File

FILE COPY



1)	Date:	Ju	ne 22		, 19	84
2)	Operator's Well No.	CNGD	1073			MADE
3)	API Well No.	47	- 049	- 0	801	4013337
		State	(	Count	y	Permit

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TY								DIFICATIONS	
	B (I	f "Gas", I	Production	001					Shallow X
5) LOCATIO		vation: _			-		Goose Cree	THE RESERVE OF THE PARTY OF THE	7)
		strict: _U							Fairmont East 7.5'
6) WELL OP									ary Nicholas
Address					Box 15		Address	Crosswind Cor	rporate Park
		Pittsb	urgh,	PA	15244		Rt. 2,	Box 698, Brid	dgeport, WV 26330
8) OIL & GA	S INSPEC	TOR TO I	BE NOTI	FIED			9) DRILLING C	ONTRACTOR:	
Name	Mr	. Dona	1d E11	is			Name S.	W. Jack Dri	lling Company
Address	_26	04 Cra	b Appl	e La	ne		Address	P 0 Box 48	
		irmont				<u></u>		Buckhannon,	WV 26201
10) PROPOSE	D WELL	WORK:	Drill	X	/ Drill	deeper	/ Redrill	/ Stimulate	X /
io, Thorobe							ate new formation		WE GENTREIN
						ell (specify)			A CREAT A SELLIN
11) GEOLOGI	CAL TAD	CET FOR							No.
11) GEOLOGI	etad danth	of complete	nd well	,	3000	feet			JUN 2 5 1984
								fact	JUN 2 0 1304
13) Appro	imate trat	a depths:	rresn, _	15	120 1/2	icci, sait	al being mined in the		OIL & GAS DIVISION
						, Is co	ai being mined in the	e area? Yes	OIL ANOTHER TO
15) CASING A	AND TUBI				50-463			D	EPT. OF MINES
CASING OR TUBING TYPE		SPEC	IFICATION: Weight	5		FOOTAGE I	NTERVALS	OR SACKS	PACKERS
TOBING TITE	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor									Kinds
Fresh water	11-3/	4 H-40	42	X		40	40	To surface	By Rule 15.05
Coal									Sizes
Intermediate	8-5/8	X-42	23	X		900	900	To surface	By Rule 15.05
Production	4=1/2	AND DESCRIPTION OF THE PARTY OF	10.5	X		3000	3000	200-400 sks	
Tubing	A PROPERTY AND PERSONS ASSESSED.	CN-55	Control of the Contro		Y	THO BRU H	ивно	100 100 3K3	By Rule 15.01
Liners		011							Perforations:
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									Page Company
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		-		10000		RILLING PE			
					Di	delive i E	KWIII		
Permit number_	47-0	49-080	1				78 S. S. S. S.	June 26	19 84
								Da	Completion of the drill st
This permit cove	ering the w	ell operato	r and wel	l locati	on shown be	low is evidence	of permission grant	ed to drill in accorda	nce with the pertinent legal re-
quirements subje	ect to the co	onditions o	ontained	herein	and on the re	verse hereof. No	tification must be g	iven to the District Oi	l and Gas Inspector, (Refer to
No. 8) Prior to the district oil and g	he construc	tion of ros	ds, locati	ons and	l pits for any	permitted work	In addition, the w	vell operator or his con	ntractor shall notify the proper
	ork is as de	escribed in	the Notic	e and	Application,	plat, and reclama	ation plan, subject	to any modifications a	and conditions specified on the
reverse hereof.	June	26, 1	986						
Permit expires _		, , ,				unless well	work is commenced	prior to that date and	I prosecuted with due diligence.
				17.7					OTHER INSPECTIONS
Bond:	Agen	t:	Plat:	Casi	ng Fe	e _			
LANKET		a V	nII	ho	11 00	2-			
	X	1	11/1	IIH	7 73	7	Marian	+ 716	110
						_/	1 lurgar	U.J. Na	Reason
							/ Adm	ninistrator, Office of O	Oil and Gas
NOTE: Keep o	one copy of	this perm	it posted	at the c	rilling location	on.			Elle
		C	th	a alda e	CAL- ADDI	CANTIE CODS	for instructions to	the well assesses	08/25/2023 File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

