



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

November 21, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4900775, issued to CNX GAS COMPANY LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: CNGD 563
Farm Name: EDDY, JAMES E.
API Well Number: 47-4900775
Permit Type: Plugging
Date Issued: 11/21/2014

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

1) Date 10/17, 2014
2) Operator's
Well No. 563
3) API Well No. 47-040 - 00775

*CK 2720022745
10000*

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1378.76' Watershed Tygart Valley River
District Union County Marion Quadrangle Fairmont West

6) Well Operator CNX Gas Company LLC 7) Designated Agent Matt Imrich
Address P.O. Box 1248 Address P.O. Box 1248
Jane Lew, WV Jane Lew, WV

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Bill Hendershot Name See Attached
Address 403 James Street Address _____
Mannington, WV 26582

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached work order

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Office of Oil and Gas

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

OCT 22 2014

Work order approved by inspector *Bill Hendershot*

WV Department of
Date 10/15/14
Environmental Protection

11/21/2014

Plugging Work Order for Permit 47-049-00775

CNX Gas - Well 563

1. Verify 4-1/2" casing TD (~3120'). TIH w 2-3/8" EUE to TD. Establish circulation.
2. Pump cement plug from TD to 3020'. 6% gel to 2470'.
3. Pull 2-3/8" EUE to 2470'.
4. Pump cement plug from 2470' to 2240'. 6% gel to 1550'
5. Pull 2-3/8" EUE to 1550'.
6. Pump cement plug from 1550' to 1150' (elevation). 6% gel to 950'.
7. TOH w 2-3/8" EUE. Wait on cement before pulling 4-1/2".
8. Free point, cut, 4-1/2" casing at 950'.
9. Pull 4-1/2" up 2 feet.
10. Pump cement plug from 950' to 770' (casing cut & water show). 6% gel 770' to 200'
11. Pull 4-1/2" to 200'.
12. Pump cement plug 200' to surface.
13. TOH with 4-1/2", and top off cement to surface.
14. Install 6" x 14' monument (~~10' below grade~~) API 47-049-00775

Work Order approved by Inspector *Bell H. Haskett* Date: 10-17-14

Note: All cement will be Class A. All spacers between plugs will be 6% gel.

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Environmental Protection

11/21/2014



IV-35
(Rev 8-81)

Date July 10, 1984
Operator's
Well No. CNGD 563
Farm Moore
API No. 47 - 049 - 0775

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal
(IF "Gas," Production / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1401.70 Watershed Tygart Valley River
District: Union County Marion Quadrangle Fairmont West 7.5 (197)

COMPANY: CNG DEVELOPMENT COMPANY
ADDRESS P. O. Box 15746, Pittsburgh, Pa 15275
DESIGNATED AGENT Gary A. Nicholas
ADDRESS Rt. 2 Box 698, Bridgeport, WV 26330
SURFACE OWNER E. Moore
ADDRESS Rt. 3 Box 6-B, Fairmont, WV 26554
MINERAL RIGHTS OWNER E. Moore
ADDRESS Rt. 3 Box 6-B, Fairmont, WV 26554
OIL AND GAS INSPECTOR FOR THIS WORK
Donald Ellis ADDRESS P. O. Box 47 Belmont, WV 26134
PERMIT ISSUED 4-6-84
DRILLING COMMENCED 5-23-84
DRILLING COMPLETED 5-30-84
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED CN

Casing & Tubing	Used in NE Office of Oil & Gas Drilling	Used in NE Office of Oil & Gas Drilling	Cement fill up Cu. ft.
Size 20-16 Cond.		APR 10 2000	
13-10"		WV Division of Environmental Protection	
9 5/8			
8 5/8	1257	1257	To surf
7			
5 1/2			
4 1/2	3174	3174	300 sks
3			
2 1/2	3046	3046	--
Liners used			

GEOLOGICAL TARGET FORMATION Balltown/Speechley Depth 3200 feet
Depth of completed well 3250 feet Rotary X / Cable Tools
Water strata depth: Fresh feet; Salt feet
Coal seam depths: 340 - 343 / 700 - 704 Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Speechley 5th Sand Pay zone depth 3078 - 3083 / 2405 - 2411 feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow 603 Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 650 psig (surface measurement) after 4 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

