



1) Date: June 27, 19 83
 2) Operator's Well No. S-467 John Amos #2
 3) API Well No. 47 049 075 9
 State _____ County _____ Permit _____

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 1056 Watershed: Tygart Valley River
 District: Union County: Marion Quadrangle: Fairmont West
- 6) WELL OPERATOR James F. Scott
 Address P. O. Box 112
Salem, WV 26426
- 7) OIL & GAS ROYALTY OWNER John Amos et al
 Address 1950 Country Club Road
Fairmont, WV
 Acreage .79
- 8) SURFACE OWNER Robert M. Piggott et ux
 Address Route 4
Fairmont, WV
 Acreage .70
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name William Blosser
 Address Route 4, Box 317
Fairmont, WV 26564
- 11) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112
Salem, WV 26426
- 12) COAL OPERATOR _____
 Address _____
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name Hillman Coal & Coke
 Address 1900 Grant Building
Pittsburgh, PA
 Name _____
 Address _____
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name Southern Ohio Coal Company
 Address P. O. Box 552
Fairmont, WV
- 15) PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, 4th Sand
- 17) Estimated depth of completed well, 2000' feet
- 18) Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
- 19) Approximate coal seam depths: _____ Is coal being mined in the area? Yes X / No _____

RECEIVED
JUL 12 1983

OIL & GAS DIVISION
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4					30'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8						500'	to surface	by Rule 15-05
Production	4 1/2						2000'	100 sks	Depths set OR AS REQ by Rule 15-01
Tubing									Perforations:
Liners									Top Bottom

21) EXTRACTION RIGHTS

- Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Darrel Wright
 My Commission Expires June 30, 1990

Signed: James F. Scott
 Its: Owner/Operator

OFFICE USE ONLY

Permit number 47-049-0759 **DRILLING PERMIT** Date August 2, 1983
08/25/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 2, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>✓</u>	Plat: <u>BB</u>	Casing: <u>BB</u>	Fee: <u>1814</u>
-----------------	-----------------	-----------------	-------------------	------------------

[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

08/25/2023

Date: _____, 19_____

By _____

Its _____

1) Date: June 27 1983
 2) Operator's
 Well No. S-467 Amos #2
 3) API Well No. 47 049 0759
 State County Permi

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil ___ / Gas x /
 B. (If "Gas", Production x / Underground storage ___ / Deep ___ / Shallow ___ /
- 5) LOCATION: Elevation: 1056 Watershed Tygart Valley River
 District: Union County: Marion Quadrangle: Fairmont West
- 6) WELL OPERATOR James F. Scott
 Address P. O. Box 112
Salem, WV 26426
- 7) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112
Salem, WV 26426
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name William Blosser
 Address Route 4, Box 317
Fairmont, WV 26564
- 9) DRILLING CONTRACTOR:
 Name _____
 Address _____
- 10) PROPOSED WELL WORK: Drill x / Drill Deeper ___ / Redrill ___ / Stimulate ___ /
 Plug off old formation ___ / Perforate new formation ___ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, 4th Sand
- 12) Estimated depth of completed well (or actual depth of existing well), 2000 feet
- 13) Approximate water strata depths: Fresh, ___ feet; salt, ___ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes x/No ___
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	11 3/4					30'				
Fresh water										
Coal										
Intermediate	8 5/8						500'	to surface		
Production	4 1/2						2000'	100 sks		
Tubing										
Liners										

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.) (For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date: _____

 (Signature) Date: _____

 (Signature) Date: _____

08/25/2023



IV-9
(Rev 8-81)

DATE 6-27-83

WELL NO. Amos #2

State of West Virginia
Department of Mines
Oil and Gas Division

API NO. 47 - 049 - 0759

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME JAMES F. SCOTT
Address P.O. Box 112 SALEM, WV
Telephone 623-9600

DESIGNATED AGENT DARREL WRIGHT
Address P.O. Box 112 SALEM, WV
Telephone 623-9600

LANDOWNER Robert Piggott
Revegetation to be carried out by GREENBRIER HYDROSEEDING

SOIL CONS. DISTRICT MONONGAHELA
(Agent)

This plan has been reviewed by MONONGAHELA SCD. All corrections and additions become a part of this plan: 7-1-83

(Date)

Darrel Wright
(SCD Agent)

