



1) Date: August 22, 19 83

2) Operator's Well No. S-459 Eugene Sapp

3) API Well No. 47 - 049 - 0761

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

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- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep Oil & Gas Division
- 5) LOCATION: Elevation: 1121 / Watershed: Goose Creek / District: Union / County: Marion / Quadrangle: Fairmont East
- 6) WELL OPERATOR James F. Scott / Address: P. O. Box 112, Salem, WV 26426
- 11) DESIGNATED AGENT Darrel Wright / Address: P. O. Box 112, Salem, WV 26426
- 7) OIL & GAS ROYALTY OWNER Eugene Sapp / Address: Route 4, Box 217, Fairmont, WV 26554 / Acreage: 6.06
- 12) COAL OPERATOR
- 8) SURFACE OWNER Eugene Sapp / Address: Route 4, Box 217, Fairmont, WV 26554 / Acreage
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD: Name Hillman Coal & Coke Co. / Address 1900 Grant Building, Pittsburgh, PA
- 9) FIELD SALE (IF MADE) TO:
- 14) COAL LESSEE WITH DECLARATION ON RECORD: Name Southern Ohio Coal Company / Address P. O. Box 552, Fairmont, WV
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name William Blosser / Address Route 4, Box 317, Fairmont, WV 26564
- 15) PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, 4th sand
- 17) Estimated depth of completed well, 2200 feet
- 18) Approximate water strata depths: Fresh, feet; salt, feet.
- 19) Approximate coal seam depths: Is coal being mined in the area? Yes

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DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4					30'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8						500'	to surface	By Rule 15-05
Production	4 1/2						2000'	150 sks	Depths set OR AS REG by Rule 15-01
Tubing									Perforations:
Liners									Top Bottom

- 21) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Darrel Wright
My Commission Expires June 30, 1990

Signed: James F. Scott
Its: Owner/Operator

OFFICE USE ONLY

Permit number 47-049-0761 DRILLING PERMIT Date September 1, 1983
Date 08/25/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires September 1, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <input checked="" type="checkbox"/>	Plat: <input checked="" type="checkbox"/>	Casing: <input checked="" type="checkbox"/>	Fee: <input checked="" type="checkbox"/>
-----------------	--	---	---	--

T. J. [Signature]
Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation.
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

08/25/2023

Date: _____, 19____

By _____

Its _____

1) Date: July 28 19 83
 2) Operator's Well No. S-459 Eugene Sapp
 3) API Well No. 47 State County Permi

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil ___ / Gas x /
 B. (If "Gas", Production x / Underground storage ___ / Deep ___ / Shallow ___ /
 5) LOCATION: Elevation: 1121 Watershed Goose Creek
 District: Union County: Marion Quadrangle: Fairmont East
 6) WELL OPERATOR James F. Scott Address P. O. Box 112
Salem, WV 26426
 7) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112
Salem, WV 26426
 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name William Blosser
 Address Route 4, Box 317
Fairmont, WV 26564
 9) DRILLING CONTRACTOR:
 Name _____
 Address _____
 10) PROPOSED WELL WORK: Drill x / Drill Deeper ___ / Redrill ___ / Stimulate ___ /
 Plug off old formation ___ / Perforate new formation ___ /
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, 4th Sand
 12) Estimated depth of completed well (or actual depth of existing well), 2200 feet
 13) Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes x / No ___
 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4					30'			Kinds
Fresh water									
Coal									
Intermediate	8 5/8						500'	to surface	Sizes
Production	4 1/2						2000'	150 sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described herein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

For execution by corporation, partnership, etc.)

(For execution by natural persons)

ME: _____

By _____

(Signature)

Date: _____

Its _____ Date: _____

(Signature)

Date: _____

08/25/2023

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OIL & GAS DIVISION
 DEPT. OF MINES



IV-9
(Rev 8-81)

DATE FEBRUARY 25, 1983
WELL NO. S-459
API NO. 47-049-0761

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME JAMES F. SCOTT
Address P.O. Box 112 SALEM, WV
Telephone 623-9600

DESIGNATED AGENT DARREL WRIGHT
Address P.O. Box 112 SALEM, WV 26426
Telephone 623-9600

LANDOWNER EUGENE SAPP

SOIL CONS. DISTRICT MONONGAHELA

Revegetation to be carried out by GREENBRIER HYDROSEEDING (Agent)

This plan has been reviewed by Monongahela SCD. All corrections
and additions become a part of this plan: 3/2/83

