

RECEIVED
OCT 24 1984

AFFIDAVIT OF PLUGGING AND FILLING WELL OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Consolidation Coal Company
Coal Operator or Owner
P.O. Box 1314, Morgantown, W.Va.
Address

Consolidation Coal Company
Coal Operator or Owner
P.O. Box 1314, Morgantown, W.Va.
Address

Bertha Ott
Lease or Property Owner
Joetown, W.Va.
Address

Consolidation Coal Company
Name of Well Operator
P.O. Box 1314 Morgantown, W.Va. 26507-131
Complete Address

Sept. 28 19 84

WELL AND LOCATION

Mannington District

Marion County

WELL NO. 6090

Bertha Ott Farm

STATE INSPECTOR SUPERVISING PLUGGING Don Ellis

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Monongalia

ss:

Larry L. Yost and David D. Yost
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 30th day of August, 19 84, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
	Cleaned well bore to 1,110ft.			
	Ran coal protection string as follows: 823' of 4 1/2 in. casing; 250' of 2 3/8 tubing; Latchdown at 802'; Float at 823'; Swedge at 823'; Bottom tubing 1,073'. Circulated cement to surface as follows: 700 sks. of Poz Mix; 300 sks. of expanding type cement; 1,000 gal. mud flush. Let set, bailed dry & set monument.			
Coal Seams		Description of Monument		
(Name) <u>Pittsburgh 664'</u>		5 ft. of 4 1/2" casing with plaque stating: Consol 6090. 47-049-0793-P		
(Name)				
(Name)				
(Name)				

and that the work of plugging and filling said well was completed on the 25th day of Sept., 19 84.

And further deponents saith not.

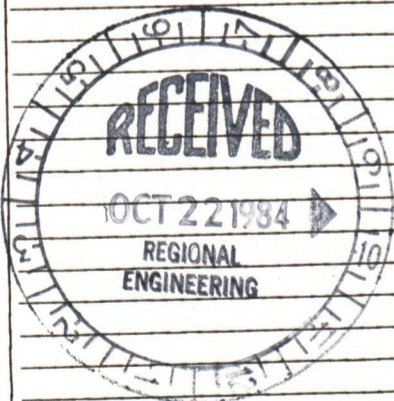
Sworn to and subscribed before me this 20th day of September, 19 84.

Larry L. Yost
David D. Yost 08/25/2023

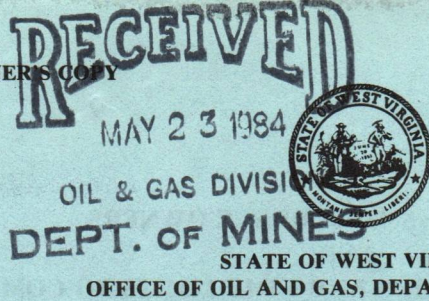
Lelli D. Wilson
Notary Public

My commission expires:
March 15, 1984

Permit No. 47-049-0793



Handwritten signature and number: 10-24-84



1) Date: September 30, 19 83
2) Operator's Well No. 6090
3) API Well No. _____ State _____ County _____ Permit _____

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection _____ / Waste disposal _____ / **Abandoned**
 B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1190.10 Watershed: Coal Lick Run
 District: Mannington County: Marion Quadrangle: Wallace 7.5
- 6) WELL OPERATOR Consolidation Coal Company 7) DESIGNATED AGENT Roger E. Duckworth
 Address P. O. Box 1314 Address P. O. Box 1314
Morgantown, WV 26507-1314 Morgantown, WV 26507-1314
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
 Name Bill Blosser Name Unknown
 Address Colfax, WV Address _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

SEE EXHIBIT #1

The law requires a comment period for surface owners. However, the permit can be issued in less than five days from the filing of the Application to plug and abandon a well if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Permit to Plug and Abandon a Well, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-4(A), (2) an Application for a Well Work Permit on Form IV-4(B), and (3) a survey plat on Form IV-6, all for proposed well plugging work on my surface land as described therein.

