8-81)

DATE May 30, 1984

WELL NO. CNGD 1073

State of West Virginia API NO. 47 -049 -0801

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME CNG Development Company  
Address One Park Ridge Center  
Pittsburgh, PA 15244  
Telephone (412) 429-2390

DESIGNATED AGENT Gary A. Nicholas  
Address Crosswind Corporate Park  
Bridgeport, WV 26330  
Telephone (304) 623-8134

LANDOWNER W. F. Stanley

SOIL CONS. DISTRICT Monongahela

Revegetation to be carried out by Gary A. Nicholas (Agent)

This plan has been reviewed by Monongahela SCD. All corrections and additions become a part of this plan:

*479-84*  
*[Signature]*  
Date \_\_\_\_\_  
(SCD Agent) \_\_\_\_\_  
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ACCESS ROAD

Structure Culvert (A)  
(One 36" Steel Road)  
Spacing As Shown At Natural Drain  
Page Ref. Manual 2-7 to 2-11

Structure Drainage Ditch (B)  
Along Access Road  
Spacing Inside Road Cuts  
Page Ref. Manual 2-12 to 2-15

Structure Cross Drains (C)  
Spacing As Needed  
Page Ref. Manual 2-1 to 2-4

LOCATION OIL & GAS DIVISION  
**DEPT. OF MINES**

Structure Diversion Ditch  
Material Earth  
Page Ref. Manual 2-12 to 2-15

Structure Sediment Barriers (2)  
Material Hay or Straw Bales  
Page Ref. Manual 2-16 to 2-20

Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3.0 Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay or straw 2.0 Tons/acre  
Seed\* Ky 31 Tall Fescue 40 lbs/acre  
Birdsfoot Trefoil 10 lbs/acre  
Dom Rye Grass 10 lbs/acre

Treatment Area II

Lime 3.0 Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay or straw 2.0 Tons/acre  
Seed\* Ky 31 Tall Fescue 40 lbs/acre  
Birdsfoot Trefoil 10 lbs/acre  
Dom Rye Grass 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY MSES Consultants *Philip A. Taylor / SARC* **08/25/2023**

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 609 West Main Street  
Clarksburg, WV 26301  
PHONE NO. 304-624-9700, 842-3325







1) Date: June 22, 1984  
2) Operator's Well No. 1073  
3) API Well No. 47-049-0801  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name William F. Stanley, et ux  
Address Levels Road  
Fairmont, WV 26554

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR \_\_\_\_\_  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Southern Ohio Coal Company  
Address Martinka Mine, Levels Road  
Fairmont, WV 26554

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or lease or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Paul W. Garrett

this 22 day of JUNE, 1984

My commission expires 5/25, 1987

Yvonne T. Green  
Notary Public, Allegheny County  
State of Pennsylvania

WELL OPERATOR CNG Development Company

By Paul W. Garrett  
Its Manager, Well Programs, Paul W. Garrett  
Address P. O. Box 15746  
Pittsburgh, PA 15244  
Telephone 412-787-4090

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OIL & GAS DIVISION  
DEPT. OF MINES

YVONNE T. GREEN, NOTARY PUBLIC  
PITTSBURGH, ALLEGHENY COUNTY, PA.  
MY COMMISSION EXPIRES MAY 25, 1987

08/25/2023



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E ( S ) A N D O T H E R C O N T I N U I N G C O N T R A C T ( S )

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
William F. Stanley, et ux	Consolidated Gas Supply Corporation	1/8	769 695

08/25/2023





1) Date: June 22, 19 84  
 2) Operator's Well No. CNGD 1073  
 3) API Well No. 47  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
 B (If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 1144.80' Watershed: Goose Creek (MT 4)  
 District: Union County: Marion Quadrangle: Fairmont East 7.5'
- 6) WELL OPERATOR CNG Development Company 7) DESIGNATED AGENT Mr. Gary Nicholas  
 Address c/o Paul Garrett, PO Box 15746 Address Crosswind Corporate Park  
Pittsburgh, PA 15244 Rt. 2, Box 698, Bridgeport, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Mr. Donald Ellis Name S. W. Jack Drilling Company  
 Address 2601 Crab Apple Lane Address P. O. Box 48  
Fairmont, WV 26554 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate X /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Speechley
- 12) Estimated depth of completed well, 3000 feet
- 13) Approximate strata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: 40-45, 138-143, Is coal being mined in the area? Yes OIL & GAS DIVISION /
- 15) CASING AND TUBING PROGRAM 460-463

