OIL AND GAS WELLS DIVISION .

AFFIDAVIT OF PLUGGING AND FILLING WELL

		Chinal designation	lidation Coal Comp		
1. O. BOX 1014,	Morgantown, WV 26507-1314	• P 0	Box 1314, Morgant		• 507-1314
	ADDRESS ADDRES	-	COMPLETE AD		
		May 1	. WELL AND LC	CATION	
COAL OF	BENWG BG ECTARD	Manni	ington	·	District
* Optimities engants grupe van voor est meter vallhalte falle fallen en engal se versteeld koursprogressee.	ADDRESS	-			
Okey R. Hess He	irs	Mario	on		_County
· Ching or	a penny first a a section	Well: N	R-183		
	ADDRESS .	Iless			
		Constitution			Farm
STATE INSPECTOR S	UPERVISING PLUGGING	Don E	illis in The		
	· AFFID	AVIT	KE	الم الماليان	
STATE OF WEST		AVII	717. W	AY 3-1 1054	
	883		011.9	& GAS DIVISIO	IN
County of Marion		• C	alvin LoftoDEPT		
Mark W	orn according to law depose a				
	oil and gas wells and were emp				
well operator, and p	articipated in the work of plug	ging and	filling the above	well, that s	aid work
	the 2nd day of January	•	, 19 84 , and that t	he well was	plugged
and filled in the foll	owing manner:			T	
AND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED	CA	BING
PROMATION	-		serie a rosa	PULLED	LET M
P. R. C.	bore to 1550'., found and re		8" casing	800' to 1	
Charles of a grade of the control of	ig. Ran coal protection stri		2 3/8" tubing	M	to 817.12
	tubing from 1486,77' to-817	121:	4½" casing	817.12	o surface
4½" casing from	817.12' to surface. Circula	ted			·
4½" casing from		ted cks of			
4½" casing from cement to surfa Poz Mix followe	817.12' to surface. Circula e as follows: Pumped 365 sa	cks of ement.			
4½" casing from cement to surfa Poz Mix followe	817.12' to surface. Circula ce as follows: Pumped 365 sa l by 340 sacks of expanding c	cks of ement.			
4½" casing from cement to surfa Poz Mix followe Displaced cemen	817.12' to surface. Circula ce as follows: Pumped 365 sa l by 340 sacks of expanding c	cks of ement.			
4½" casing from cement to surfa Poz Mix followe Displaced cemen	817.12' to surface. Circula ce as follows: Pumped 365 sa l by 340 sacks of expanding c	cks of ement.			3
4½" casing from cement to surfa Poz Mix followe Displaced cemen	817.12' to surface. Circula ce as follows: Pumped 365 sa l by 340 sacks of expanding c	cks of ement.			3
4½" casing from cement to surfa Poz Mix followe Displaced cemen	817.12' to surface. Circula ce as follows: Pumped 365 sa l by 340 sacks of expanding c	cks of ement.			MART
4½" casing from cement to surfa Poz Mix followe Displaced cemen	817.12' to surface. Circula ce as follows: Pumped 365 sa l by 340 sacks of expanding c	cks of ement.			m Art /
4½" casing from cement to surfa Poz Mix followe Displaced cemen	817.12' to surface. Circula ce as follows: Pumped 365 sa l by 340 sacks of expanding c	cks of ement.		4-84	MART 17.7
4½" casing from cement to surfa Poz Mix followe Displaced cemen	817.12' to surface. Circula ce as follows: Pumped 365 sa l by 340 sacks of expanding c	cks of ement.		A-84 on of honum	MART 1770
4½" casing from cement to surfa Poz Mix followe Displaced cemen bailed dry.	817.12' to surface. Circula ce as follows: Pumped 365 sa l by 340 sacks of expanding c	cks of ement.		ON OF MONUM	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.
divided to surfa cement to surfa Poz Mix followe Displaced cemen bailed dry. COAL SEAMS Pittsburgh	817.12' to surface. Circula te as follows: Pumped 365 sa by 340 sacks of expanding c to 781.77' with water. Let	cks of ement.	DESCRIPTI	on or Monum	th
4½" casing from cement to surfa Poz Mix followe Displaced cemen bailed dry.	817.12' to surface. Circula te as follows: Pumped 365 sa by 340 sacks of expanding c to 781.77' with water. Let	cks of ement.	Five feet of $4\frac{1}{2}$	on or Monum	th