FILE COPY 2 TO STORY OF THE COPY OF THE CO



STATE OF WEST VIRGINIA

PERMIT MODIFICA	TIONS AND CONDITIONS	S (IF ANY) TO	THE PROP	OSED WELL WO	ORK JIBW (
Shallow X )	ound storage / De			B. (11"Cas", Prod	
LA LLA			to No. HH	Elevation: 1	LOCATION
adrangle: Ital 2000 East 7.5!		County;			
	7) DESIGNATED AGENT	Met agtiti		ATOR CEG Deve	WELLOPER
	Madress Circles,				
				tunininta 🚃	
	9) DRILLING CONTRACT		CEITHO	INSPECTOR TO BE I	
	Name 2 9 0 3			blanour. Th	
	Address Section 2		Suba Sicul	2604 Grab 1	Address
			PC-C-C	LadHViiklbii	
757077576757				WELL WORK D	PROPOSED
IN SCORT NIE	erforate new formation		mie) blo Tie gu		
10 WH		nge in well (specify			
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HORI C Z NOT		10000		d depth of completed w	
OIL & GAS QIVISION	salf, feet			nate trata depths: «Fre	
				nate coal scam deprins:	
DEPT. OF MINE				D TUBING PROGRA	CASING AN
VT FOLISH PACKERS	AGP INTERVALS OR OR		TIONS		ASING OR.
	(Col	ed For drilling		Size Crade p	
					10120101
rrface 37 Rule 15.05	70.SU				in water
wface By Rule 15.05	900 Tolsu			76-y	
wfade by Rule 15.05	3-003 S 6008 S	GE ON V	X 63	176-7 P/C-0	
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This part of Form IV-2(b) is to re Application received Well work started Completion of the drilling process	OFFICE Usecord the dates of certain occupate  Date  YAMO 32  THANA 4	Follow-up ins	pection(s)	inspections.  Da  Tugo e a a construction of the second of	te(s)
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IV-9 (Rev 8-81)

OMPANY NAME CNG Development Company
One Park Ridge Center
Pittsburgh, PA 15244



DATE	May	30,	1984	30 KL
	100	white		

# State of Mest Nirginia

WELL NO. CNGD 1073
API NO. 47 -049 -080(

DESIGNATED AGENT Gary A. Nicholas

Crosswind Corporate Park
Bridgeport, WV 26330

Bepartment of Mines Gil und Gas Bivision

## CONSTRUCTION AND RECLAMATION PLAN

	maga in submit		
ANDOWNER W. F. Stanley		SOIL CONS. DISTRICT	Monongahela
Revegetation to be carried out by	Gary A	. Nicholas	(Agent)
This plan has been reviewed by Mo	onongahe) a	SCD.	All corrections
nd additions become a part of this pla			
	Op	(SCHOOL)	JUN 2 5 198
ACCESS ROAD		LOCATIO	OIL & GAS DIVIS
tructure Culvert	(A)	Structure Diversion	DEPT. OF MI
(One 36" Steel Road)  pacing As Shown At Natural Drain		Material Earth	
		Page Ref. Manual 2	-12 to 2-15
Page Ref. Manual 2-7 to 2-11		rage Ret. Manual 2	12 00 2 10
Structure Drainage Ditch	(B)	Structure Sediment	Barriers (
Along Access Road		Material Hay or S	traw Bales
Spacing Inside Road Cuts			The state of the s
Page Ref. Manual 2-12 to 2-15		Page Ref. Manual 2	-16 to 2-20
Structure Cross Drains	(C)	Structure	. (
pacing As Needed		Material	
Page Ref. Manual 2-1 to 2-4		Page Ref. Manual	
The state of the s	e dirt work		Assertation of the second
	REVEGETATIO	a. SAOJ S	S'TOTAL Acces
	A) 4	S LOAD.	
Treatment Area I	REVEGETATIO	a. SAOJ S	
Treatment Area I	REVEGETATIO	Treatment Lime or correct to pH	Area II  3.0 Tons/acre 6.5
Treatment Area I  Lime 3.0 Tons/acc or correct to pH 6.5  Fertilizer 600 lbs/accor	REVEGETATION	Treatment Lime or correct to pH Fertilizer	Area II  3,0 Tons/acre  6.5  600 lbs/acre
Treatment Area I  Lime 3.0 Tons/acc or correct to pH 6.5  Fertilizer 600 lbs/acco (10-20-20 or equivalent)	REVECETATION TO THE PROPERTY OF THE PROPERTY O	Treatment Lime or correct to pH Fertilizer (10-20-20	3.0 Tons/acre 6.5 600 lbs/acre or equivalent)
Treatment Area I  Lime 3.0 Tons/acc or correct to pH 6.5  Fertilizer 600 lbs/acco (10-20-20 or equivalent)  Mulch Hay or straw 2.0 Tons/acco	revecetatione	Treatment Lime or correct to pH Fertilizer (10-20-20 Mulch Hay or stra	3.0 Tons/acre 6.5 600 lbs/acre or equivalent) w 2.0 Tons/acre
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Treatment Area I  Lime 3.0 Tons/acc or correct to pH 6.5  Fertilizer 600 lbs/acm (10-20-20 or equivalent)  Mulch Hay or straw 2.0 Tons/acc Seed* Ky 31 Tall Fescue 40 lbs/acc Birdsfoot Trefoil 10 lbs/acc Dom Rye Grass 10 lbs/acc	REVEGETATION PROPERTY OF THE P	Treatment Lime or correct to pH Fertilizer (10-20-20 Mulch Hay or stra Seed* Ky 31 Tall Birdsfoot T Dom Rye Gra	3.0 Tons/acre 6.5 600 lbs/acre or equivalent) w 2.0 Tons/acre Fescue 40 lbs/acre refoil 10 lbs/acre ss 10 lbs/acre
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Treatment Area I  Lime 3.0 Tons/acc or correct to pH 6.5  Fertilizer 600 lbs/acm (10-20-20 or equivalent)  Mulch Hay or straw 2.0 Tons/acc Seed* Ky 31 Tall Fescue 40 lbs/acm Birdsfoot Trefoil 10 lbs/acm Dom Rye Grass 10 lbs/acm  *Inoculate all legumes such as veto Inoculate with 3X recommended amount.  **CTES: Please resucet lawing season.  **cooperation to protect new seedling for one growing season.	re e e e e in, trefoil	Treatment  Lime or correct to pH  Fertilizer (10-20-20  Mulch Hay or stra  Seed* Ky 31 Tall  Birdsfoot T  Dom Rye Gra  and clovers with the  Chilip U,  TPARED BY MSES Consultation  ALDRESS 609 West M	3.0 Tons/acre 6.5 600 lbs/acre or equivalent) w 2.0 Tons/acre refoil 10 lbs/acre ss 10 lbs/acre proper bacterium.  Laylor   AR
Treatment Area I  Lime 3.0 Tons/acc or correct to pH 6.5  Fertilizer 600 lbs/acm (10-20-20 or equivalent)  Mulch Hay or straw 2.0 Tons/acc Seed* Ky 31 Tall Fescue 40 lbs/acc Birdsfoot Trefoil 10 lbs/acc Dom Rye Grass 10 lbs/acc *Inoculate all legumes such as veto Inoculate with 3X recommended amount.	REVEGETATION  re e re e re in, trefoil FIAN PR	Treatment  Lime or correct to pH  Fertilizer (10-20-20  Mulch Hay or stra  Seed* Ky 31 Tall  Birdsfoot T  Dom Rye Gra  and clovers with the  Chilip U,  TPARED BY MSES Consultation  ALDRESS 609 West M	3.0 Tons/acre 6.5 600 lbs/acre or equivalent) w 2.0 Tons/acre Fescue 40 lbs/acre refoil 10 lbs/acre ss 10 lbs/acre proper bacterium. Laylor / AR litants 08/25/2023 Jain Street