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(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
 McCullough - Speechley, 3073 - 3083, 8 holes; 3-1/8 HSC (.39)
 Halliburton Frac Speechley, 500 gals 15% MOD 20# + 1000 gals Enwar, 40,000 20/40 Sand,
 3#/gal max sand conc.
 McCullough Perf.-5# Sand 2405 - 2411, 8 holes with 3-1/8 HSC (.39)
 Halliburton Frac 5th Sand - 500 gals 15% HCL + 1000 gals Enwar. 34,400 # 20/40 Sand
 3#/gal max sand conc.
 McCullough Perf - 4th Sand - 2292 - 2301, 4 holes; 2317 - 2322, 5 holes; 3-1/2 select fire
 HSC (.39)
 Halliburton Frac - 4th Sand - 500 gals 15% HCL + 1000 gals Enwar. 60,000# 20/40 Sand.
 3#/gal max sand conc.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
KB - GL			0	10	Hole Damp - 1/2" stream @ 60'
Soil			10	20	Increase 1" stream @ 820'
Sd, Sh & RR			20	340	
Coal			340	343	
Sd, Sh & RR			343	700	
Coal			700	704	
Sd, Sh			704	980	
Sd, Sh & RR			980	1210	
Little Lime			1210	1225	
RR & Sh			1225	1235	
Big Lime			1235	1340	
Injun			1340	1415	
Sd & Sh			1415	3250	

(Attach separate sheets as necessary)

CNG DEVELOPMENT COMPANY

Well Operator

By: [Signature]
 Date: July 10, 1984

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 Environmental Protection

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

1) Date: 10/17/14
2) Operator's Well Number
563

3) API Well No.: 47 - 049 - 00775

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

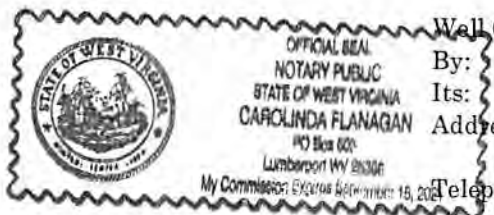
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>The Jerry L. Brown Trust</u>	Name <u>None of Declaration</u>
Address <u>4181 Barnes Road</u>	Address _____
<u>Santa Rosa, CA 95403</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Eastern Royalty, LLC</u>
_____	Address <u>P.O. Box 1233</u>
_____	<u>Charleston, WV 25324</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Bill Hendershot</u>	(c) Coal Lessee with Declaration
Address <u>403 James Street</u>	Name <u>None of Declaration</u>
<u>Mannington, WV 26582</u>	Address _____
Telephone <u>304-206-7750</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator <u>CNX Gas Company LLC</u>
	By: <u>Matt Imrich</u> <i>Kelly Eddy</i>
	Its: <u>Designated Agent - District Operations Superintendent, WV Gas Operations</u>
	Address <u>P.O. Box 1248</u>
	<u>Jane Lew, WV 26378</u>
Telephone <u>304-884-2131 - Kelly Eddy, Permitting Supervisor</u>	

Subscribed and sworn before me this 20TH day of OCT. 2014
Carolinda Flanagan Notary Public

My Commission Expires 9/15/2016

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Oct 21 2014
WV Department of Environmental Protection
11/21/2014

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name CNX Gas Company LLC OP Code 494458046

Watershed Tygart Valley River Quadrangle Fairmont West

Elevation 1378.76' County Marion District Union

Description of anticipated Pit Waste: Fluids associated with the plugging of existing gas wells

Will a synthetic liner be used in the pit? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Waste Management or Ryan Environmental use vacuum trucks, and properly disposes fluid and waste returns)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain _____)
- Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Kelley Eddy*

