

RECEIVED NOV 1 4 1983



IV-35 (Rev 8-81)

DEPT. OF MINEStrie of Mest Hirginia

Bepartment of Mines
Gil und Gas Aivision

Date No	ate November 4, 1983							
Operator Well No.	s S-459							
Farm Eug	ne Sapp							
API No.4	- 049 - 0761							

(Continue on reverse side)

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

OCATION: Elevation: 1121 Watershed	Goose Cre	ek		
District: Union County Mario	n	Quadrangle	<u>Fairmor</u>	nt East
		and the second s		
OMPANY James F. Scott				Cement
DDRESS P. O. Box 112, Salem, WV 26426	Caşing	Used in	Left	fill up
ESIGNATED AGENT Darrel Wright	Tubing	Drilling	in Well	Cu. ft.
DDRESS P. O. Box 112, Salem, WV 26426	Size			
SURFACE OWNER Eugene Sapp	20-16 Cond.			
ADDRESS Route 4, Fairmont, WV 26554	13-10"	30 t		
MINERAL RIGHTS OWNER Eugene Sapp	9 5/8			
ADDRESS Route 4, Fairmont, WV 26554	8 5/8		653	to surface
OIL AND GAS INSPECTOR FOR THIS WORK William	7			
Blosser ADDRESS Route 4, Fairmont, WV	5 1/2			
PERMIT ISSUED 9/1/83	4 1/2		1970	125 sks
ORILLING COMMENCED 9/1/83	3			
ORILLING COMPLETED 9/3/83	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON				
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners used			
ON			<u> </u>	<u> </u>
GEOLOGICAL TARGET FORMATION 4th Sand		Dep	th	feet
Depth of completed well 2000' feet F	Rotary	/ Cabl	e Tools_	
Water strata depth: Fresh feet;				
Coal seam depths: 55-57, 120-123				e area? <u>ye</u>
		_		
OPEN FLOW DATA	···		+h 1952-	1867 foot
Producing formation 4th Sand				
Gas: Initial open flow Mcf/d	OIT: III	l f	ile.	Ph1 /4
Final open flow 822 Mcf/d				
Time of open flow between init				
Static rock pressure 750 psig(surface		ment) aite	<u> </u>	urs snut in
(If applicable due to multiple completion		_	. •	.
Second producing formation_		y zone deg		feet
		itial oper	ı flow	Bbl/d
Gas: Initial open flow Mcf/d Final open flow Mcf/d				Bb1/d NOV 2

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

4th Sand

Perf: 1852-1867 Sand 80/100 100 sks 20/40 400 sks

Fluid: 474 bbl.

WELL LOG

and salt water, coal, oil and c
3 0 3 9 9 4 4 5 2 7 2 3 6 5 2 2 0 0 0 0 2 2 2 2 18 0 9 2 2 7 5 2 2 9 4 20 7 5 2 2 7 5 2 2 7 5 2 2 7 5 2 7 5 7 5 7

(Attach separate sheets as necessary)

James F. Scott Date: November 4, 1983

Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including



Date:	August	22	1983
A			

2) Operator's S-459 Eugene Sapp

	M CII	I NO				J		
				45		049	_ 0	76
3)	API	Well	No.	41				
•				C. 112	100	15/14	7.5)	77

BINGTYPE Size Oracle perf. New Used For drilling Left in well OR SACKS (Cubic feet) functor 11 3/4	OIL AND GAS WELL PERMIT APPLICATION OIL AND GAS WELL PERMIT APPLICATION							TE OF WEST VIR			
TRELITYEE A CONSTRUCT OF SECURITY PROJECTION B (11" Gas" Production X Underground storage Deep Cill & CASABBASISION Desiries: Union Desiries: Un	BLITTEE A COUNTY PROMISSION B (If "Cas", Production X / Underground storage Deep Coll. & CAS-ShoNMSION CATTON Elevation: 1121 BLITTEE A CONTROLL District: Union District: Union County: Marion Quodrangle: Farmont Union Address P. O. Box 112 Address Route 4, Box 217 Address Address Route 4, Box 217 Address Addres		· · · · · · · · · · · · · · · · · · ·							14)1	
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B (If "Gas", Production X Undergound norage Deep Cill & GASBAMISION_District: Union District: Union Country: Marion Quadraphe: Fairmont District: Union James F. Scott 112	B (If "Gas" Production X Underground storage Oose Creek DEFT FROMINGES) District: Union County: Marion Outgrape; Farmont Ext District: Union County: Marion Outgrape; Farmont Ext District: Union County: Marion Outgrape; Farmont Ext Address P. O. Box 112 Address Route 4, Box 217 Address P. O. Box Horning Blosser Note Polyslot of Garmation, W. 26554 Acreage O. Oo Be Notified Marion Mar									get most bug, ce	أهم لألبا الالالم
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