[Signature]
(Date)
[Signature]
(SCD Agent)

ACCESS ROAD

LOCATION

Structure ROAD CULVERT (A)

Structure LOCATION PAD (1)

Spacing CULVERT PIPE SIZE (15" MINIMUM)

Material SOIL

Page Ref. Manual 2-7

Page Ref. Manual NA

Structure DIVERSION DITCH (B)

Structure PIT (2)

Spacing ---

Material SOIL

Page Ref. Manual 2-12

Page Ref. Manual NA

Structure --- (C)

Structure DRAINAGE DITCH (3)

Spacing ---

Material SOIL

Page Ref. Manual ---

Page Ref. Manual 2-12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

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REVEGETATION

Treatment Area I

Treatment Area DISMISION

Lime 2 Tons/acre
or correct to pH 6.5

Lime DEPT. OF MINES 2 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Mulch HAY 2 Tons/acre

Seed* ORCHARD GRASS 15 lbs/acre

Seed* KY FESCUE #31 35 lbs/acre

LADINO CLOVER 5 lbs/acre

BIRDSFOOT TREFOL 10 lbs/acre

lbs/acre

08/25/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY BRAD THOMAS

ADDRESS PO Box 112

SALEM, WV 26426

PHONE NO. 623-9600

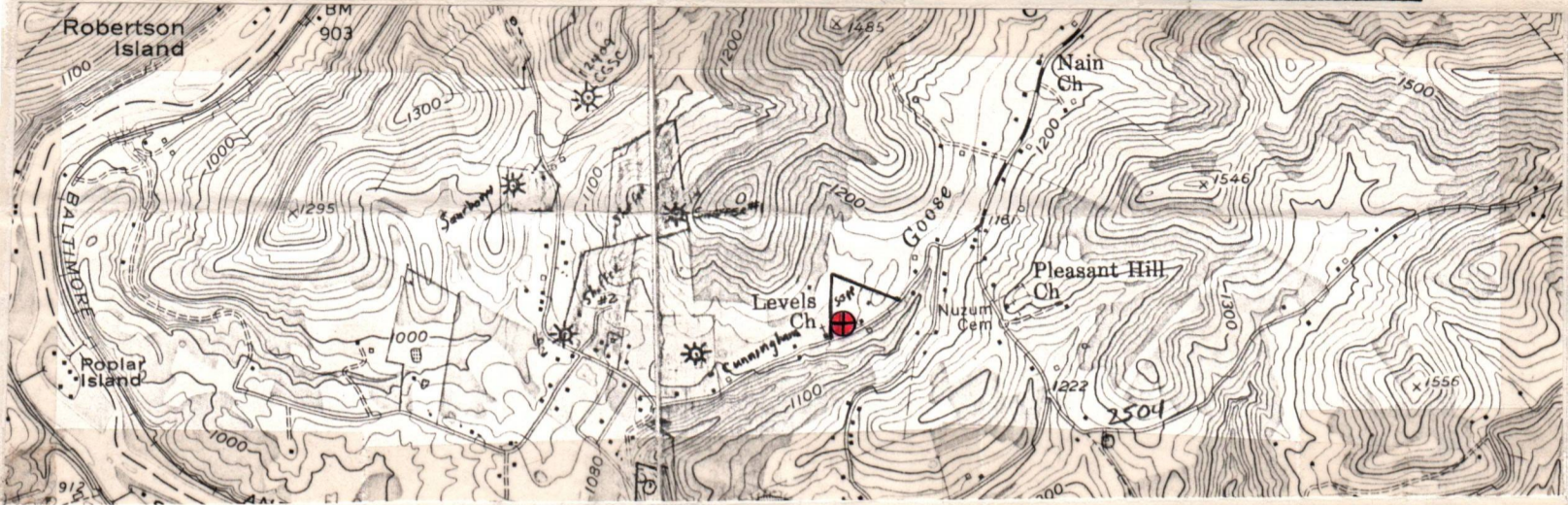
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Fairmont East & West 7 1/2'