FORM IV-70
AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER NOV 7 - 1983
STATE OF WEST VIRGINIA . COUNTY OF MARION :
The undersigned, being first duly sworn, says that the understigned served la les true and complete copy of all sides of— (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) / (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B) / (3) Plat showing the well location on Form IV-6, and (4) Construction and Reclamation Plan on Form IV-9 (unless the application
all with respect to operator's Well No
RON HELDRESH, AGENT FOR THE O.R. HESS HEIRS
by delivering the same in MARIAN County, State of WEST URBIN 14 on the 3rd day of November, 1983 in the manner specified below.
[COMPLETE THE APPROPRIATE SECTION]
For an individual: [\times] Handing it to him \times / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
[] Handing it to a member of his or her family above the age of 16 years named who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.
For a partnership: [] Handing it to partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.
For a limited partnership: [] Handing it to the general partner, named, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.
For a corporation: [] Handing it to the corporation's employee / officer / director / attorney in fact / named
(Signature of person executing service)
Taken, subscribed and sworn before me this 3 day of November, 1983. My commission expires October to 1985
Notary Public
(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

DEPARTMENT OF MINES





INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION DEPT. OF MINES

illing Material Used	EMENT	365	SKS POZMIX T	HIXATEPIC	3405	K5	
iner Lo	cation	Amount	Packer	Location	ı		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Loss	
GAL SEAM	649-	657					
817.12 /	45 LEFT	- IN HOL	26				
669.65 ft	1	Week and					
500 MODELU							
BOTTOM TUBI		and a survey of the first	Commence of the Commence of th			***************************************	
			800 FT BOT	122811	- 84	11	
				1-27			
ATCHDOWN PLU	6 781.77	7	Helist 18 Villen				
LGAT BLOG VALVE							
NEDGE	817,12	The best lea	er race la ria tea leton.	-		-	
illers' Names Lf	NG BROS						
marks:		-/ 21					
RECOVERED	228 St	84 CAS	inc.	*			

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	Oil or Gas Well				
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address	Size				
Farm	16			Kind of Pac	cker
Well No	13	42 4 1 1 22	1-2°-2		
DistrictCounty	81/4			Size of	
Drilling commenced	654			Depth set_	
Drilling completedTotal depth	5 3/16				
Date shotDepth of shot	3				m
Initial open flow/10ths Water in	Liners Used	\$5 mg 2		Perf. top	
Open flow after tubing/10ths Merc. in_	Inch			Perf. botton	m
Volume	Cu. Ft. CASING CEM	ENTED	SIZE	No. FT	Date
Rock pressure lbs.	hrs. NAME OF SE	RVICE COMPA	ANY		
Oilbbls., 1	1st 24 hrs. COAL WAS E	NCOUNTERED	AT	_FEET	INCHES
Fresh waterfeet		rinci	HES	FEET	INCHES
Salt waterfeet	feetFEE:	rinci	IES	FEET	INCHES
Drillers' Names					
			7.3,45.40		
Remarks:					

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

TROPER DWIDGLING REPORT

OIL & GAS DIVISION

DEPT. OF MINES
Oil or Gas Well
(KIND)

Permit No. 049-0770-P

Company CoNSOLIL	DATION COAL	CASING AND	USED IN DRILLING	LEFT IN	PACK	ERS
	TOWN	Size		gickers and the second	Particle Spring	By available
	=55	16			Kind of Pacl	cer
e contract and a second of the second	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	13		n en er er er er er er er er		
Well No. 18-183	sacre same actions	10			Size of	3
District MANNIN 67	County MARION	81/4				
Drilling commenced	-3-84	6%			Depth set	
	and the second s	5 3/16				
Drilling completed	Total depth	3	A CONTRACTOR OF THE SECOND CONTRACTOR		Perf. top	-
Date shot	Depth of shot	2			Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Onen flow after tubing	/10ths Merc. inInch				Perf. bottom	1
Open now after tubing	Total Merc. III		and the second second			
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	NY		
0il	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCE	ES	FEET	INCHES
Salt water	feetfeet	FEET	INCH	IES	FEET	INCHES
11	NG BROTHERS	the second was to experience	AND SHOULD BE SEEN THE SEEN SHOULD BE SEEN SHOULD B			
Drillers' Names	NO DIVINITIONS					

again and the New professors revises to

Remarks:

DRILLING RATHOLE

1-3-84

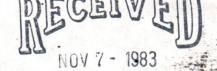
David Reflection

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

					II No			
COMPANY			ADDRESS					
ARMDISTRICTCOUNTY								
'illing Material Used								
iner Loc	ation	Amount	Packer	Location				
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los		
				+				
				-				
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		355						
			1 1	+				
illers' Names								
			San		- 2-2-5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5			
marks:								
			well on this date.					