RECEIVED

LOCATION JUL 1-2 1983

ACCESS ROAD

Structure ROAD CULVERT (A)
Spacing 15" X 30' (ACCORDING TO MANUAL)
Page Ref. Manual 2-7

Structure LOCATION PAD & GAS DIVISION (1)
Material SOIL DEPT. OF MINES
Page Ref. Manual N/A

Structure CROSS DRAINS (B)
Spacing WILL BE USED
Page Ref. Manual AS NECESSARY

Structure DRILL PIT (2)
Material SOIL
Page Ref. Manual N/A

Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure DIVERSION DITCH (3)
Material SOIL
Page Ref. Manual 2-12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 2 Tons/acre
or correct to pH 6.5 * ACCORDING TO PH TEST
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* ORCHARD GRASS 15 lbs/acre
LADINO CLOVER 5 lbs/acre
lbs/acre

Treatment Area II

Lime 2 Tons/acre
or correct to pH 6.5 * LIME ACCORDING TO PH TEST
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* Ky #31 FESCUE 35 lbs/acre
ORCHARD GRASS 15 lbs/acre
lbs/acre

08/25/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY BRAD THOMAS

ADDRESS P.O. Box 112

SALEM, WV 26426

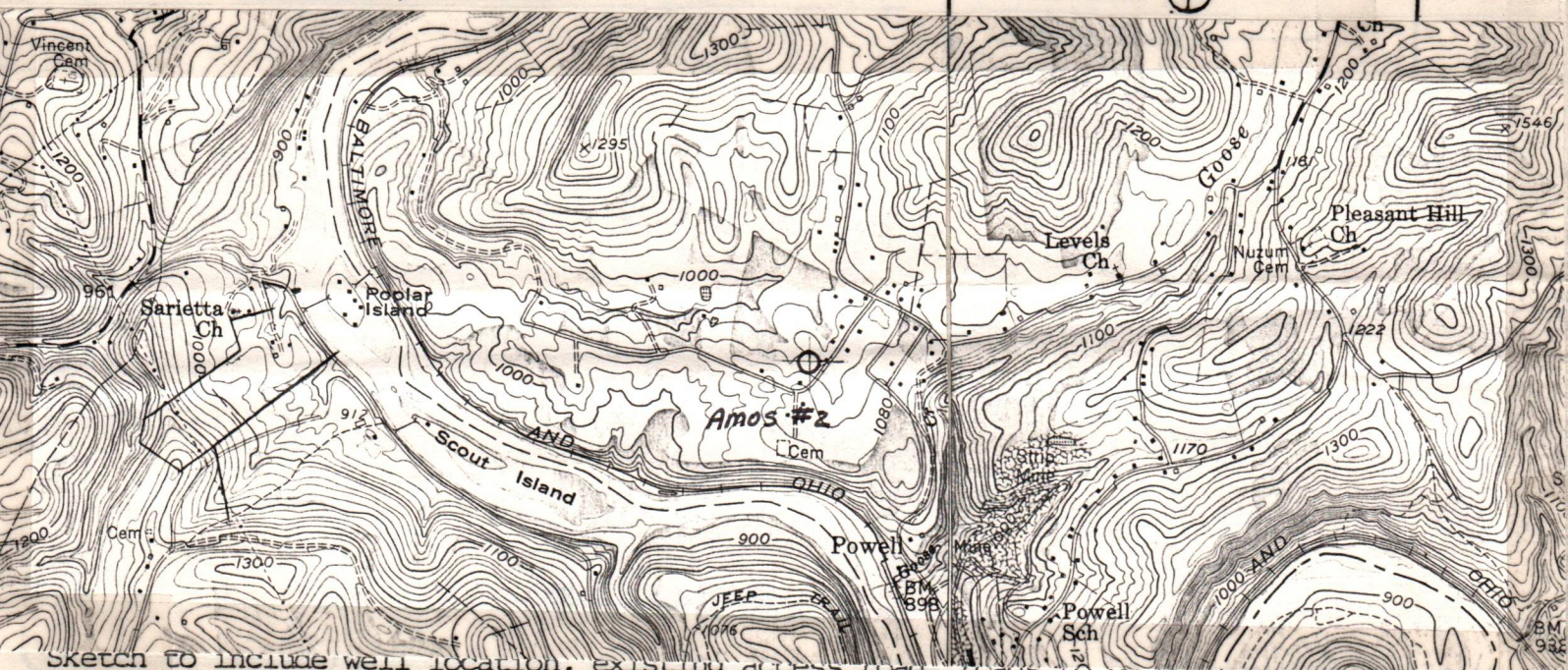
PHONE NO. 623-9600

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE FAIRMONT EAST & WEST 7 1/2' QUADS