LEGEND

Well Site ⊕

Access Road ———

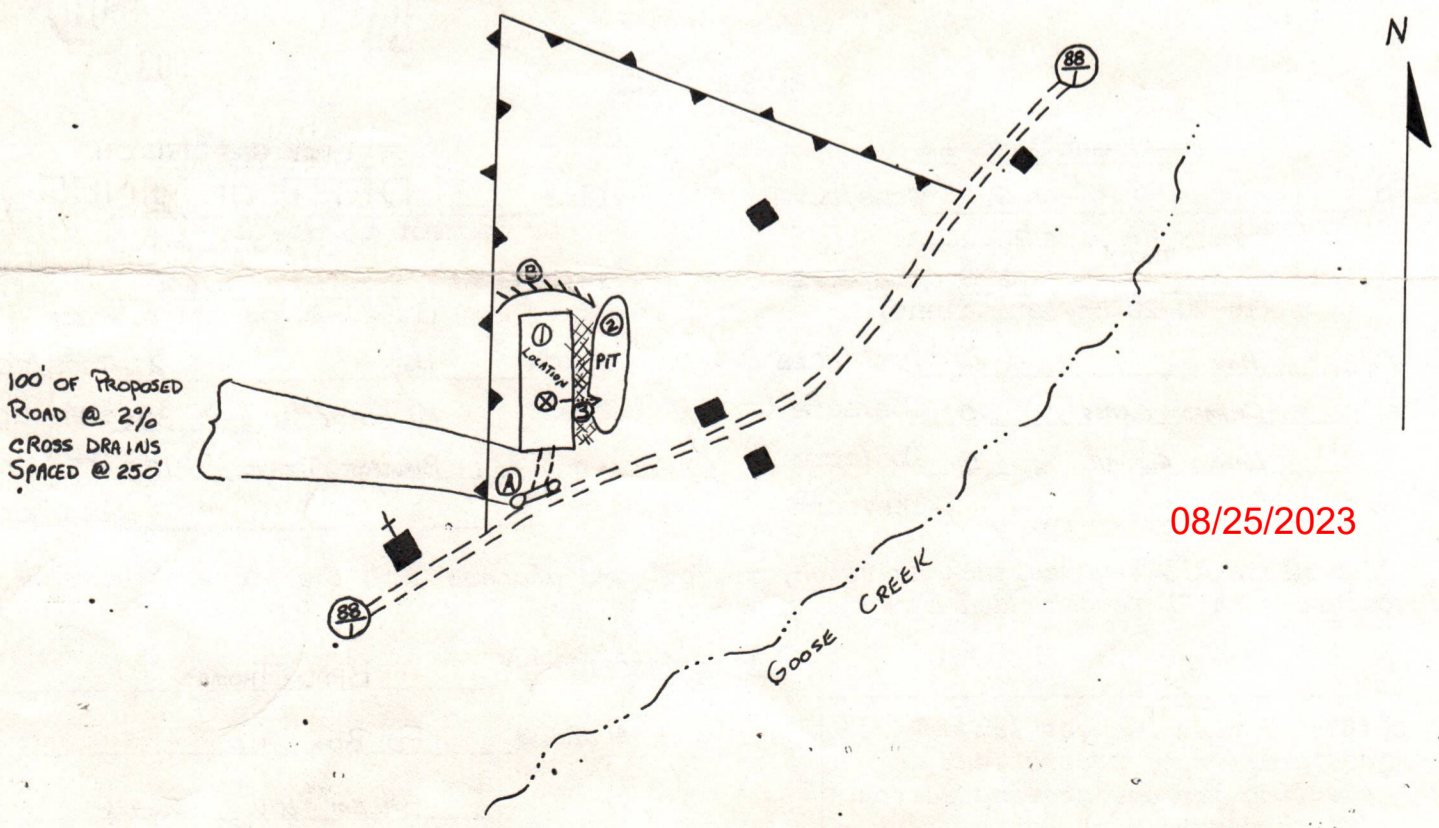


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———▲———	Diversion ———/———/———/———/———
Road = = = = =	Spring ⊕→
Existing fence ———x———x———	Wet spot ⊕
Planned fence ———/———/———/———	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe ———○———○———○———→
Open ditch ———>———>———>———>———>———	Waterway <———>———>———>———>———



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Eugene M. Sapp	James F. Scott	844	976

James F. Scott

1) Date: July 28, 19 83
2) Operator's Well No. S-459 Eugene Sapp
3) API Well No. 47
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Eugene Sapp
Address Route 4, Box 217
Fairmont, WV 26554

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR _____
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Hillman Coal & Coke
Address 1900 Grant Building
Pittsburgh, PA

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name Southern Ohio Coal Company
Address P. O. Box 552
Fairmont, WV

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

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AUG 23 1983

OIL & GAS DIVISION
DEPT. OF MINES

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Darrel Wright

this 28 day of July, 19 83.