I further state that I have no objection to the planned plugging described in these materials, and I have no objection to a plugging permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

NAME: _____

By _____

Its _____ Date: _____

(For execution by natural persons)

Bertha Mott Date: 15 May 84
(Signature)

(Signature) Date: _____

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON WELL PLUGGING PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well plugging. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "The proposed well work will constitute a hazard to the safety of persons; or.....
- "Damage would occur to publicly owned lands or resources; or.....
- "The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 2 - 1984

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 049-0793-P

COMPANY CONSOLIDATION COAL Co. ADDRESS MORGANTOWN W.V.

FARM B. OTT DISTRICT MANNINGTON COUNTY MARION

Filling Material Used 700 lbs Pozmix 300 lbs thick 1000 GAL MOD FLUSH.

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
PIPE 1 1/2	823 ft					
TUBING 2 3/8	250 ft					
LATCHDOWN PLUG	802 ft					
FLOAT VALVE	823 ft					
SWEDGE	823 ft					

Drillers' Names YOST + YOST #1

Remarks: GOOD CIRE. Plugged 9-25-84 9-26-84

I hereby certify I visited the above well on this date.

DATE

Randy R. Ellis

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 26 1984

INSPECTOR'S WELL REPORT

Permit No. 049-0793-P

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well
(KIND)

Company <u>CONSOLIDATION COAL CO.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>MORGANTOWN W.V.</u>	Size			Kind of Packer
Farm <u>B.OTT</u>	16			
Well No. <u>6090</u>	13			Size of
District <u>MANNINGTON</u> County <u>MARION</u>	10			
Drilling commenced <u>8-29-84</u>	8 1/4			Depth set
Drilling completed _____ Total depth _____	6%			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names YOST + YOST #1

Remarks: 1104 FT LOGGING.

9-21-84
DATE

Ronald R. Bell
08/25/2023

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**Plugging Technique To Be Utilized When A Previously
Abandoned Well Cannot Be Cleaned Out To Its Total Depth**

OIL & GAS DIVISION

DEPT. OF MINES

Since the inception of Consolidation Coal Company's well plugging program, a total of 100 previously abandoned oil and gas wells have been effectively plugged and a total of 42 wells have been successfully mined through.

Using the experience and technology gained from these successful operations, Consol proposes an alternate, safer method of plugging abandoned oil and gas wells.

The method proposed will enhance present day mining through safety standards by:

1. Allowing for more sealing material (expanding cement) in critical areas within the wellbore below the coal bed of interest.
2. Allowing for a positive indication of the environment within the wellbore across the coal seam.
3. Allowing for the use of the existing wellbore for other mine usages, i.e. methane drainage, power holes, etc.
4. Using a cleanout technique which lends itself more readily to rotary operations which are inherently safer than cable tool operations.

Therefore, it is felt that the proposed technique as set forth below will provide an alternate method of plugging abandoned wells, which is as safe or safer than today's method.

1. A diligent effort shall be made to clean the wellbore to total depth. If this depth cannot be reached, the wellbore will be cleaned out below the first possible hydrocarbon producing zone ① and/or no less than 300' below the lowest mineable coal seam.
2. A 4½" vent pipe (or larger) shall be run into the wellbore to a depth 100 feet below the lowest mineable coal seam. This coal protection string of casing shall be cemented by circulation with expandable cement from the bottom of the casing to the surface using standard cementing practices. ③
3. An expandable cement plug ② will be set in the wellbore adhering to the following specifications:
 - a) The wellbore shall be filled with fluid from a point 300 feet below the lowest mineable coal seam to the surface, such that an over balanced condition will exist in the wellbore.

08/25/2023

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MAY 23 1984

OIL & GAS DIVISION

DEPT. OF MINES

Approved: [Signature] Special Agent in Charge

The undersigned hereby certifies that the above is a true and correct copy of the original as shown to him by the [Name] of the [Company] on this [Date] day of [Month] 1984.

Given under my hand and the seal of the Department of Mines at Ottawa, Ontario, this [Date] day of [Month] 1984.

[Signature] Director

The undersigned hereby certifies that the above is a true and correct copy of the original as shown to him by the [Name] of the [Company] on this [Date] day of [Month] 1984.