LEGEND

Well Site ⊕

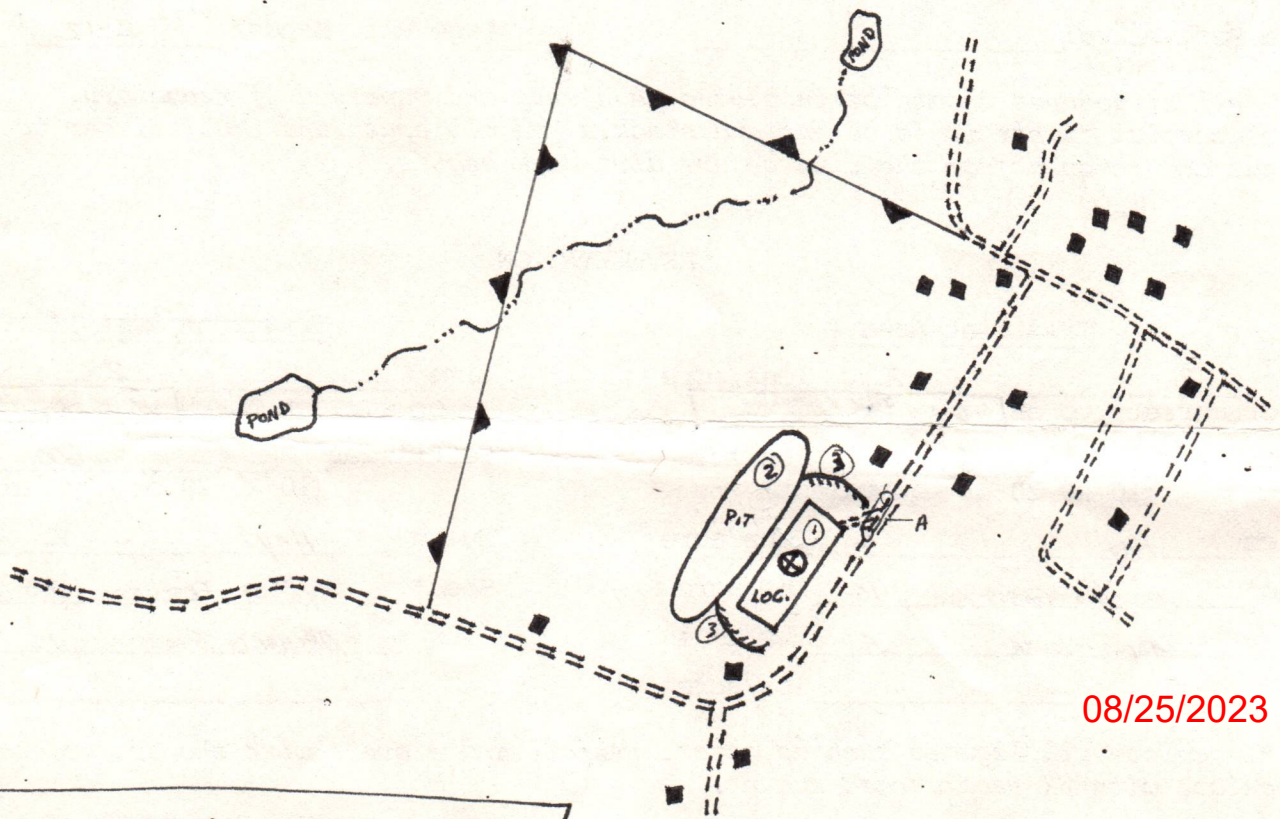


Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

- Property boundary
- Road
- Existing fence
- Planned fence
- Stream
- Open ditch

- Diversion
- Spring
- Wet spot
- Building
- Drain pipe
- Waterway



08/25/2023

NOTE: Slope of Proposed Well Road
will be less than 5%. Cross
Drains will be used if necessary.