My commission expires June 30, 19 90.

Darrel Wright

Notary Public, Harrison County, State of West Virginia

WELL

OPERATOR James F. Scott

By

James F. Scott

Its Owner/Operator
Address P. O. Box 112

Salem, WV 26426

Telephone 304-623-9600

08/25/2023



1) Date: _____, 19____
 2) Operator's Well No. S-459 Eugene Sapp
 3) API Well No. 47 State _____ County _____ Permit _____

DRILLING CONTRACTOR: _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A: Oil _____ Gas X _____
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 1121 Watershed: Goose Creek
 District: Union County: Marion Quadrangle: Fairmont East
- 6) WELL OPERATOR James F. Scott 11) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112 Address P. O. Box 112
Salem, WV 26426 Salem, WV 26426
- 7) OIL & GAS ROYALTY OWNER Eugene Sapp 12) COAL OPERATOR _____
 Address Route 4, Box 217 Address _____
Fairmont, WV 26554
- 8) SURFACE OWNER Eugene Sapp 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Route 4, Box 217 Name Hillman Coal & Coke Co.
Fairmont, WV 26554 Address 1900 Grant Building
Pittsburgh, PA
- 9) FIELD SALE (IF MADE) TO: Name _____ Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name William Blosser Address Route 4, Box 317
Fairmont, WV 26564
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name Southern Ohio Coal Company Address P. O. Box 552
Fairmont, WV
- 15) PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, 4th sand
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RECEIVED
 AUG 25 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
		Grade	Weight per ft.	New	Used	For drilling		
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Fresh water								Sizes
Coal								Depths set
Intermediate	8 5/8					500'	to surface	Perforations:
Production	4 1/2					2000'	150 sks	Top Bottom
Tubing								
Liners								

21) EXTRACTION RIGHTS

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Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Darrel Wright Signed: James F. Scott
 My Commission Expires June 30, 1990 Its: Owner/Operator

OFFICE USE ONLY
 DRILLING PERMIT

Permit number _____ Date 08/25/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires _____ unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
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- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

08/25/2023

The undersigned coal operator owner lessee of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: August 17, 19 83

By Southern Ohio Coal Co
John A. Reley
Its Agent

WAIVER

August 19, 1983

BE IT KNOWN BY ALL MEN that Cody A. Starcher &
Sheryl A. Starcher
owners of a certain parcel of land in Union District
Marion County, do hereby acknowledge by their
signatures and waiver the 200 foot spacing from a dwelling located
of the aforesaid property.

Cody A. Starcher (Seal)
Sheryl A. Starcher (Seal)

STATE OF West Virginia

TO-WIT:

COUNTY OF Marion

I, DARREL WRIGHT a Commissioner for West Virginia,
do hereby certify that Cody A. Starcher &
Sheryl A. Starcher
whose names are signed to the writing above bearing date the 19
day of August 1983, have this day acknowledged the same
before me in my said county and state.

Given under my hand this 19 day of August 1983.

My commission expires June 30, 1990

Darrel Wright
Commissioner for WEST VIRGINIA

RECEIVED

AUG 23 1983

OIL & GAS DIVISION
DEPT. 08/25/2023

AGREEMENT, made and entered into the 10 day of January 1983 by and between Eugene M. Sapp & Mary J. Sapp his wife

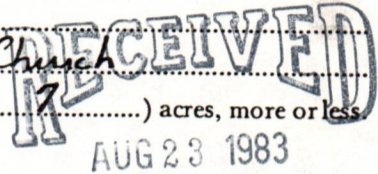
party of the first part hereinafter called Lessor, whether one or more, and James F. Scott party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessor for and in consideration of the sum of ONE DOLLAR to them in hand well and truly paid by the Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of operating for oil and gas, and of installing tanks, pumps, stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil and gas, or water therein from and to wells and pipelines on the premises and on other lands and rights of way for road ways over and across the Leased premises and other adjoining land of Lessor,

all that certain track of land situate in Union District Marion County and State of West Virginia on the waters of

bounded substantially now or formerly by the Following:

On the North by lands of Elsie Kennedy
On the East by lands of County Route 88
On the South by lands of County Route 88
On the West by lands of Trusted Level Baptist Church
Containing Seven (7) acres, more or less



It is agreed that this lease shall remain in force for the term of ONE years from the date of the completion of the lease and as long thereafter as said land is operated or a location built by Lessee in the search for or production of oil or gas. It is agreed that the leased premises may be fully and freely used by the Lessor for farming and other purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect. The Lessee agrees to pay to Lessors at least quarterly one eighth (1/8) of the wellhead price received from the sale of the oil and gas or both of them.