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CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>11-3/4</u>	<u>H-40</u>	<u>42</u>	<u>X</u>		<u>40</u>	<u>40</u>	<u>To surface</u>	<u>By Rule 15.05</u>
Coal									Sizes
Intermediate	<u>8-5/8</u>	<u>X-42</u>	<u>23</u>	<u>X</u>		<u>900</u>	<u>900</u>	<u>To surface</u>	<u>By Rule 15.05</u>
Production	<u>4-1/2</u>	<u>J-55</u>	<u>10.5</u>	<u>X</u>		<u>3000</u>	<u>3000</u>	<u>200-400 sks</u>	Depths set
Tubing	<u>1-1/2</u>	<u>CN-55</u>	<u>2.75</u>	<u>X</u>					<u>By Rule 15.01</u>
Liners									Perforations:
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator ✓ / owner \_\_\_\_\_ / lessee ✓ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19 \_\_\_\_\_

By Southern Ohio Coal Co  
John A. Riley  
 Its Agent

08/25/2023  
 Coal Owner





1) Date: June 22, 19 84  
 2) Operator's Well No. CNGD 1073  
 3) API Well No. 47  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
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- 5) LOCATION: Elevation: 1144.80' Watershed: Goose Creek (MT 4)  
 District: Union County: Marion Quadrange: Fairmont East 7.5'
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 Address 2601 Crab Apple Lane Address P O Box 48  
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- 10) PROPOSED WELL WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate X /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Speechley  
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460-463

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15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>11-3/4</u>	<u>H-40</u>	<u>42</u>	<u>X</u>		<u>40</u>	<u>40</u>	<u>To surface</u>	<u>By Rule 15.05</u>
Coal									Sizes
Intermediate	<u>8-5/8</u>	<u>X-42</u>	<u>23</u>	<u>X</u>		<u>900</u>	<u>900</u>	<u>To surface</u>	<u>By Rule 15.05</u>
Production	<u>4-1/2</u>	<u>J-55</u>	<u>10.5</u>	<u>X</u>		<u>3000</u>	<u>3000</u>	<u>200-400 sks</u>	Depths set
Tubing	<u>1-1/2</u>	<u>CN-55</u>	<u>2.75</u>	<u>X</u>					<u>By Rule 15.01</u>
Liners									Perforations:
									Top Bottom

OIL & GAS DIVISION  
 DEPT. OF MINES

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_  
 By \_\_\_\_\_  
 Its \_\_\_\_\_ Date \_\_\_\_\_

William F. Stanley Date: 5/16/84  
 (Signature)  
Marilyn J. Stanley Date: 5/16/84  
 (Signature)



**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE:** You are not required to file any comment at all.

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



STATE OF WEST VIRGINIA

COUNTY OF MARION

On this, the \_\_\_\_\_ day of \_\_\_\_\_, 1984,  
 the undersigned, \_\_\_\_\_, owners of \_\_\_\_\_  
 acres of land situate in UNION District, MARION  
 County, which is subject to Oil and Gas Lease dated \_\_\_\_\_  
 made by \_\_\_\_\_ to Consolidated Gas Supply Corpora-  
tion, said lease being recorded in public records of \_\_\_\_\_  
 County, in Book \_\_\_\_\_, at Page \_\_\_\_\_ do hereby approve of the  
 proposed well location of CNG Development Company. Said location as presently  
 staked is approximately 115 feet from our house. CNG Development  
 Company is aware of the close proximity of the drainage field and accepts  
 responsibility for any damage sustained to the field as a result of our  
 drilling CNGD Well No. 1073.