1) Date: June 27, 1983
2) Operator's Well No. S-467 Amos #2
3) API Well No. 47 049 0759
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Southern Ohio Coal Company
Address P. O. Box 552
Fairmont, WV
(ii) Name Robert M. Piggott et ux
Address Route 4
Fairmont, WV
(iii) Name _____
Address _____

5(i) COAL OPERATOR _____
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Hillman Coal & Coke
Address 1900 Grant Building
Pittsburgh, PA
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name Southern Ohio Coal Company
Address P. O. Box 552
Fairmont, WV

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication, in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED

JUL 12 1983

- 6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

OIL & GAS DIVISION
DEPT. OF MINES

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Darrel Wright this 27 day of June, 1983. My commission expires June 30, 1990.
Darrel Wright
Notary Public, Harrison County, State of West Virginia

WELL OPERATOR James F. Scott
By James F. Scott
Its Owner/Operator
Address P. O. Box 112
Salem, WV 26426
Telephone 304-623-9600

08/25/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
-----------------------	-----------------------	---------	-----------

John D. Amos et al

James F. Scott

1/8

846-201

Handwritten signature: James F. Scott

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF West Virginia,
COUNTY OF Marion :

049 - 0759

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) x/ Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) x/ Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. S-467 Amos #2 located in Union District, Marion County, West Virginia, upon the person or organization named--

Southern Ohio Coal Company

RECEIVED

JUL 12 1983

--by delivering the same in Marion County, State of West Virginia on the 27th day of June, 19 83 in the manner specified below

OIL & GAS DIVISION
DEPT. OF MINE

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

- [] Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
- [] Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

- [] Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

- [] Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

- [] Handing it to the corporation's employee / officer ___ / director ___ / attorney in fact ___ / named Gary Timms.

D. Edward Arnold
(Signature of person executing service)

Taken, subscribed and sworn before me this 28 day of June, 19 83.
My commission expires 1/9/91.

[Signature]
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

1668

AGREEMENT, made and entered into the 23rd day of March 19 83 by and between John D. Amos and Florence C. Amos (wife) Mary Kathryn McCartney and James R. McCartney (husband)

party of the first part hereinafter called Lessor, whether one or more, and James F. Scott party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessor for and in consideration of the sum of ONE DOLLAR to them in hand well and truly paid by the Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of operating for oil and gas, and of installing tanks, pumps, stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil and gas, or water therein from and to wells and pipelines on the premises and on other lands and rights of way for road ways over and across the Leased premises and other adjoining land of Lessor,

all that certain track of land situate in Union District Marion County and State of West Virginia

RECEIVED JUL 12 1983

on the waters of bounded substantially now or formerly by the Following:

On the North by lands of Tax Map 03-34A Parcel Nos. 2 & 3

On the East by lands of

On the South by lands of Reserved in Deed Book No. 383, page 450

On the West by lands of

Containing Twenty-eight (28) acres, more or less.

If Lease is assigned, written notice to be given to Lessors. If drill and abandon Lease, Lessee shall furnish driller's log to Lessors. Lessee to have title examined at its costs. Lessors are leasing all the right, title and interest they have in premises.

It is agreed that this lease shall remain in force for the term of two years from the date of the completion of the Lease and as long thereafter as said land is operated as a location both by Lessor or Lessee for production of oil or gas. It is agreed that the leased premises may be fully and freely used by the Lessor for farming and other purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect. The Lessee agrees to pay to Lessors at least quarterly one eighth (1/8) of the wellhead price received from the sale of the oil and gas or both of them.

The said Lessee covenants and agrees to pay delay rental at the rate of Five Dollars per acre per year for two years with (\$ 5.00) Dollars annually in advance, beginning with this date, but not after, a well yielding royalty to the Lessor is drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments payable and due under the terms of this agreement may be paid to John D. Amos (1/2)

Name M. Kathryn McCartney (1/2) S. S. No. 232-64-1942 235-36-0486 Address 1950 Country Club Road, Fairmont, WV. 26554/1313 Park View Drive, Morgantown, WV. 26505 who is hereby appointed agent to receive the same. If the Lessor does not have title to all the oil and gas in the leased premises, all payments made by the Lessee hereunder shall be proportionate to the interest owned by the Lessor.

The Lessors may lay a line to any one gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas and above what Lessee may require to operate the lease and subject to the use, operation, pumping and right of abandonment of the well by Lessee. Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee published at such time relating to such use of gas. Said free gas shall be limited to 200,000 cubic feet annually. Lessors shall install and maintain regulators, dryers, and meters suitable for the taking and measuring of said gas. All gas in excess of 200,000 cubic feet taken in each year shall be paid for by the Lessor at the current price of the gas utility serving this area.