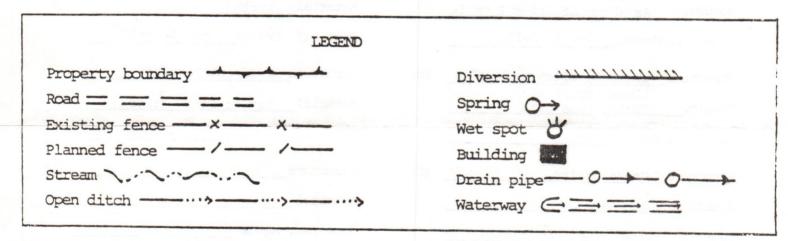
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

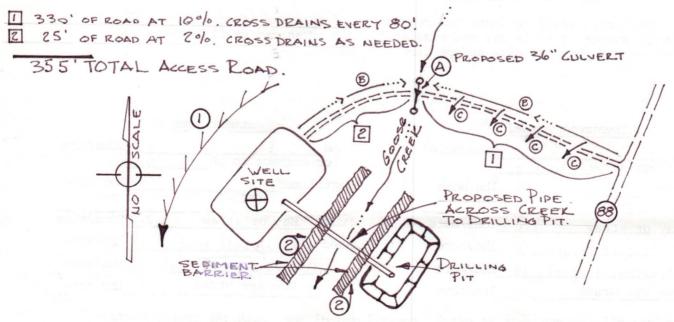
QUADRANGLE Fairmont East 7.5' (1976)

COUNTY LEGEND Well Site Access Road ====



ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first wart of this plan. Include all natural drainage.





Comments: Access to the well site will be gained by beginning at an intersection point of Marion County Route 88. Approximately 355' of access road will be constructed to the site. The access road will be sloped 2-3% towards the open ditch. All outlets of dra08425/2023 structures and ditches will be in a flat cleared area. All brush and timber will be removed from the area to be disturbed prior to any earth moving activities. Topsoil will be stockpiled for use in reclaiming. The road and well site will be brought to desired grade with erosion control structues being installed in conjunction with the grading. All cuts will be 2:1 slope or less.