Company Official (Typed Name) Matt Imrich

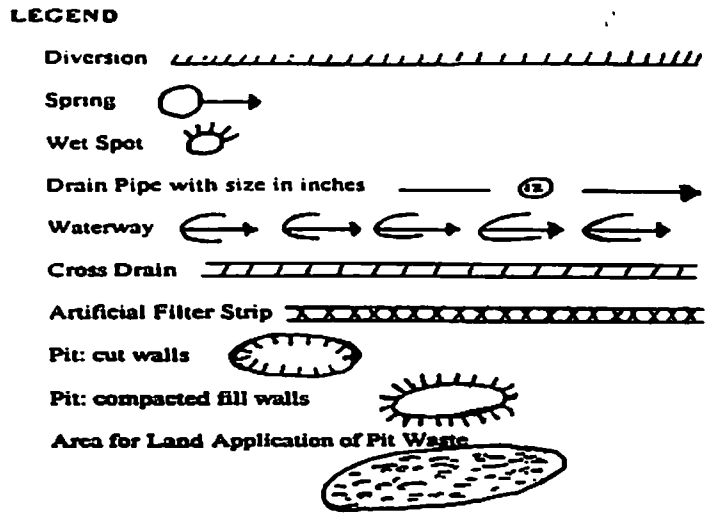
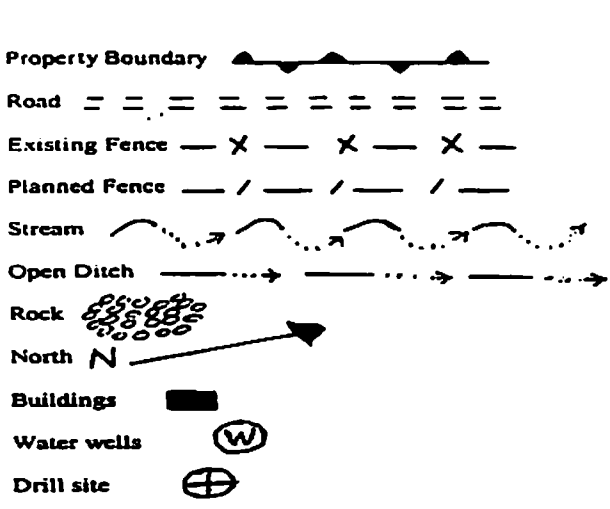
Company Official Title Designated Agent - District Operations Superintendent, WV Gas Operations

Subscribed and sworn before me this 20TH day of OCT., 20 14

Carolina J...

My commission expires 9/15/2021





Proposed Revegetation Treatment: Acres Disturbed 0.75 acres Prevegetation pH 6.5

Lime according to pH test Tons/acre or to correct to pH 7.0

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch hay or straw @ 2 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	25	Orchard Grass	25
Birdsfoot Trefoil	15	Birdsfoot Trefoil	15
Ladino Clover	10	Ladino Clover	10

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bill H. [Signature]