[Signature] [Title]

The undersigned hereby certifies that the above is a true and correct copy of the original as shown to him by the [Name] of the [Company] on this [Date] day of [Month] 1984.

[Signature] [Title]

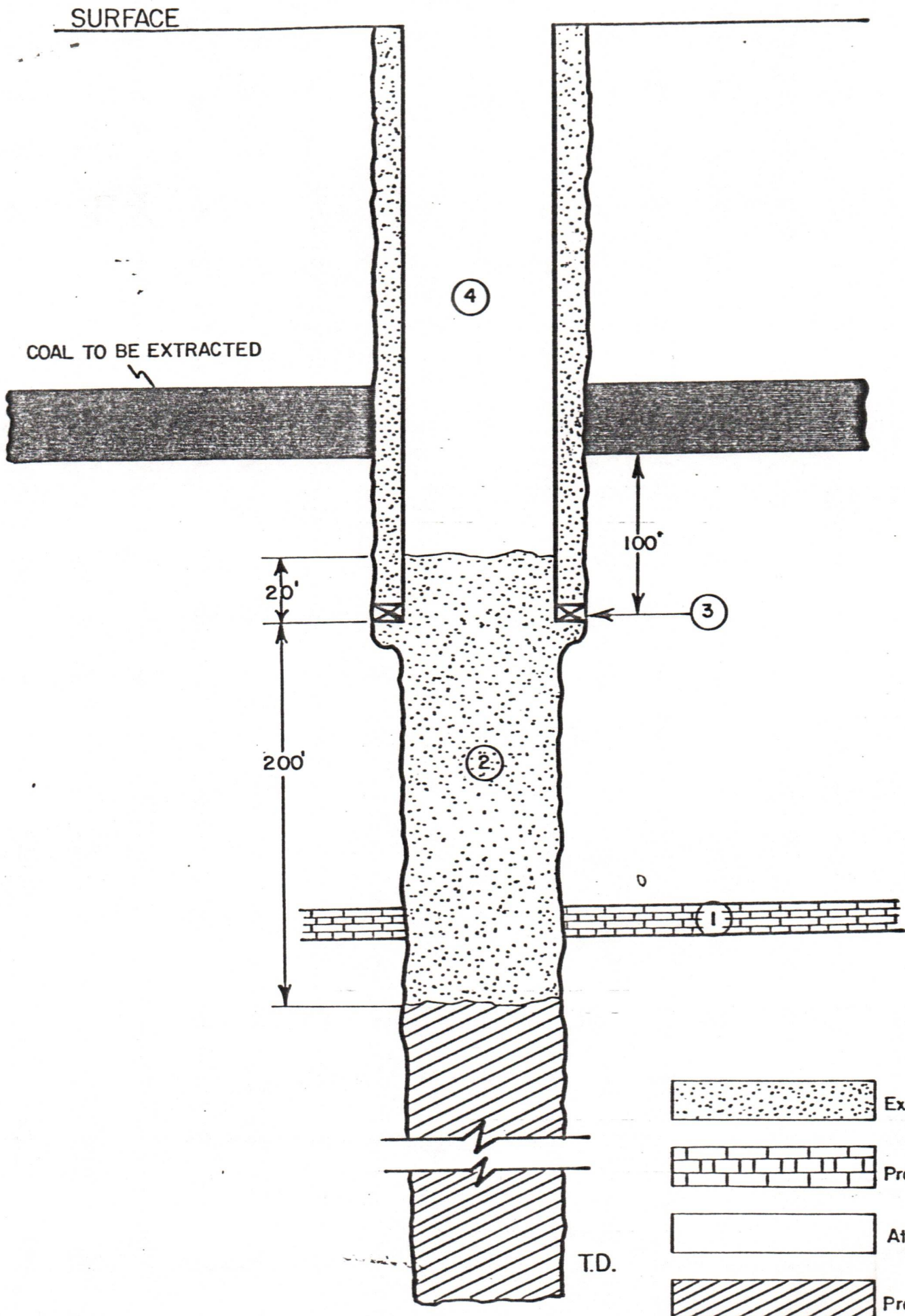
The undersigned hereby certifies that the above is a true and correct copy of the original as shown to him by the [Name] of the [Company] on this [Date] day of [Month] 1984.