Plugging Technique To Be Utilized When A Previously OIL & GAS DIVISION Abandoned Well Cannot Be Cleaned Out To Its Total Depth

Since the inception of Consolidation Coal Company's well plugging program, a total of 100 previously abandoned oil and gas wells have been effectively plugged and a total of 42 wells have been successfully mined through.

Using the experience and technology gained from these successful operations, Consol proposes an alternate, safer method of plugging abandoned oil and gas wells.

The method proposed will enhance present day mining through safety standards by:

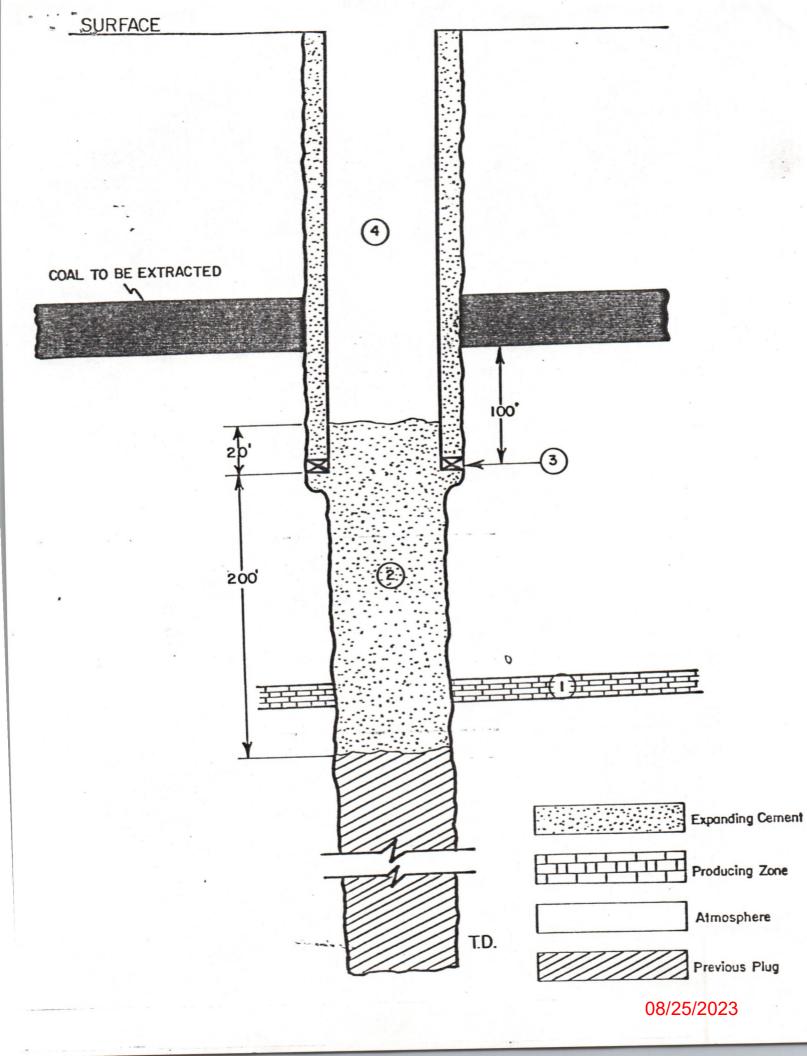
- 1. Allowing for more sealing material (expanding cement) in critical areas within the wellbore below the coal bed of interest.
- 2. Allowing for a positive indication of the environment within the wellbore across the coal seam.
- 3. Allowing for the use of the existing wellbore for other mine usages, i.e. methane drainage, power holes, etc.
- 4. Using a cleanout technique which lends itself more readily to rotary operations which are inherently safer than cable tool operations.

Therefore, it is felt that the proposed technique as set forth below will provide an alternate method of plugging abandoned wells, which is as safe or safer than today's method.