Comments: _____

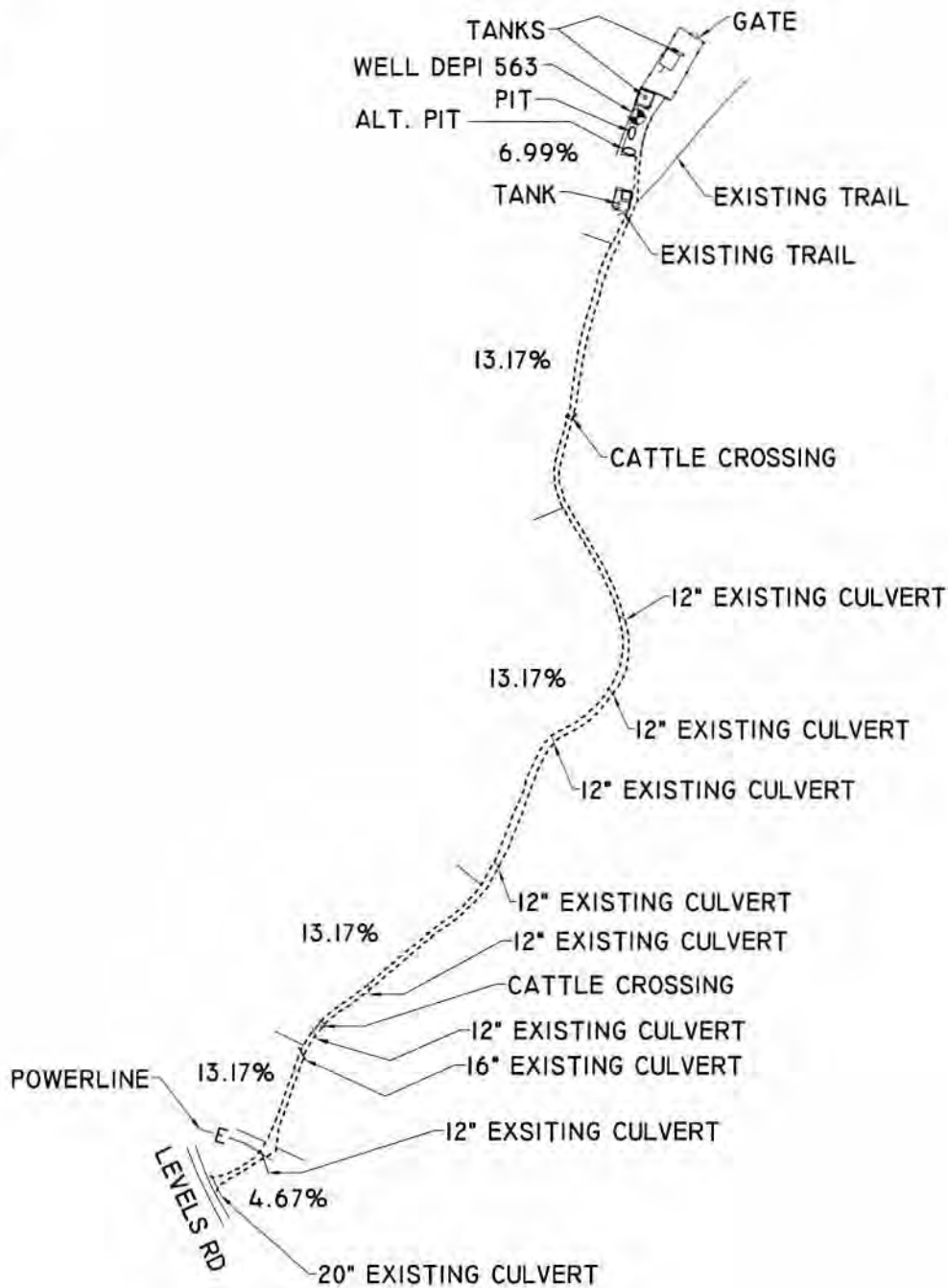
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Office of Oil and Gas

Title: Environmental Inspector

Date: 10-17-14 **OCT 22 2014**

Field Reviewed? Yes No

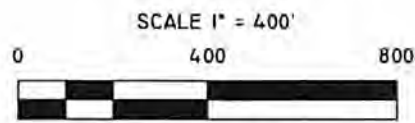
WV Department of Environmental Protection
11/21/2014