[Signature] [Title]

The undersigned hereby certifies that the above is a true and correct copy of the original as shown to him by the [Name] of the [Company] on this [Date] day of [Month] 1984.

[Signature] [Title]

- b) While maintaining this over balanced condition in the wellbore, an expandable cement plug shall be set through tubing by the "balanced plug" method. The bottom of said cement plug shall be no less than 300 feet below the lowest mineable coal seam and shall extend 20 feet (80 feet below the coalbed of interest) into the 4½" casing.
 - c) After the cement has had adequate time to harden, the plug shall be tagged to verify the exact final location and condition of the plug.
4. In order to determine the effectiveness of the sealing project, all fluid shall be evacuated (4) from the wellbore. A vent shall then be installed on top of the casing in such a manner that will prevent liquids and solids from entering the well, but will permit ready access to the full internal diameter of the coal protection string when required.
5. Prior to commencement of "mining through" operation, Consol shall sample the atmosphere across the coal seam for methane. This sample will prove the effectiveness and condition of the sealing process.



SURFACE

COAL TO BE EXTRACTED

4

20'

100'

3


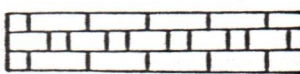
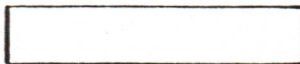

200'

2

0

1

T.D.

-  Expanding Cement
-  Producing Zone
-  Atmosphere
-  Previous Plug

08/25/2023

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MAY 23 1984



OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

1) Date: September 30, 19 83
2) Operator's Well No. 6090
3) API Well No. 47 - 049 - 0793-P
State County Permit

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection _____ / Waste disposal _____ / Abandoned B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ / Shallow X _____)
- 5) LOCATION: Elevation: 1190.10 Watershed: Coal Lick Run (MTWTF)
District: Mannington 4 County: Marion Quadrangle: Wallace 7.5 654
- 6) WELL OPERATOR Consolidation Coal Company
Address P. O. Box 1314 10950
Morgantown, WV 26507-1314
- 7) DESIGNATED AGENT Roger E. Duckworth
Address P. O. Box 1314
Morgantown, WV 26507-1314
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Bill Blosser
Address Colfax, WV
- 9) PLUGGING CONTRACTOR
Name Unknown
Address _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

SEE EXHIBIT #1

OFFICE USE ONLY

OFFICE USE ONLY
PLUGGING PERMIT

Permit number 47-049-0793-P

June 15, 19 84
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires June 15, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>ls</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: NF
-------------------------	---------------------	-----------------------------	-------------------------------	-------------------

Michael Jarvis
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

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OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

WELL TYPE: A or B (If Gas Production)
 LOCATION: Elevation: 1190.10
 DISTRICT: Carbonate
 WELL OPERATOR: Consolidation Coal Company
 ADDRESS: P. O. Box 1014, Morgantown, W. Va. 26507-1014
 DESIGNATED AGENT: Robert E. Pritchett
 ADDRESS: P. O. Box 1014, Morgantown, W. Va. 26507-1014
 PLUGGING CONTRACTOR: [Name/Address]

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		“ “	
Plugging completed		“ “	
Well Record received		“ “	

OTHER INSPECTIONS

Reason:

Reason:

Michael J. [Signature]
Administrator, Office of Oil and Gas

[Signatures]
BlANKET

File

08/25/2023



1) Date: September 30, 19 83
2) Operator's Well No. 6090
3) API Well No. _____ State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection _____ / Waste disposal _____ / **Abandoned**
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow X /)

5) LOCATION: Elevation: 1190.10 / Watershed: Coal Lick Run
 District: Mannington / County: Marion / Quadrangle: Wallace 7.5

6) WELL OPERATOR Consolidation Coal Company / 7) DESIGNATED AGENT Roger E. Duckworth
 Address P. O. Box 1314 / Address P. O. Box 1314
Morgantown, WV 26507-1314 / Morgantown, WV 26507-1314

8) OIL & GAS INSPECTOR TO BE NOTIFIED / 9) PLUGGING CONTRACTOR
 Name Bill Blosser / Name Unknown
 Address Colfax, WV / Address _____

WORK ORDER: The work order for the manner of plugging this well is as follows:

SEE EXHIBIT #1

019 0793-P

Handwritten signatures and initials

**INSTRUCTION TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of IV-4(b) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified (which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Mines, Office Oil & Gas).