June 22 1) Date:

2) Operator's

Well No. 1073

3) API Well No. 47-049 State

# STATE OF WEST VIRGINIA

		DEPARIMENT OF MINES,	OFFICE OF	OIL &	GAS
	Ń	OTICE OF APPLICATION I	FOR A WELL	WORK	PERMIT
4) SURFACE OW		RECORD TO BE SERVED			OPERATOR OPERATOR
			3(1)	Addr	
(1) Name W	Illiam F.	Stanley , et ux		ALLL	ess
Accress	Levels R		5(11)	CONT	OWNER(S) WITH DECLARATION ON RECORD
	Fairmont	, WV 26554	>(TT)	The second secon	
(ii) Name				Name	SUULIELI ULLO LOGI LOMOGUV
Address				ACC	dress Martinka Mine, Levels Road
	1977			17	Fairmont, WV 26554
(iii) Name				Name	
Address				ACC	dress
			<b>-</b> / · · · · ·		
			2 (111)		LESSEE WITH DECLARATION ON RECORD:
				Name	
				Add	iress
	TO THE PER	SON(S) NAMED ABOVE: You should:	are received the	s Form	1nd
	(1) 11	ne Application for a Well Work Pe	mit on Form Wi	2/2/ /-	and the following documents:
	(2) THE RE WHICH ARE SE (FORM IV-2) ACTION AT A PERSON OF TAKE IT OF THE PROPERTY OF THE PROPE	and describes the well and its locamenting program;  be plat (surveyor's map) showing  be plat (surveyor's map) showing  be Construction and Reclamation P  sug a well), which sets out the p  sclamation for the site and acces  ASON YOU RECEIVED THESE DOCUMENT  SUMMARIZED IN THE "INSTRUCTIONS"  B) OR FORM 4, DESIGNATED FOR YOU  LL.  otice that under Chapter 22 of to  otice that under Chapter 22 of to  work Permit with the Administrate  of Mines, with respect to a well  d on attached Form IV-6. Copies  n and Reclamation Plan have been  the person(s) named above (or by  day of mailing or delivery to the	the well location plan on Form IV-9 plan for erosion is road.  S IS THAT YOU HAN ON THE REVERSE S. HOWEVER, YOU have west Virginia cotice and Application of the Office at the location of this Notice, mailed by registration in the plant of	on on Formal of Online of Oil description and of Oil description are of Oil descriptions.	IN IV-6; and s the well work is only to iment control and for  PS REGARDING THE APPLICATION THE COPY OF THE APPLICATION REQUIRED TO TAKE ANY  the undersigned well op- and accompanying documents and Gas, West Virginia med on attached Application phication, the plat, and the
	6) ECTRACTION	N RIGHTS			1120270
	Check and	provide one of the following:			
	L Inclu	ied is the lease or leases or oth cold the right to extract oil or	er continuing or	ontract	or contracts by which JUN 2 5 1984
	The re	equirement of Code 22-4-1-(c)(1)	gas. through (4). (Se	e rever	
A CONTRACTOR AND A CONT	7) ROYALTY	PROVISIONS			OIL & GAS DIVISION
	Is the ri or other for compe to the vo	contract, produce or market contract or contracts providing insation to the owner of the oil or clume of oil or gas so excremed, if the answer above is No, nothing se Affidavit Form IV-60.	r gas in place w produced or mar	nich is keted?	mon a lease or lease TPT. OF MINES rany similar provision TPT. OF MINES rot inherently related Yes No
	- UE	the reverse side for line item is required copies of the Notice and amation Plan.	nstructions, and d Application, p	for ins lat, and	Structions concerning Construction and
The truth of	the inform	mation on the	WELL		
Notice and Ar			OPERAT	MR	CNG Development Company
and sworm to	and the No	otice is	31 11/2	7	A
		e Well Operator	Rt /	Su l	Ill Cannot A
in my County	and State	by	its	Mana	gon Holl Dragger Paul W Carnett

Paul W. Garrett this 22 day of JUNE 1984 My commission expires 5/25 1987 Notary Public, Allegheny State of Pennsylvania

P. O. Box 15746 Pittsburgh, PA 15244 Telephone 412-787-4090

08/25/2023 YVONNE T. GREEN, NOTARY PUBLIC PITTSBURGH, ALLEGHENY COUNTY, PA. MY COMMISSION EXPIRES MAY 25, 1987

## INSTRUCTIONS TO APPLICANT

#### CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface cwner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-cwners of interest described in subsection (a) of this section hold interests in such lands".
  - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
  - 6) See Code § 22-4-11(c). However, in lieu of tinuing contract(s), the Applicant may fill provided below.
  - 7) See Code § § 22-4-11(d, e).

### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-l2b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-l2a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

## INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the cath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- MODERNIC RAD (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market. The oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
William F. Stanley, et ux	Consolidated Gas Supply Corporation	1/8	769 695

### COAL OWNER'S COPY



1)	Date:	June 922	, 19
2)	Operator's		
	Well No	CNGD 1073	
2)	A DI Wall No	47	

County

08/25/2023 Coal Owner

Permit

State

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL III	PE. A U	<sup>7</sup> 11	/ Ga	ıs	X					
	В (І	If "Gas", 1	Production	001	X	/ Underground s	torage	/ Deep	_/ Shallow	/)
5) LOCATIO		evation:								
6) WELL OP		Electric Physics	All of the second					Quadrangle:Quadrangle:		
Address		Paul G						Crosswind Con		
		Pittsh			The state of the s			Box 698, Brie	THE RESERVE OF THE PARTY OF THE	AND AND DESCRIPTION OF THE PARTY OF THE PART
8) OIL & GA							9) DRILLING CO			
Name	Mx	c. Dona	ald El	lis			Name	W. Jack Dri	ling Com	oany \
Address	-26	04 Cm	ab App	le L	ane		Address	P 0 Box 48		
	<del>- Fa</del>	irmoni	t, WV	265	54			Buckhannon,	WV 26201	
10) PROPOSE	D WELL	WORK:	Drill	X	_/ Dril	ll deeper	/ Redrill	/ Stimulate	X_/	
						on/ Perfora			GCFI	WIEIM
						in well (specify)		126	12000	7511
11) GEOLOGI								111		W.
						feet feet			JUN 2	5 1984
						feet; salt, Is coa			0.00	DIVISION .
14) Appro							i being mined in the	e area? Yes	DIL & GAS	
CASING OR	II I I I I I I I I I I I I I I I I I I		IFICATIONS		00 10	FOOTAGE IN	TEDVALS	1 CEMENT FILL-UP	PT. OF	MINES
TUBING TYPE	Si		Weight		Used			OR SACKS	PACK	ZKS
Conductor	Size	Grade	per ft.	New	Useu	For drilling	Left in well	(Cubic feet)	Kinds	
Fresh water	11-3/	VA H-A	0 42	Х	QW.	40	40	To surface	By Rule	15.05
Coal								3 50' 60' 50' 1 1 765 50' 50	Sizes	10.00
Intermediate	8-5/8	8 X-4	2 23	X		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	900	To surface	By Rule	15.05
Production	4-1/	2 J-5	5 10.5	X		3000	3000	200-400 sks	Depths set	
Tubing	1-1/	2 CN-5	5 2.75	X					By Rule	15.01
Liners									Perforations:	
New York Control of									Тор	Bottom
						3			B 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
						- 20	48			
			INS	TRUC	TIONS T	TO COAL OPERATO	OR, OWNER, OR	LESSEE		
	The n	named coal	l operator.	coal o	wner(s).	and coal lessee are he	reby notified that a	any objection they wisl	to make or	
								in fifteen (15) days after		
	of this Ap	plication b	by the Der	artmei	nt.					
		The follow	wing waive	r must	he com	nleted by the coal one	erator and by any o	coal owner or coal less	99	
								ssued within fifteen (1		
		days of th	e filing of	the A	pplicatio	n.				
				,		WAIVED		/		
			1			WAIVER				
The undersigned			If a mine	man as	_/ owner	ch covers the area of t	_/ lessee	of the co	oal under this we	
undersigned has	no objection	on to the w	ork propo	sed to	be done	at this location, provi	ded, the well opera	tor has complied with	all applicable re	equirements of
the West Virginia								11 -	1 1	0.0
							Sau	May Oh	in las	00-
			174		land		Soul		1 coa	200
Date:			. 10	)		B	Vil	u. a. A.	ley	
							10	ch	an	
							1//// 1	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO		

### SURFACE OWNER'S COPY



1)	Date:	June	22	_, 19_84
2)	Operator's Well No.	INGD 10	73	
3)	API Well No.	47		
		State	County	Permit