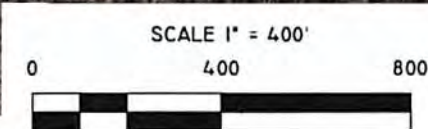
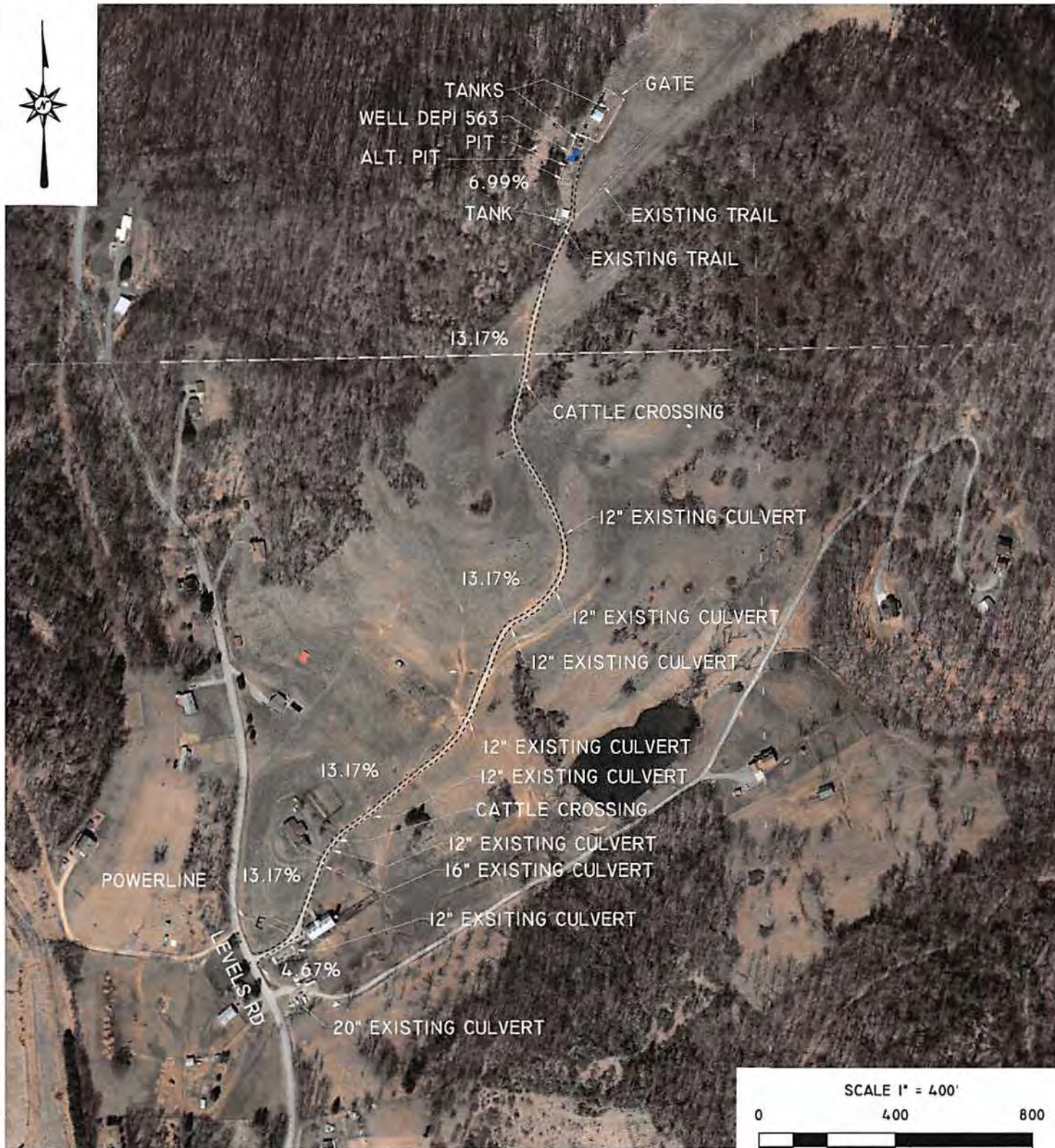
*WRH
10-18-14*

NOTE:
THIS PLAN IS FOR THE PLUGGING OF AN EXISTING GAS WELL. ENTIRE LENGTH OF ROAD IS EXISTING ROCK BASE WELL ROAD. ROCK WILL BE USED WHERE NECESSARY. ALL GRADES ARE NOTED.

Blue Mountain Inc.
11023 MASON DIXON HIGHWAY
BURTON, WV 26562
PHONE: (304) 662-6486



RECEIVED DRAWINGS TO ACCOMPANY FORM WW-9 Office of Oil and Gas CNX GAS COMPANY LLC P.O. BOX 1248 JANE LEW, WV 26376 10/22/2014	
WV Department of Environmental Protection WATERSHED: TYGART VALLEY RIVER DISTRICT: UNION MARION QUADRANGLE: FAIRMONT WEST 7.5' WELL NO: DEPI 563 DATE: 08/04/14 PAGE 1 OF 3 11/21/2014	



NOTE:
 THIS PLAN IS FOR THE PLUGGING OF AN EXISTING GAS WELL. ENTIRE LENGTH OF ROAD IS EXISTING ROCK BASE WELL ROAD. ROCK WILL BE USED WHERE NECESSARY. ALL GRADES ARE NOTED.

DRAWINGS TO ACCOMPANY FORM WW-9

CNX GAS COMPANY
 P.O. Box 246
 JANE LEW, WV 26378

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Office of Oil and Gas

OCT 22 2014

WATERSHED: TYGART VALLEY RIVER
 DISTRICT: UNION COUNTY: MARION
 QUADRANGLE: FAIRMONT WEST 7.5 DEPT. OF ENVIRONMENTAL AFFAIRS
 DATE: 08/04/14 WELL NO: DEPI 563
 PAGE 2 OF 807


Blue Mountain Inc.
 11023 MASON DIXON HIGHWAY
 BURTON, WV 26562
 PHONE: (304) 662-6486



Blue Mountain Inc.