The said Lessee covenants and agrees to pay delay rental at the rate of 5.00 dollars per acre per year

advance, beginning in three months from this date, until, but not after, a well yielding royalty to the Lessor is drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments payable and due under the terms of this agreement may be paid to

Name Eugene or Mary Sapp S. S. No. 232-36-9930
Address Rt 4 Box 0217 Fairmont, WV 26559

who is hereby appointed agent to receive the same. If the Lessor does not have title to all the oil and gas in the leased premises, all payments made by the Lessee hereunder shall be proportionate to the interest owned by the Lessor.

The Lessors may lay a line to any one gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas and above what Lessee may require to operate the lease and subject to the use, operation, pumping and right of abandonment of the well by Lessee. Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee published at such time relating to such use of gas. Said free gas shall be limited to 200,000 cubic feet annually. Lessors shall install and maintain regulators, dryers, and meters suitable for the taking and measuring of said gas. All gas in excess of 200,000 cubic feet taken in each year shall be paid for by the Lessor at the current price of the gas utility serving this area.

It is agreed that the Lessee is to have the privilege of using free water and gas from the said premises to run all machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns, it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void. All provisions of this lease shall be binding upon the heirs, executors, successors and assigns of the parties hereto.

In witness Whereof, the parties of this agreements have hereunto set their hands and seals the day and year first, above written.

X Eugene M. Sapp (Seal)
X Mary J. Sapp (Seal)
(Seal)
(Seal)
(Seal)

State of West Virginia County of Marion
I, Darrel Wright A Notary Public of said County of West Virginia

do certify that Eugene M. Sapp & Mary J. Sapp his wife

whose name/names is/are signed to the writing above bearing date the 10 day of January 1983

has/have this day acknowledged the same before me in my said county and state.

Given under my hand this 10 day of January 1983
Notary Public Commissioner for West Virginia
My Commission expires June 30, 1990

Scott Oil & Gas
P. O. Box 112
Salem, W. Va. 26426

Form 3811, July 1982

● SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

CONSULT POSTMASTER FOR FEES!

1. The following service is requested (check one):
 Show to whom and date delivered 60
 Show to whom, date, and address of delivery ..
 RESTRICTED DELIVERY
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ _____

3. ARTICLE ADDRESSED TO:
 Hillman Coal & Coke
 1900 Grant Bldg. Pittsburgh, PA

4. TYPE OF SERVICE:
 REGISTERED INSURED
 CERTIFIED COD
 EXPRESS MAIL
(Always obtain signature of addressee or agent)

ARTICLE NUMBER
 P467-696-903

I have received the article described above.
 SIGNATURE Addressee Authorized agent
W.A. Lodge

5. DATE OF DELIVERY
 8-1-83

6. ADDRESSEE'S ADDRESS (only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

POSTMARK
 AUG 1 1983
 HILLMAN COAL & COKE

* GPO: 1982-379-593

PS Form 3811, July 1982

● SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

CONSULT POSTMASTER FOR FEES!

1. The following service is requested (check one):
 Show to whom and date delivered 60
 Show to whom, date, and address of delivery ..
 RESTRICTED DELIVERY
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ _____

3. ARTICLE ADDRESSED TO:
 Eugene Sapp
 Route 4, Box 217, Fairmont, WV

4. TYPE OF SERVICE:
 REGISTERED INSURED
 CERTIFIED COD
 EXPRESS MAIL
(Always obtain signature of addressee or agent)

ARTICLE NUMBER
 P467 969 905

I have received the article described above.
 SIGNATURE Addressee Authorized agent
Eugene Sapp

5. DATE OF DELIVERY

6. ADDRESSEE'S ADDRESS (only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

POSTMARK
(may be on reverse side)

* GPO: 1982-379-593

PS Form 3811, July 1982

● SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

CONSULT POSTMASTER FOR FEES!