William F. Stanley  
Marilyn J. Stanley

**RECEIVED**

JUL - 5 1984

OIL & GAS DIVISION  
DEPT. OF MINES

Sworn to and subscribed before me this 2 day of July, 1984.

Robert Radwin  
 COMMISSIONER FOR WEST VIRGINIA



AS NOTED BY THE

CRWD 10/11/1973

STATE OF WEST VIRGINIA

COUNTY OF MARTIN

ON THIS 14th

DAY OF

1973

the undersigned

area of land situate in

County, which is subject to Oil and Gas Lease dated

made by

with

County, in book

proposed well location of the development Company, said location as presently

stated is approximately 118 feet from an house - (NO Development

Company is aware of the close proximity of the Hirstway field and assumes

responsibility for any damage sustained to the field as a result of our

dealing CRWD 10/11/1973

*[Handwritten signatures and notes]*

RECEIVED

1973 - 3 28

DEPT. OF MINES  
CR & GAS DIVISION



*[Large, faint, illegible stamp or watermark]*

08/25/2023





IV-35  
(Rev 8-81)

**RECEIVED**  
AUG 20 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date August 7, 1984  
Operator's  
Well No. CNG 1073  
Farm Stanley  
API No. 47 - 049 - 0801

OIL & GAS DIVISION  
DEPT. OF MINES

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas x / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production \_\_\_ / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow x /)

LOCATION: Elevation: 1144.80 Watershed Goose Creek (MT 4)  
District: Union County Marion Quadrangle Fairmont East 7.5'

COMPANY CNG Development Company  
ADDRESS P.O. Box 15746, Pittsburgh, PA 15275  
DESIGNATED AGENT Gary A. Nicholas  
ADDRESS Rt. 2 Box 698, Bridgeport, WV 26330  
SURFACE OWNER W. F. Stanley  
ADDRESS Levels Road, Fairmont, WV 26554  
MINERAL RIGHTS OWNER W. F. Stanley, et al  
ADDRESS \_\_\_\_\_  
OIL AND GAS INSPECTOR FOR THIS WORK  
Donald Ellis ADDRESS 2604 Crab Apple Lane  
Fairmont, WV 26554  
PERMIT ISSUED 6/26/84  
DRILLING COMMENCED 7/18/84  
DRILLING COMPLETED 7/23/84  
IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	921	921	To surf
7			
5 1/2			
4 1/2	2210	2210	;65 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Speechley Depth 3000 feet  
Depth of completed well 3014 feet Rotary x / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh 240<sup>35</sup> feet; Salt \_\_\_\_\_ feet  
Coal seam depths: 135 - 138 195 - 198 385 Is coal being mined in the area? NO  
465 - 469

OPEN FLOW DATA  
Producing formation 4th A Gordon Pay zone depth 2057 - 2060 1882 - 1889 feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 660 Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure 550 psig (surface measurement) after 1 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

Marion  
0801



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Allegheny Nuclear Perf 4th A 2057 - 2060; 8 holes (.39)

Gordon 1882 - 1889; 10 holes; (.39)

Halliburton Frac 4th A with 500 gals MOD 202 Acid, 37,500 # Sand, 517 BBL Fluid  
Gordon with 750 gals MOD 202 Acid, 31,500 # Sand, 660 BBL Fluid

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
KB - GL			0	10	
Soil			10	135	
Coal			135	138	
Sd & Sh			138	190	
Coal			190	195	
Sd & Sh			195	465	
Coal			465	469	
Sd, Sh & RR			469	960	
Big Lime			960	1085	
Injun			1085	1150	
Pocono			1150	1220	
Sd, Sh & RR			1220	3014	
See Attached Sheet For Log Tops					

(Attach separate sheets as necessary)

CNG Development Co.

Well Operator

By:

*Ray S. Hubbs*

08/25/2023

Date:

August 7, 1984

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ~~minerals~~, encountered in the drilling of a well."