11023 Mason Dixon Hwy, Burton WV 26562-9656
Phone: (304) 662-6486

E-mail: bmi@bluemtninc.com
www.bluemtninc.com

August 1, 2014

DRIVING DIRECTIONS FOR DEPI 563

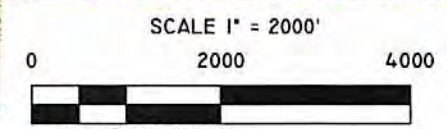
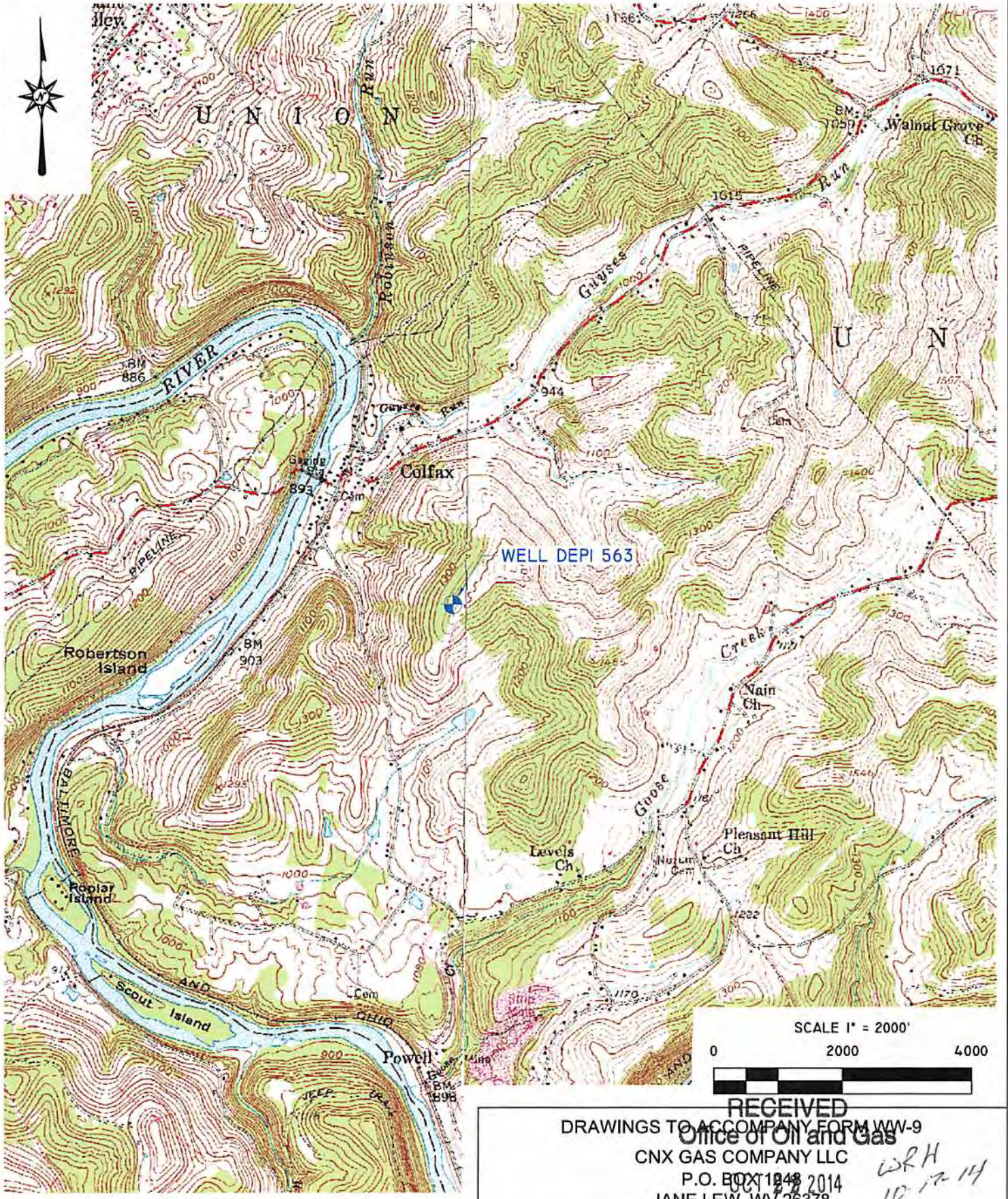
From the junction of US Route 250 and County Route 60 (Colfax Road) travel East 3.0 miles on County Route 60. Turn right onto County Route 66/1 (Levels Road). Travel 0.9 miles on County Route 66/1. Turn left on well road.