1. The following service is requested (check one):
 Show to whom and date delivered 60
 Show to whom, date, and address of delivery ..
 RESTRICTED DELIVERY
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ _____

3. ARTICLE ADDRESSED TO:
 Southern Ohio Coal Co.
 P. O. Box 552, Fairmont, WV

4. TYPE OF SERVICE:
 REGISTERED INSURED
 CERTIFIED COD
 EXPRESS MAIL
(Always obtain signature of addressee or agent)

ARTICLE NUMBER
 P467-696-904

I have received the article described above.
 SIGNATURE Addressee Authorized agent
J.H. Powers

5. DATE OF DELIVERY
 8-1-83

6. ADDRESSEE'S ADDRESS (only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

POSTMARK
 AUG 1 1983
 SOUTHERN OHIO COAL CO.

* GPO: 1982-379-593

RECEIVED
 AUG 23 1983

OIL & GAS DIVISION
 DEPT. OF MINES

UNITED STATES POSTAL SERVICE
 OFFICIAL BUSINESS

SENDER INSTRUCTIONS
 Print your name, address, and ZIP Code in the space below.

- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.



08/25/2023

PENALTY FOR PRIVATE USE, \$300

RETURN TO

James F. Scott
 (Name of Sender)
 P. O. Box 112
 (Street or P.O. Box)
 Salem, WV 26426
 (City, State, and ZIP Code)

RECEIVED

NOV 14 1983



IV-35
(Rev 8-81)

OIL & GAS DIVISION
DEPT. OF MINES
State of West Virginia
Department of Mines
Oil and Gas Division

Date November 4, 1983
Operator's
Well No. S-459
Farm Eugene Sapp
API No. 47 - 049 - 0761

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1121 Watershed Goose Creek
District: Union County Marion Quadrangle Fairmont East

COMPANY James F. Scott
ADDRESS P. O. Box 112, Salem, WV 26426
DESIGNATED AGENT Darrel Wright
ADDRESS P. O. Box 112, Salem, WV 26426
SURFACE OWNER Eugene Sapp
ADDRESS Route 4, Fairmont, WV 26554
MINERAL RIGHTS OWNER Eugene Sapp
ADDRESS Route 4, Fairmont, WV 26554
OIL AND GAS INSPECTOR FOR THIS WORK William Blosser
ADDRESS Route 4, Fairmont, WV
PERMIT ISSUED 9/1/83
DRILLING COMMENCED 9/1/83
DRILLING COMPLETED 9/3/83

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	30'		
9 5/8			
8 5/8		653	to surface
7			
5 1/2			
4 1/2		1970	125 sks
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION 4th Sand Depth feet
Depth of completed well 2000' feet Rotary ___ / Cable Tools ___
Water strata depth: Fresh feet; Salt feet
Coal seam depths: 55-57, 120-123 Is coal being mined in the area? yes

OPEN FLOW DATA
Producing formation 4th Sand Pay zone depth 1852-1867 feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow 822 Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 750 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

Marion 761

RECEIVED

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

4th Sand Perf: 1852-1867 Sand 80/100 100 sks Fluid: 474 bbl.
20/40 400 sks

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all free and salt water, coal, oil and gas
Sandstone			0	20	
Silt			20	55	
Coal			55	57	
Shale			57	103	
Sandstone			103	120	
Coal			120	123	
Shale			123	159	
Sandstone			159	169	
Shale			169	194	
Sandstone			194	255	
Shale			255	332	
Sandstone			332	357	
Shale			357	372	
Sandstone			372	423	
Shale			423	426	
Sandstone			426	465	
Shale			465	472	
Sandstone			472	550	
Shale			550	800	
Little Lime			800	810	
Shale			810	822	
Big Lime			822	922	
Shale			922	945	
Sandstone			945	1022	
Shale			1022	1422	
Sandstone			1422	1518	
Shale			1518	1709	
Sandstone			1709	1727	
Shale			1727	1852	
4th Sand			1852	1894	
Shale			1894	1920	
Sandstone			1920	1975	
Shale			1975	2024TD	

(Attach separate sheets as necessary)

James F. Scott

Well Operator

By: James F. Scott 08/25/2023

Date: November 4, 1983

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
JUN 6 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 049-0761
Company J SCOTT
Inspector DONALD ELLIS
Date 5-31-84

County MARION
District UNION
Farm E. SAPP
Well No. 5459 Issued 9-2-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification prior to starting work	—	—
25.04	Prepared before drilling to prevent waste	—	—
25.03	High-pressure drilling	—	—
16.01	Required permits at wellsite	—	—
15.03	Adequate fresh water casing	—	—
15.02	Adequate coal casing	—	—
15.01	Adequate production casing	—	—
15.04	Adequate cement strength	—	—
23.02	Maintained access roads	X	—
25.01	Necessary equipment to prevent waste	—	—
23.03	Reclaimed drilling site	X	—
23.04	Reclaimed drilling pits	X	—
23.05	No surface or underground pollution	X	—
7.05	Identification markings	X	—