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TY	PF. A C	iil	/ G		, ,				
4) WEELTI	B (1	f "Gas" I	Production	n	V	/ Underground	storage	/ Deep	_/ ShallowX/)
5) LOCATIO	N· Fle	evation:	1144	801	^	Watershed:	Goose Cre	pk / MT	
3, 200,1110		strict:							Fairmont Bast 7 g
6) WELL OP				SALAR STATE OF THE SALAR STATE O	Comp			D AGENT Mr. Ga	
	s e/o		STATE OF THE PARTY	CHARLES DE LA CONTRACTOR DE LA CONTRACTO	STATE OF STREET			Crosswind Cor	
		Pittsh							geport, WV 26330
8) OIL & GA							9) DRILLING C		
Name	My	Dona	1d E11	is					ling Company
Address	26	OA Cra	b Appl	e la	ne		Address	P O Box 48	
	Fa	Irmont	UV	2655	4			Buckhannen.	WV 26201
10) PROPOSE	D WELL	WORK:	Drill	Y	_/ Dril	l deeper	/ Redrill	/ Stimulate	X , , , , , , , , , , , , , , , , , , ,
						n/ Perfor			THE REPRESENTATION
						in well (specify)		CONTROL OF THE PROPERTY OF THE	NEGIETA LEIN
11) GEOLOGI	CAL TAR	GET FORM							
12) Estima									JUN 2 5 1984
13) Appro									3011 2 9 1301
io, iippio	Amate mat	a ucpuis.	116511,			teet; salt	,	feet.	
14) Appro	ximate coal	seam dept	ths: 40-	45.	138-1	143. Is co	,al being mined in th		OIL &NGAS DIVISION
14) Appro	ximate coal	seam dept	hs: 40-	45,	138-1	143. Is co			OIL &NGAS DIVISION
14) Appro 15) CASING A CASING OR	ximate coal	seam dept	ths: 40- GRAM	45.	138-1	143. Is co	al being mined in th	e area? Yes	
14) Appro 15) CASING A	ximate coal	seam dept	ths: 40-	45.	138-1	143 Is co	al being mined in th	e area? Yes	
14) Appro 15) CASING A CASING OR	oximate coal	seam dept NG PROC SPECI	SRAM FICATIONS Weight	45. 46	138-1 50-463	Is co	al being mined in th	e area? YesCEMENT FILLUPOR SACKS	
14) Appro 15) CASING A CASING OR TUBING TYPE	oximate coal	seam dept NG PROC SPECI	SRAM FICATIONS Weight	45. 46	138-1 50-463	Is co	al being mined in th	e area? Yes  CEMENT FILLUP OR SACKS	EPT, OF MINE
14) Appro 15) CASING A CASING OR TUBING TYPE  Conductor	AND TUBI	SPECI Grade	GRAM  FICATIONS  Weight per ft.	45. 46 New	138-1 50-463	FOOTAGE I For drilling	al being mined in th	CEMENT FILL UPOR SACKS (Cubic feet)	EPT. OF MINE
14) Appro 15) CASING A CASING OR TUBING TYPE  Conductor Fresh water	AND TUBI	SPECI Grade	GRAM  FICATIONS  Weight per ft.	45. 46 New	138-1 50-463	FOOTAGE I	al being mined in th	CEMENT FILL UPOR SACKS (Cubic feet)	EPT OF MINE
14) Appro 15) CASING A CASING OR TUBING TYPE  Conductor Fresh water Coal	ximate coal AND TUBI Size	seam dept NG PROC SPECI Grade	GRAM  FICATIONS  Weight per ft.	45. 46 New	138-1 50-463	FOOTAGE I For drilling	NTERVALS Left in well	CEMENT FILL-UDOR SACKS (Cubic feet)	EPT OF MINE
14) Appro 15) CASING A CASING OR TUBING TYPE  Conductor Fresh water Coal Intermediate	ximate coal	seam dept NG PROC SPECI Grade	GRAM  FICATIONS  Weight per ft.	45. 46 New	138-1 50-463	FOOTAGE I For drilling	al being mined in the	CEMENT FILLUPOR SACKS (Cubic feet)  To surface	Kinds  Kinds  Sizes  By Rule 15.05
14) Appro 15) CASING A CASING OR TUBING TYPE  Conductor Fresh water  Coal Intermediate Production	ximate coal	seam dept NG PROC SPECI Grade	GRAM  FICATIONS  Weight per ft.	45. 46 New	138-1 50-463	FOOTAGE I For drilling	al being mined in the	CEMENT FILLUPOR SACKS (Cubic feet)  To surface	Kinds Sizes Depths set
14) Appro 15) CASING A CASING OR TUBING TYPE  Conductor Fresh water Coal Intermediate Production Tubing	ximate coal	seam dept NG PROC SPECI Grade	GRAM  FICATIONS  Weight per ft.	45. 46 New	138-1 50-463	FOOTAGE I For drilling	al being mined in the	CEMENT FILLUPOR SACKS (Cubic feet)  To surface	EPT. OF MINE.  Kinds  Sizes  Depths set
14) Appro 15) CASING A CASING OR TUBING TYPE  Conductor Fresh water  Coal Intermediate Production Tubing	ximate coal	seam dept NG PROC SPECI Grade	GRAM  FICATIONS  Weight per ft.	45. 46 New	138-1 50-463	FOOTAGE I For drilling	al being mined in the	CEMENT FILLUPOR SACKS (Cubic feet)  To surface	Kinds  Kinds  Sizes  Depths set  Perforations:
14) Appro 15) CASING A CASING OR TUBING TYPE  Conductor Fresh water  Coal Intermediate Production Tubing	ximate coal	seam dept NG PROC SPECI Grade	GRAM  FICATIONS  Weight per ft.	45. 46 New	138-1 50-463	FOOTAGE I For drilling	al being mined in the	CEMENT FILLUPOR SACKS (Cubic feet)  To surface	Kinds  Kinds  Sizes  Depths set  Perforations:
14) Appro 15) CASING A CASING OR TUBING TYPE  Conductor Fresh water  Coal Intermediate Production Tubing	ximate coal	seam dept NG PROC SPECI Grade	GRAM  FICATIONS  Weight per ft.	45. 46 New	138-1 50-463	FOOTAGE I For drilling	al being mined in the	CEMENT FILLUPOR SACKS (Cubic feet)  To surface	Kinds  Kinds  Sizes  Depths set  Perforations:
14) Appro 15) CASING A CASING OR TUBING TYPE  Conductor Fresh water  Coal Intermediate Production Tubing	Size	seam dept NG PROC SPECI Grade	ths: 40- GRAM FICATIONS Weight per ft. 42 23 10.5	A5 A6 New X X X	138-1 0-46.	FOOTAGE I For drilling  40  900 3000	Al being mined in the NTERVALS  Left in well  40  900 3000	CEMENT FILLUPOR SACKS (Cubic feet)  To surface	Kinds  Kinds  Sizes  Depths set  Perforations:  Top  Bottom

on a facsimile of this surface owner's copy of the Application.

### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)	(For execution by natural persons)
NAME:	- William F. Stanley Date: 3/16/82
By	(Signature)
ItsDate_	(Signature) Date: 5/16/84

# INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. You'r comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

CHAMP OF THOSE MIDGINIA
STATE OF WEST VIRGINIA
COUNTY OF MARION
On this, the day of, 19 <u>84</u> ,
the undersigned,, owners of
acres of land situate in District, MARION
County, which is subject to Oil and Gas Lease dated
made by to Consolidated Gas Supply Corpora-
tion, said lease being recorded in public records of
County, in Book, at Page do hereby approve of the
proposed well location of CNG Development Company. Said location as presently
staked is approximately feet from our house. CNG Development
Company is aware of the close proximity of the drainage field and accepts
responsibility for any damage sustained to the field as a result of our
drilling CNGD Well No. 1073.
William F. Stanley
marilyn J. Stanley
ECEIVED  JUL - 5 1984
JUL - 5 1984

POTTONFIBBI

DEPT. OF MINES

OIL & GAS DIVISION

Sworn to and subscribed before me this

day of

1984

COMMISSIONER FOR WEST XIRGINIA

	ADVIGATIV TEST TO TELL.
	MOTHEN TO PERIOD
Anet Lowsh	00 this rae
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Figure 2 - Viging Fash barabel page 1 - or	
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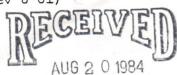
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DEPT, OF MINES

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IV-35 (Rev 8-81)



# State of Mest Wirginia

Bepartment of Mines Bil und Gas Bivision

Date_	August 7, 1984	_
Operat	tor's	
Well N	No. CNG 1073	-
Farm_	Stanley	_
API N	0. 47 - 049 - 0801	

OIL & GAS DIVISION

DEPT. OF MINES OF	'S REPORT			
DRILLING, FRACTURING AND/OR STIM	ULATING, C	R PHYSICAL	CHANGE	
WEIL TYPE: Oil/ Gas $\underline{x}$ / Liquid Injectio (If "Gas," Production/ Undergro	n/ Wast und Storag	ce Disposal ge/ Deep	L/ D/ Sha	llow <u>x</u> /)
LOCATION: Elevation: 1144.80 Watershed	Goose Cr	eek (MT 4)		
District: Union County Mario				
COMPANY CNG Development Company				
ADDRESS P.O. Box 15746, Pittsburgh, PA 15275	Casing	Used in	Left	Cement fill up
DESIGNATED AGENT Gary A. Nicholas	Tubing	Drilling	in Well	- 1
ADDRESS Rt. 2 Box 698, Bridgeport, WV 26330	Size			
SURFACE OWNER W. F. Stanley	20-16 Cond.			
ADDRESS Levels Road, Fairmont, WV 26554	13-10"			
MINERAL RIGHTS OWNER W. F. Stanley, et al	9 5/8			
ADDRESS	8 5/8	921	921	To surf
OIL AND GAS INSPECTOR FOR THIS WORK	7			
Donald Ellis ADDRESS 2604 Crab Apple Lane Fairmont, WV 26554	5 1/2			
PERMIT ISSUED 6/26/84	4 1/2	2210	2210	;65 sks
DRILLING COMMENCED 7/18/84	3			102
DRILLING COMPLETED 7/23/84	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used	a Printers		
		Dep	oth 30	000 feet
GEOLOGICAL TARGET FORMATION Speechley	Potary	/ Cabl		
35'	Salt			
Hater Strate depart				e area? NO
Coal seam depths: $\frac{135}{465} = \frac{138}{469}$	_ 15 0001	. 20219		
OPEN FLOW DATA			. 2057	- 2060 -
0014011				- 2060 - 1889 feet
Gas: Initial open flow Mcf/d	Oil: Ir	nitial oper	flow	BbI/d
Final open flow 660 Mcf/d	F	inal open	Elow	Bbl/d
Time of open flow between ini				
Static rock pressure 550 psig(surfa	ace measure	ement) after	er_1_ho	urs shut in
(If applicable due to multiple completion				25/2023
Second producing formation	Pa	ay zone de	pth	feet