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WV Department of
Environmental Protection

11/21/2014



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 DRAWINGS TO ACCOMPANY FORM WV-9
 Office of Oil and Gas
 CNX GAS COMPANY LLC
 P.O. BOX 1948
 JANE LEW, WV 26378
 WRH
 10/17/14


Blue Mountain Inc.
 11023 MASON DIXON HIGHWAY
 BURTON, WV 26562
 PHONE: (304) 662-6486

WV Department of
 Environmental Protection
 WATERSHED: TYGART VALLEY RIVER
 DISTRICT: UNION COUNTY MARION
 QUADRANGLE: FAIRMONT WEST 7.5' WELL NO: DEPI 563
 DATE: 08/04/14 PAGE 3 OF 3
 11/21/2014

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-049-00775 WELL NO.: DEPI 563

FARM NAME: MOORE

RESPONSIBLE PARTY NAME: CNX GAS COMPANY LLC

COUNTY: MARION DISTRICT: UNION 6

QUADRANGLE: FAIRMONT WEST 7.5' 343

SURFACE OWNER: JERRY L. BROWN

ROYALTY OWNER: ERNEST MOORE

UTM GPS NORTHING: 4364845.091 METERS

UTM GPS EASTING: 575265.983 METERS GPS ELEVATION: 420.25 METERS

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential
Real-Time Differential

Mapping Grade GPS : Post Processed Differential
Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.