COMMENTS: _____

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

SIGNED: Donald Ellis

DATE: 5-31-84

08/25/2023



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

June 11, 1984

James F. Scott
 P. O. Box 112
 Salem, W. Va. 26426

In Re: PERMIT NO: 47-049-0761
 FARM: Eugent Sapp
 WELL NO: S-459
 DISTRICT: Union
 COUNTY: Marion
 ISSUED: Sept. 1, 1983

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

 The well designated by the above permit number has been released under your Blanket Bond.

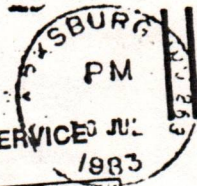
 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas - Dept. Mines

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS



PENALTY FOR PRIVATE USE, \$300

RECEIVED

AUG 26 1983

OIL & GAS DIVISION
DEPT. OF MINES

- SENDER INSTRUCTIONS**
Print your name, address, and ZIP Code in the space below.
- Complete items 1, 2, 3, and 4 on the reverse.
 - Attach to front of article if space permits, otherwise affix to back of article.
 - Endorse article "Return Receipt Requested"
 - adjacent to number.

RETURN TO

James F. Scott
(Name of Sender)
P. O. Box 112
(Street or P.O. Box)
Salem, WV 26426
(City, State, and ZIP Code)

RETURN RECEIPT

PS Form 3811, July 1982

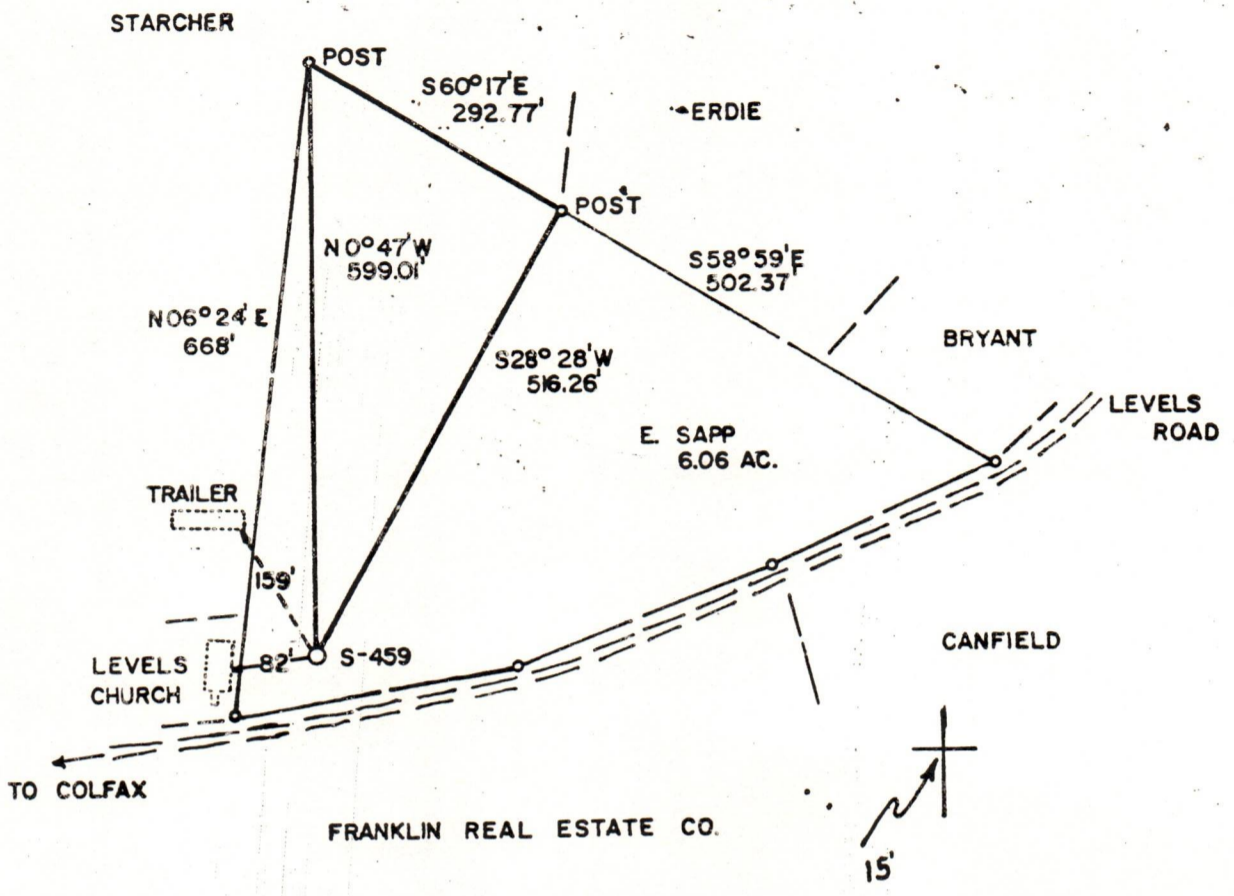
<p>1. The following service is requested (check one):</p> <p><input checked="" type="checkbox"/> Show to whom and date delivered <u>60</u></p> <p><input type="checkbox"/> Show to whom, date, and address of delivery .. <u> </u></p> <p><input type="checkbox"/> RESTRICTED DELIVERY <u> </u></p> <p>(The restricted delivery fee is charged in addition to the return receipt fee.)</p>		<p>3. ARTICLE ADDRESSED TO:</p> <p>Eugene Sapp Route 4, Box 217, Fairmont, WV</p>	
<p>2. TYPE OF SERVICE:</p> <p><input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED</p> <p><input checked="" type="checkbox"/> CERTIFIED <input type="checkbox"/> COD</p> <p><input type="checkbox"/> EXPRESS MAIL</p> <p>(Always obtain signature of addressee or agent)</p>		<p>ARTICLE NUMBER</p> <p>P467 969 905</p>	
<p>4. I have received the article described above.</p> <p>SIGNATURE <input type="checkbox"/> Addressee <input checked="" type="checkbox"/> Authorized agent</p> <p><i>Eugene Sapp</i></p>		<p>5. DATE OF DELIVERY</p> <p><u> </u></p>	
<p>6. ADDRESSEE'S ADDRESS (only if requested)</p> <p><u> </u></p>		<p>7a. EMPLOYEE'S INITIALS</p> <p><u> </u></p>	
<p>7. UNABLE TO DELIVER BECAUSE:</p> <p><u> </u></p>		<p>7b. EMPLOYEE'S INITIALS</p> <p><u> </u></p>	