- 1. A diligent effort shall be made to clean the wellbore to total depth. If this depth cannot be reached, the wellbore will be cleaned out below the first possible hydrocarbon producing zone ① and/or no less than 300° below the lowest mineable coal seam.
- 2. A 4½" vent pipe (or larger) shall be run into the wellbore to a depth 100 feet below the lowest mineable coal seam. This coal protection string of casing shall be cemented by circulation with expandable cement from the bottom of the casing to the surface using standard cementing practices. 3
- 3. An expandable cement plug ② will be set in the wellbore adhering to the following specifications:
 - a) The wellbore shall be filled with fluid from a point 300 feet below the lowest mineable coal seam to the surface, such that an over balanced condition will exist in the wellbore.

Plugging Technique
Page Two

- b) While maintaining this over balanced condition in the wellbore, an expandable cement plug shall be set through tubing by the "balanced plug" method. The bottom of said cement plug shall be no less than 300 feet below the lowest mineable coal seam and shall extend 20 feet (80 feet below the coalbed of interest) into the 4½" casing.
- c) After the cement has had adequate time to harden, the plug shall be tagged to verify the exact final location and condition of the plug.
- 4. In order to determine the effectiveness of the sealing project, all fluid shall be evacuated 4 from the wellbore. A vent shall then be installed on top of the casing in such a manner that will prevent liquids and solids from entering the well, but will permit ready access to the full internal diameter of the coal protection string when required.
- 5. Prior to commencement of "mining through" operation, Consol shall sample the atmosphere across the coal seam for methane. This sample will prove the effectiveness and condition of the sealing process.



Obverse	BUNTALE	नित्री साता	· 1111 51 W	2)	Operator's	obel 24, 1965	
8-83					Well No	R-183-	
8 80	ON S CAS DIVIS	OIL & GAS	ALL.	3)	API Well No.	Character and the second secon	-
	1, 15	ONLESIVUV	1.23			State Count 47-049-0770-1	y Permi
	CA. CINIS	VIA.			- C	47-047-0770-1	
	GASUL	OIL & GAS	BINISION MESTERY	TRGTNTA	200000000000		**************************************
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				The State of the S	inclas at the c	T. ETTE E SIL	
	APPL	ICATION FOR A	PERMIT TO P	LUG AND	ABANDON A WE	W * 2 21 2	1 23 1. 1 =
4) WELLTYPE	: A OI	Ges /	Liquid injection		Name discossi	Abandon	ned
,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	B (Il"Gas", Product		Underground stora	p	Deep	Shallow _	X
5) LOCATION:	Elevation: 1191	.91	Watersbedt Rig				
-				Marion	Quadrangle ED AGENT Roge	wallace 7.5	th
	P. O. Box	1314 ·		DESIGNAT Address	P. O. Box	1314 - "	
Address	Morgantown	. WV 26507-1314		Now the	Morganton	m; WV 26507-	1314
1242 3 170 /3	DEPECTOR TO BE NO	TIFIED	91	PLUGGING (CONTRACTOR		
8) OIL & GAS I	Bill/Brosser	OBERT STEW	ART	Name	Unknown		
- Address -	COMERY! WV :C	MNE LEW, U	/K	Address			
• • • •	••••		F. 1. 221				•
J FALEK CHUEB	: The work ord	er for the man	ner of plug	ging thi	is well is as	follows:	
				5 5			
1. Clean	out wellbore to	T.D., if prac	tical.				
2 Fill	wellbore with fl	uid such that	an "overhala	inced" c	ondition exis	ts in the	
	ore.	ara such chae	un overbare		onarcion exis		-
			•		:		
3. Set th	hrough tubing, a	n expandable c	ement plug a	dhering	to the follo	wing specifi	cations
	The bottom of th	è cement nlug	shall be no	less th	an 3001 helow	the lowest	
	mineable coal se						
	mineable coal se						
	1		C			001 1-3 41	_
	½" O. D. vent pi t mineable coal		of the expan	idable c	ement plug (1	on, perow tu	e
Towest	t mineable coal	seam).					
	t the annulus fr		of the 4½" 0	D. cas	ing to the su	rface and 20	
inside	e the 41" O.D. n	ownerst period for	(S	ee Exhi	bit No. 1)	n be issued in 1	.ess
the	the	filing of the Appl	lication to plus	and ahan	frei a't-11. Jane		-
	>	Plugging 7	Permit				
D ·/	L	sugging.			-		
Germit no	47-049-0770-1				November 17,	1983	£
-	.,				Date	0/4014	for a
This per	mit covering	the well opera	tor and we	ell loca	ation show	n betow i	all f
evidence	e of permission	n granted to	plug in	accord	dance wi	the the	10
pertinen	It liegal regime	HODES DE ESP.	ATION MUST	Dron	NEN TO THE	A OIL AND	
LAS CO	NSPECTOR 24 1 SMIMENCED. expires Nove moveral pro- AGENTIN PA	TODAS BEFORE	EACTORE	TERM	in ee	· ·	
Permit	expires Nove	ember 17, 1985			unless pl	ugging us	
Con	mmenced pro	ion to that d	ate and	prosecu	sted with a	fue delige	ice.
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1510	my my	A MASSICAL STREET		Adm	inistrator, of	tide of Oila	
						08/25/2023	
						55,25,2020	
"The propose	d well work fails to	protect fresh wat	er sources or s	supplies.			