Mcf/d

Time of open flow between initial and final tests\_\_\_\_\_

Mcf/d

Gas: Initial open flow\_

Final open flow\_\_\_\_

Bbl/d

Bbl/d

Static rock pressure \_\_\_\_\_psig(surface measurement) after\_\_\_ (Continue on reverse side)

hours

hours shut in

Oil: Initial open flow\_

Oil: Final open flow\_

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Allegheny Nuclear Perf 4th A 2057 - 2060; 8 holes (.39)

Gordon 1882 - 1889; 10 holes; (.39)

Halliburton Frac 4th A with 500 gals MOD 202 Acid, 37,500 # Sand, 517 BBL Fluid Gordon with 750 gals MOD 202 Acid, 31,500 # Sand, 660 BBL Fluid

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fres and salt water, coal, oil and ga
KB - GL	0	10	
Soil	10	135	
Coal	135	138	
Sd & Sh	138	190	
Coal	190	195	
Sd & Sh	195	465	
Coal	465	469	
Sd, Sh & RR	469	960	
Big Lime	960	1085	
Injun	1085	1150	
Pocono	1150	1220	
Sd, Sh & RR	1220	3014	
See Attached Sheet For Log	Tops		

(Attach separate sheets as necessary)

Ey: \_\_\_\_\_\_ August 7, 1984

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and, encountered in the drilling of a well."

CNGD Weil No. 1073 W. F. Stanley Marion County, WV API No. 47-049-0801

## ELECTRIC LOG TOPS

Formation	Top	Bottom
Big Injun		1069
Pocono	1070	1084
50'	1453	1548
30'	1555	1594
Gordon Stray/Gordon	1598	1770
4th	1840	1904
4th A	1908	1933
5th	1966	2018
Warren	2463	2488
Speechley	2670	2706
0 - 0 - 0 - 0		



OIL & GAS DIVISION
DEPT. OF MINES

### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

## DEPT. OF MINES

## INSPECTOR'S WELL REPORT

Permit No. <u>049-080</u>				r Gas Well	
Company C. N. G. DEV Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address PITTSBURG B.A.	Size				
Farm W.F. STANLFY	16			Kind of Pa	cker
Well No. 1073	13			Si	
District Willow County MARION	81/4	2		Size of	
Drilling commenced 7-18-84	6%		. 4.2	Depth set_	
Drilling completed 7-23-84 Total depth 3019	5 3/16		Haga Sa		
Date shotDepth of shot	2				n
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. botton	m
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SER	RVICE COMPA	NY		
bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET_	INCH	ES	_FEET	INCHES
Salt waterfeetfeet	FEET_	INCH	ES	FEET	INCHES
Orillers' Names 3 N goods #2/					
Remarks: GARY DOZER SERVICE NO LIME	SEE	D. FEO	RTILIZ	ER, MU	iled,

9-11-84 DATE Danlef 13 68/25/2023

### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

ermit No				· · · · · · · · · · · · · · · · · · ·	77 6	II No	
COMPANY			ADD	RESS	10.70	1.19.11	1 4 2 1 1 1
ARM	The state of the s	DISTRIC	P	C	OUNTY		
illing Material Used							
iner Loc	eation	Amount	57-1	Packer	Location		
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TUI	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
			487	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
			eren z edoa s				
				\$ 14 E 1000		7	
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	enco some som the care						
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No.	and the second s		Marine Carlos Real				
Carrier Walter			s Eletter.J.	The same and same of the same			
				English and the section of			
		rauxinica lu	131 1407				
illers' Names	W. W.			in the second se			
				V. L.			
marks:		general and a second					
	hereby certify I	rigited the above					



# State of West Virginia Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT

M	NOV 1 3 1984
M	NOV 1 3 1984
OI	L & JAS DIVISION

DEPT. OF MINES

COMPANI	CN 6. DEVELOR	PERMIT NO 6	49-0801
PIT	TSBURG PA,	FARM & WELL NO	STANLEY 1073
		DIST. & COUNTY	HULL MARION
			N COMPLIANCE
RULE	DESCRIPTION		ES NO
23.06	Notification Prior to Starting Work		_
25.04	Prepared before Drilling to Prevent 1	Waste	4
25.03	High-Pressure Drilling		<u></u>
16.01	Required Permits at Wellsite		V
15.03	Adequate Fresh Water Casing		1-
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		4
15.04	Adequate Cement Strenght		
15.05	Cement Type		4
23.02	Maintained Access Roads		4
25.01	Necessary Equipment to Prevent Waste		2
23.04	Reclaimed Drilling Pits		<u></u>
23.05	No Surface or Underground Pollution		4
23.07	Requirements for Production & Gathers	ing Pipelines	4
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AND	RECOMMEND THAT I	IT BE RELEASED:
		SIGNED	MIElli-
		DATE _// -	9-84
with Ch	ll record was received and reclamation apter 22, Article 4, Section 2, the about the for the life of the well.		
		Administrator	Oil & Gas Division
		January	7, 1985
		DAT	TE .