TOTAL \$

* GPO: 1982-370-593

08/25/2023

NORTH



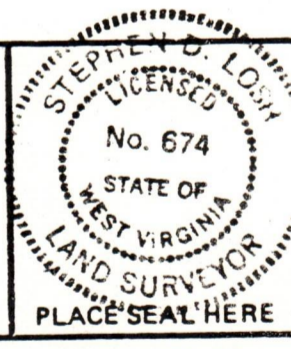
NO WELLS WITHIN 1200'

LAND SURVEYING SERVICES
 RT. 2, BOX 215E
 JANE LEW, WV 26378
 304-745-4426

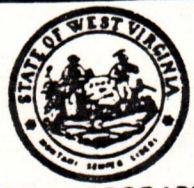
FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 200'
 MINIMUM DEGREE OF ACCURACY 1 in 2500
 PROVEN SOURCE OF ELEVATION ROAD INTER. 1950' N.E. OF LOCATION ELEV. 1161'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Stephen D. Losh
 R.P.E. _____ L.L.S. 674
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE AUGUST 15, 19 83
 OPERATOR'S WELL NO. SAPP NO. 1
 API WELL NO. S-459
47 - 049 - 0761
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1121' WATER SHED GOOSE CREEK
 DISTRICT UNION COUNTY MARION
 QUADRANGLE FAIRMONT EAST 7.5 min.
 SURFACE OWNER EUGENE SAPP ACREAGE 6.06 AC.
 OIL & GAS ROYALTY OWNER EUGENE SAPP LEASE ACREAGE 6.06 AC. 08/25/2023
 LEASE NO. 1643
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION 4th SAND ESTIMATED DEPTH 2200'
 WELL OPERATOR JAMES F. SCOTT DESIGNATED AGENT DARREL WRIGHT
 ADDRESS P.O. BOX 112 ADDRESS P.O. BOX 112
SALEM, WV 26426 SALEM, WV 26426