1) Date: October 24, 1983 19

2) Operator's
Well No.
3) API Well No. R-183

State County Permit

- 12 (mg) (4) (4) (4) (mg) (4)

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

ENCE CONTE	n/o)	F/II)	THE RESERVE THE PARTY OF THE PA
FALE OWNE	K(S) OF RECORD TO BE SERVED	가게 보다 보다 이 집에 가지 않는데 사람들은 사람들이 되었다면 하는데 되었다면 하는데	
Name	O D Hose (Hoirs)		
Autess_			
Name -			Company
The second secon	Clarksburg, WV		26507 1714
Accress			20507-1314
	DECENO!	Name	
	100000	Address	
Address	The same of the sa	1	. 18.5
	4100	5(111) COAL LESSEE WITH DECLARATIO	N ON RECORD:
4.2000	MAN 1 - 1907	Name	
		Address	Tas Conversion and the second
	OU & GAS DIVISI	ON -	•
			-
PERSON(S)	TAMED ABOVE: You stould have received	this Form and the following documents:	
(1) The App	lication to Plug and Abandon a Well on	form IV-4 (B), which sets out the parties :	involved in the
WULK, all	to describes the well and its location	and the plucking work orders and	The state of the s
, LL pin	c (surveyor a map) stowning the ment 100	iction on room IV-6.	.725
			22.
HE REASON Y	U RECEIVED THESE DOCUMENTS IS THAT YOU	HAVE RIGHTS REGARDING THE APPLICATION WHI	CH ARE SUMMARIZED
TIGHT ADE NOT	NS ON THE REVERSE SIDE OF THE COPY OF	THE APPLICATION (FORM IV-4 (B)) DESIGNATED	FOR YOU. HOW-
TOO NEW HOT	RECORD TO TAKE ANY ACTION AT ALL.		
		•	
ake notice t	hat under Chapter 22 of the West Virgi	is Code, the undersigned well operator or	cooses to file or
THE LITT MOS	toe and Additionally and accompanying of	Ciments for a Pormit to play and shandon	a smill smith the
PITAME OF E	he utilize of util and Gas, West Virgini	Department of Mines with vectors to the	sentt as the
ation, and t	he plat have been mailed by registered	ed on the attached Form IV-6. Copies of	this Notice, the
above (or by	publication in certain circustances	on or before the day of willing or deliver	the person(s)
strator.		a. a. service us tay at marring to terrive	ry to the
			The store was the Abd
100	CERTAIN TO CANADA TO THE CANADA		The state of the s
ruth of th	be information on the Notice	WFT.I.	
			oal Company
otion is	signed on behalf of the Well	CFERAIUR CONSOTTUATION C	war company
		- (1).	#
cor in my	County and State by	By Koger / buck	worth
		Its A Project Enginee	er
			100
77 day	of Oct , 1973.	Address p 0 Roy 1314	•
mission e	expires him 29 , 1987		
1/		Morganiown, WV	26507-1714
-			26507-1314
VIDALAL	() The same	Tolophone con according	
V Jane of	Janew Combi	Telephone (304) 296-346	
Public,	Monongalia County,	Telephone (304) 296-346	
Public, of // est	4 70	Telephone (304) 296-346	
	Name Address Name Address Name Address Name Address Name	Address Ron Heldreth (Agent) 311 Alexander Ave. Name Clarksburg, WV Address Name Address Oil & GAS DIVISION PERSON(S) NAMED ABOVE: You should have received to work, and describes the well and its location at the plat (surveyor's map) showing the well location at "Instructions" On the REVERSE SIDE OF THE COPY OF YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL. Take notice that under Chapter 22 of the West Virginia on described on the attached Application and depict action, and the plat have been mailed by registered above (or by publication in certain circumstances) strator.	Name O. R. Hess (Heirs) Name O. R. Hess (Heirs) Address Ron Heldreth (Agent) Sil Alexander Ave. Name Clarksburg, WV Address Name Clarksburg, WV Name Address Address Address Name Address Name Address Oil & GAS DIVISION E PERSON(5) NAMED ABOVE: You should have received this Form and the following documents: (I) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties is work, and describes the well and its location and the plugging work order; and (2) The plat (surveyor's map) showing the well location on Form IV-6. E PERSON YOU RELEIVED THESE DOLMENTS IS TRAY YOU HAVE KIGHTS PELABOUNG THE APPLICATION WELL TO THE APPLICATION FOR IV-4(B)) DESIGNATION AT ALL. The notice that under Chapter 22 of the Welt Virginia Code, the undersigned well operator problem that the code of the Office of Oil and Gas, West Virginia Pepartment of Mines, with respect to the ond described on the attached Application and depicted on the attached Application and depicted on the attached Application and depicted on the attached Application in certain circumstances) on or before the day of mailing or delive strator. Polication is verified and sworn to and office is signed on behalf of the Well to a company and State by Address P. O. Box 1314 Address P. O. Box 1314 Address P. O. Box 1316 Address P. O. Box 1316