CNGD Well No. 1073  
W. F. Stanley  
Marion County, WV  
API No. 47-049-0801

ELECTRIC LOG TOPS

<u>Formation</u>	<u>Top</u>	<u>Bottom</u>
Big Injun		1069
Pocono	1070	1084
50'	1453	1548
30'	1555	1594
Gordon Stray/Gordon	1598	1770
4th	1840	1904
4th A	1908	1933
5th	1966	2018
Warren	2463	2488
Speechley	2670	2706

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AUG 20 1984

OIL & GAS DIVISION  
**DEPT. OF MINES**

08/25/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 049-0801

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>C.N.G. DEV Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>PITTSBURG P.A.</u>	Size			
Farm <u>W.F. STANLEY</u>	16			Kind of Packer _____
Well No. <u>1073</u>	13			
District <u>Union</u> County <u>MARION</u>	10			Size of _____
Drilling commenced <u>7-18-84</u>	8 1/4			
Drilling completed <u>7-23-84</u> Total depth <u>3019</u>	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names 3 W Jack #21

Remarks: GARY DOZER SERVICE SEED, FERTILIZER, MULCH.  
NO LIME

9-11-84  
DATE

Donald B. Bell  
DISTRICT WELL INSPECTOR

08/25/2023









State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

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OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY C N G. DEVELOP.  
PITTSBURG PA.

PERMIT NO 049-0801  
FARM & WELL NO STANLEY 1073  
DIST. & COUNTY WV/MARION

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<u>✓</u>	
25.04	Prepared before Drilling to Prevent Waste	<u>✓</u>	
25.03	High-Pressure Drilling	<u>✓</u>	
16.01	Required Permits at Wellsite	<u>✓</u>	
15.03	Adequate Fresh Water Casing	<u>✓</u>	
15.02	Adequate Coal Casing	<u>✓</u>	
15.01	Adequate Production Casing	<u>✓</u>	
15.04	Adequate Cement Strenght	<u>✓</u>	
15.05	Cement Type	<u>✓</u>	
23.02	Maintained Access Roads	<u>✓</u>	
25.01	Necessary Equipment to Prevent Waste	<u>✓</u>	
23.04	Reclaimed Drilling Pits	<u>✓</u>	
23.05	No Surface or Underground Pollution	<u>✓</u>	
23.07	Requirements for Production & Gathering Pipelines	<u>✓</u>	
16.01	Well Records on Site	<u>✓</u>	
16.02	Well Records Filed	<u>✓</u>	
7.05	Identification Markings	<u>✓</u>	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Paul J. Ellis  
DATE 11-9-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...