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the operator will proceed to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-4-10(d) then as per Regulation 17:05 you must complete and return to this office on IV-16 "Request by Coal Operator, Owner, or lessee for plugging under Code 22-4-10(d)" prior to the issuance of this plugging permit.



1) Date: September 30 19 83
2) Operator's Well No. 6090
3) API Well No. 47-049-0793-P
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

1) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Bertha Ott
Address Rt. 2, Box 197
Mannington, WV 26582
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR Consolidation Coal Co.

Address P. O. Box 1314
Morgantown, WV 26507-1314

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name Consolidation Coal Company
Address P. O. Box 1314
Morgantown, WV 26507-1314

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name _____
Address _____

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OIL & GAS DIVISION

DEPT. OF MINES

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR Consolidation Coal Company

By Roger Duckworth
Its Project Engineer

Sheila Fletcher
this 3 day of October, 19 83.
My commission expires December 7, 19 92.

Address P. O. Box 1314
Morgantown, WV 26507-1314

Telephone (304) 296-3461

Notary Public, Monongalia County,
State of West Virginia

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.



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JUN 11 1985

State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

October 26, 1984

OIL & GAS DIVISION
DEPT. OF MINES

COMPANY Consolidation Coal Company

PERMIT NO 049-0793-P

P. O. Box 1314

FARM & WELL NO Bertha Ott #6090

Morgantown, West Virginia 26507-1314

DIST. & COUNTY Mannington/Marion

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.02	Method of Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
18.01	Materials used in Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.06	Statutory Affidavit	<input type="checkbox"/>	<input type="checkbox"/>
7.06	Parties Responsible	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *David R. Ellis*