George D. Six
Signature

WV PROFESSIONAL SURVEYOR #2000
Title

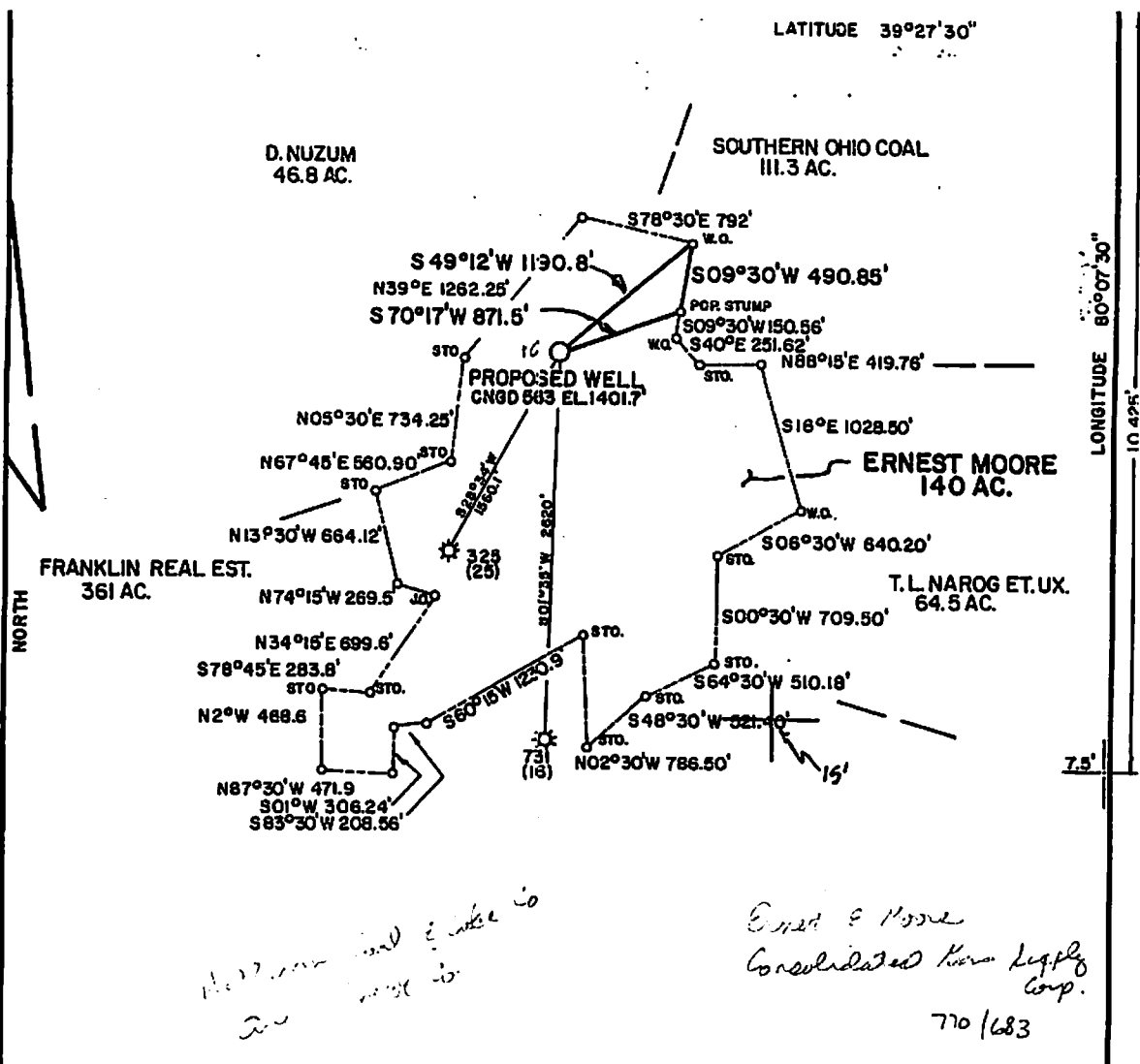
8-5-14 OCT 22 2014
Date

Office of Oil and Gas
WV Department of Environmental Protection

CNX USE: NAD27 WV NORTH SPC N:339257.370' E:1823263.239' ELEV:1378.26/2014

LATITUDE 39°27'30"

LONGITUDE 80°07'30"



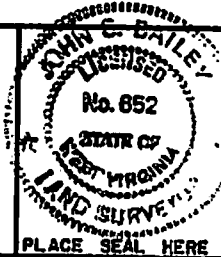
Handwritten notes:
 Ernest Moore
 Consolidated Iron Supply Corp.
 7/0/683

PREPARED BY MSES CONSULTANTS

FILE NO. MSES84-308
 DRAWING NO. _____
 SCALE 1"=1000'
 MINIMUM DEGREE OF ACCURACY 1" IN 200
 PROVEN SOURCE OF ELEVATION BM GAGING STA. EL. 893' 2900' NW OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) John E. Bailey
 R.P.E. _____ L.L.S. 652



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



Department of Mines
 Oil & Gas Division

DATE FEBRUARY 15, 1984
 OPERATOR'S WELL NO. CNGD 583
 API WELL NO. _____
47 - 049 - 0775
 STATE COUNTY PERMIT

WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X)
 LOCATION: ELEVATION 1401.70' WATER SHED TYGART VALLEY RIVER
 DISTRICT UNION COUNTY MARION
 QUADRANGLE FAIRMONT WEST 7.5' (1976)

SURFACE OWNER ERNEST MOORE ACREAGE 21.63
 OIL & GAS ROYALTY OWNER ERNEST MOORE LEASE ACREAGE 140.00
 LEASE NO. R4370

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BALLTOWN / Spradley ESTIMATED DEPT: 3200'
 WELL OPERATOR CNG Producing Company DESIGNATED AGENT Rodney J. Biggs
 ADDRESS Route 2, Box 698, Bridgeport, WV 26330 ADDRESS _____
 CROSSWIND CORPORATION
 ROUTE 2, BOX 698
 BRIDGEPORT, W.V. 26330

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 Office of Oil and Gas

OCT 22 2014

WV Department of
 Environmental Protection
 11/21/2014



Carolinda Flanagan
Permitting Analyst
P.O. Box 1248
Jane Lew, WV 26378
(304) 884-2131



October 20, 2014

West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

RE: Well to be Plug and Abandoned: 563

To Whom it May Concern,

Enclosed, please find the following plugging permit for your review and consideration:

- 563 – API #47-049-00775

Should you need any further information, please contact me at (304) 884-2057 or by email at carolindaflanagan@consolenergy.com. Thank you!

Sincerely,

A handwritten signature in blue ink that reads 'Carolinda Flanagan'.

Carolinda Flanagan

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Office of Oil and Gas

OCT 22 2014

WV Department of
Environmental Protection

11/21/2014