Administrator-Oil & Gas Division

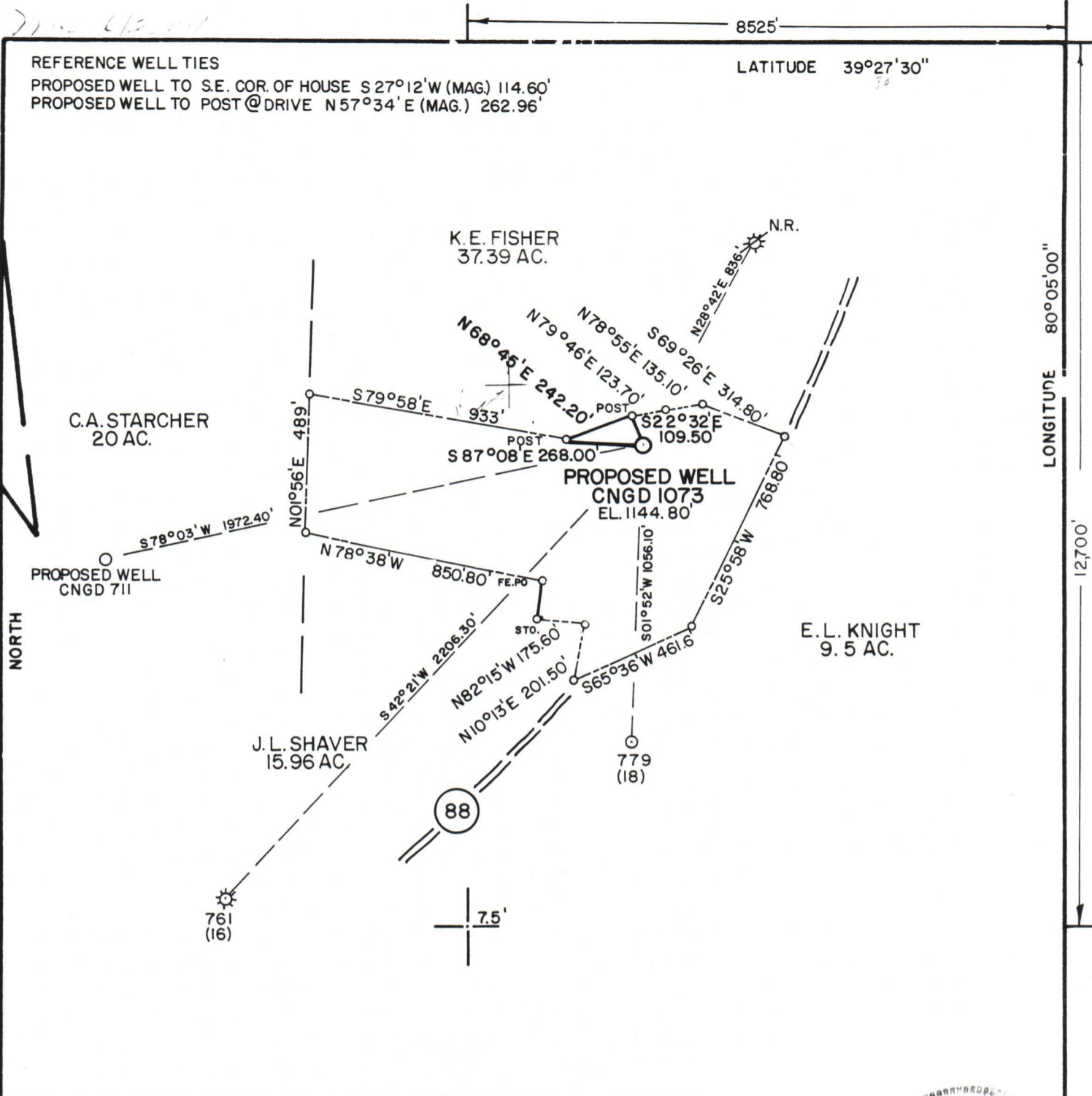
January 7, 1985

DATE



REFERENCE WELL TIES  
 PROPOSED WELL TO S.E. COR. OF HOUSE S 27°12'W (MAG.) 114.60'  
 PROPOSED WELL TO POST @ DRIVE N 57°34'E (MAG.) 262.96'

LATITUDE 39°27'30"



FILE NO. MSES 84-383  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION EL. 1161 RD. JCT. RT 88 & 88/1

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) John S. Bailey  
 R.P.E. \_\_\_\_\_ L.L.S. 652

**JOHN S. BAILEY**  
**LICENSÉE**  
 No 652  
 STATE OF WEST VIRGINIA  
 PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



Department of Mines  
 Oil & Gas Division

DATE JUNE 5, 19 84  
 OPERATOR'S WELL NO. CNGD 1073  
 API WELL NO. \_\_\_\_\_  
47 - 049 - 0801  
 STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 ( IF "GAS", PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X )  
 LOCATION: ELEVATION 1144.80' WATER SHED GOOSE CREEK  
 DISTRICT UNION COUNTY MARION  
 QUADRANGLE FAIRMONT EAST 7.5' (1976)  
 SURFACE OWNER W.F. STANLEY ACREAGE 22.49  
 OIL & GAS ROYALTY OWNER W.F. STANLEY ET AL. LEASE ACREAGE 22.49  
 LEASE NO. 84216  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
 STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
 FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION SPEECHLEY ESTIMATED DEPTH 3000'  
 WELL OPERATOR CNG DEVELOPMENT COMPANY DESIGNATED AGENT GARY A. NICHOLAS  
 ADDRESS ONE PARK RIDGE CENTER ADDRESS CROSSWIND CORPORATE PARK  
PITTSBURGH, PA. 15244 BRIDGEPORT, W.V. 26330

08/25/2023

MARION - 0801