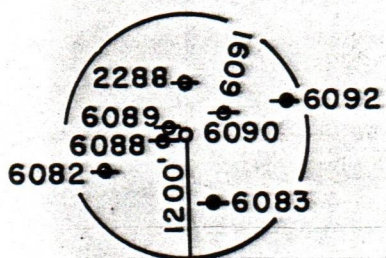
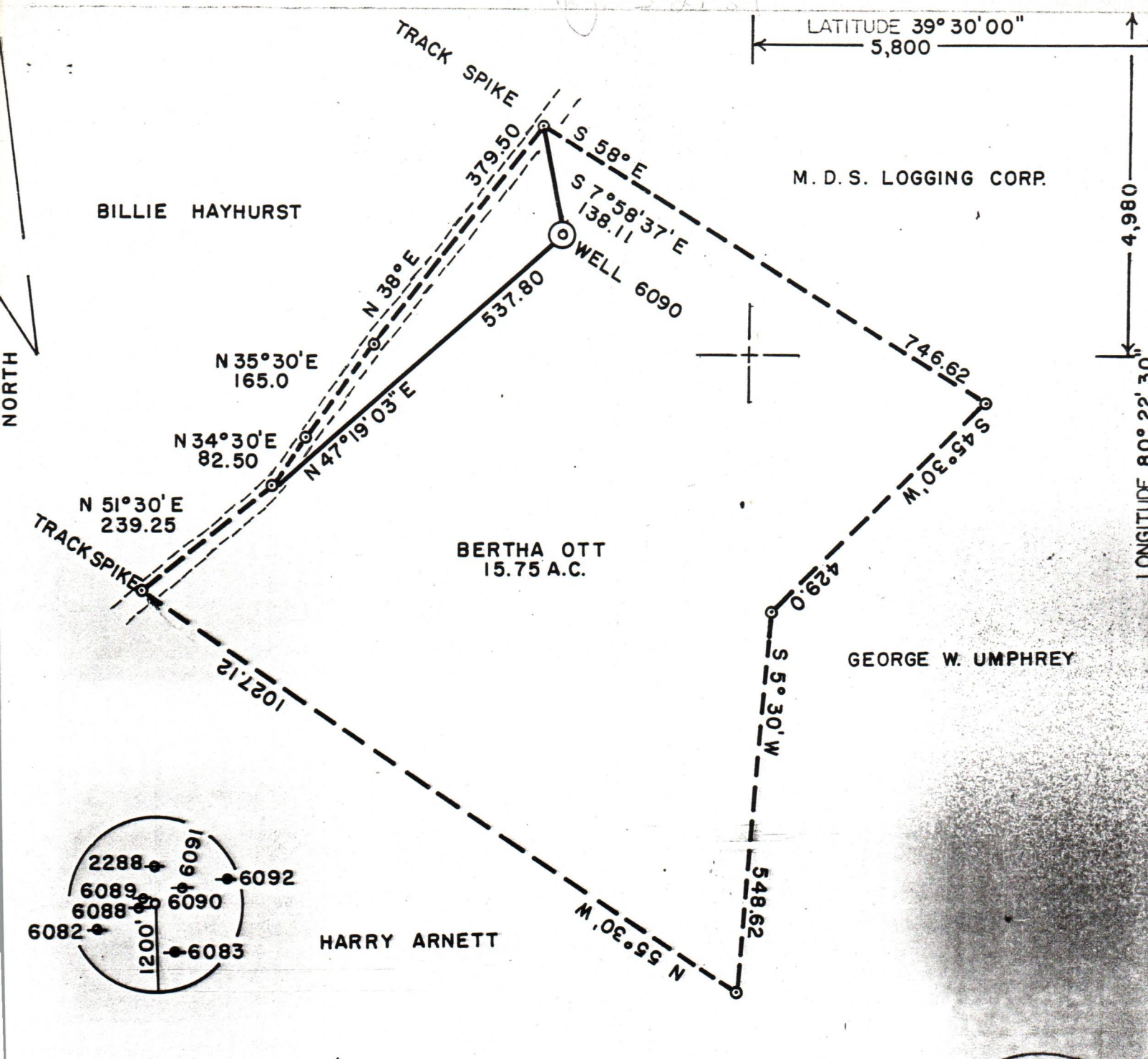
DATE 6-6-85

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. ...
Administrator-Oil & Gas Division

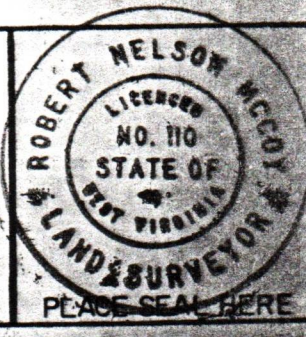
June 13, 1985

DATE



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 200'
 MINIMUM DEGREE OF ACCURACY 1 in 5000
 PROVEN SOURCE OF ELEVATION COMPANY SURVEY TIED INTO THE U.S.G.S. NETWORK

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) R. Nelson McCoy
 R.P.E. 2901 L.L.S. 110



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE SEPTEMBER, 19 83
 OPERATOR'S WELL NO. 6090
 API WELL NO. 47 - 049 - 0793-P
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL ABANDONED X
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW X
 LOCATION: ELEVATION 1190.10 WATER SHED COAL LICK RUN
 DISTRICT MANNINGTON COUNTY MARION
 QUADRANGLE WALLACE 7.5
 SURFACE OWNER BERTHA OTT ACREAGE 15.75 LEASE ACREAGE 08/25/2023
 OIL & GAS ROYALTY OWNER UNKNOWN LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL X FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG X
 TARGET FORMATION NONE ESTIMATED DEPTH _____
 WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER E. DUCKWORTH
 ADDRESS P.O. BOX 1314 ADDRESS P.O. BOX 1314
MORGANTOWN, WV 26505 MORGANTOWN, WV 26505