BLANKET BOND

INSTRUCTIONS TO APPLICANT

EMAING THE LINE ITEMS:

- 1) Date of Notice.
- . 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.

THE PERSON OF THE PARTY OF

- 4) & 5) Use separate sheet if necessary.
- Surface owner(s) of record to be served with Notice and Application.

 However, see also Code \$ 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".

S. LEFT SI PE NOT SE MY IS

- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code \$ 22-4-20.

THE REQUIRED COPIES FOR FILLING AND SERVICE:

Filing. Code \$ 22-4-1k and Regulation 7.02 provide that the original and two copies one Application must be filled with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) and original and four copies of a plat in the formation—
secribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation or in lieu thereof the other security allowed by Code \$ 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) th an interest in the cosl. See Code \$\$ 22-4-lm and 22-4-9.





OIL & GAS DIVISION DEPT. OF MINES

State of West Virginia

Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT June 19, 1984

COMPANY	Consolidation Coal Company	PERMIT NO _	04	9-0770-P	11/83
P.	O. Box 1314	FARM & WELL	NO _	Hess #R-183	3
Mor	gantown, West Virginia 26507-1314	DIST. & COUR	NTY _	Mannington	/Marion
			IN C	COMPLIANCE	
RULE	DESCRIPTION		Yes	No	
			,_	_	
23.06	Notification Prior to Starting Work		-		
16.01	Required Permits at Wellsite	_	1		
17.02	Method of Plugging			_	
18.01	Materials used in Plugging		1	_	
23.02	Maintained Access Roads	_	L		
25.01	Necessary Equipment to Prevent Waste	_	V		
23.04	Reclaimed Drilling Pits	<u>-</u>	-		
23.05	No Surface or Underground Pollution	_	V	_	
17.06	Statutory Affidavit	_			
7.06	Parties Responsible	_			
7.05	Identification Markings	-	V	_	-
T HAVE	INCRECTED THE ABOVE CARTIONED LIELL AN	D DECOMMEND	DIT A M	TE DE DELEM	777
LIMVE	INSPECTED THE ABOVE CAPTIONED WELL AN	D RECOMMEND	IHAI	II BE KELEAN	SED:
		SIGNED) 	GR Ell	<u></u>
		DATE Que	le	3/ 198	4
7 A 6	5644		0		
The 1	fidavit of Plugging was received and	reclamation i	requi	rements appr	roved.
rue wer	Il designated by the above permit number	er has been i	relea	sed under yo	our bond
		-	-		
		Administrat	or-0	11 o tao Div	sich
		Augus	t 10,	, 1984	
			DA	TE	