It is agreed that the Lessee is to have the privilege of using free water and gas from the said premises to run all machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns, it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void. All provisions of this lease shall be binding upon the heirs, executors, successors and assigns of the parties hereto.

In witness Whereof, the parties of this agreements have hereunto set their hands and seals the day and year first, above written.

John D. Amos (Seal) Florence C. Amos (Seal) Mary Kathryn McCartney (Seal) James R. McCartney (Seal)

WEST VIRGINIA County of MARION to wit:

WEST VIRGINIA, TO-Wit: A Notary Public of said County of 08/25/2023 Amos, MARY KATHRYN MCCARTNEY

Be it remembered that on the 6 day of April 19 83 the foregoing instrument of writing, bearing date on the 23 day of March 19 83, was presented to me, Janice Cosco, Clerk of the County Commission of Marion County, in my office and together with the certificate thereto annexed was admitted to record at 9:43 o'clock A.M.

PS Form 3811, July 1982

● **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
- Show to whom and date delivered c
 - Show to whom, date, and address of delivery .. c
2. **RESTRICTED DELIVERY** c
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ _____

3. **ARTICLE ADDRESSED TO:**
Hillman Coal & Coke Co.
1900 Grant Building, Pittsburgh, PA

4. TYPE OF SERVICE: <input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED <input checked="" type="checkbox"/> CERTIFIED <input type="checkbox"/> COD <input type="checkbox"/> EXPRESS MAIL	ARTICLE NUMBER P18 9011172
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE Addressee Authorized agent

5. DATE OF DELIVERY	POSTMARK <i>(may be on reverse side)</i>
----------------------------	----------------------------------------------------

6. **ADDRESSEE'S ADDRESS** *(Only if requested)*

7. UNABLE TO DELIVER BECAUSE:	7a. EMPLOYEE'S INITIALS
--------------------------------------	--------------------------------

RETURN RECEIPT

★ GPO: 1982-379-593

PS Form 3811, July 1982

● **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
- Show to whom and date delivered c
 - Show to whom, date, and address of delivery .. c
2. **RESTRICTED DELIVERY** c
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ _____

3. **ARTICLE ADDRESSED TO:**
Robert M. Piggott
Route 4, Fairmont, WV

4. TYPE OF SERVICE: <input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED <input checked="" type="checkbox"/> CERTIFIED <input type="checkbox"/> COD <input type="checkbox"/> EXPRESS MAIL	ARTICLE NUMBER P18 9011171
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE Addressee Authorized agent

5. DATE OF DELIVERY	POSTMARK <i>(may be on reverse side)</i>
----------------------------	----------------------------------------------------

6. **ADDRESSEE'S ADDRESS** *(Only if requested)*

7. UNABLE TO DELIVER BECAUSE:	7a. EMPLOYEE'S INITIALS
--------------------------------------	--------------------------------

RETURN RECEIPT



★ GPO: 1982-379-593

08/25/2023

RECEIVED

JUN 6 - 1984

OIL & GAS DIVISION
DEPT. OF MINES



IV-35
(Rev 8-81)

State of West Virginia
Department of Mines
Oil and Gas Division

Date June 5, 1984
Operator's
Well No. S-467 John Amos #2
Farm John Amos #2
API No. 47 - 049 - 0759

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1056 Watershed Tygart Valley River
District: Union County Marion Quadrangle Fairmont West

COMPANY James F. Scott
ADDRESS P. O. Box 112, Salem, WV 26426
DESIGNATED AGENT Darrel Wright
ADDRESS P. O. Box 112, Salem, WV 26426
SURFACE OWNER Robert M. Piggott
ADDRESS Route 4, Fairmont, WV
MINERAL RIGHTS OWNER John Amos et al
ADDRESS 1950 Country Club Road, Fairmont, WV
OIL AND GAS INSPECTOR FOR THIS WORK Donald Ellis ADDRESS Fairmont, WV 26554
PERMIT ISSUED August 2, 1983
DRILLING COMMENCED 5/30/84
DRILLING COMPLETED 6/1/84

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.		20'	
13-10"			
9 5/8			
8 5/8		645'	
7			
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION 4th Sand Depth feet
Depth of completed well 2070 feet Rotary ___ / Cable Tools ___
Water strata depth: Fresh 97 feet; Salt feet
Coal seam depths: Is coal being mined in the area? yes

OPEN FLOW DATA

Producing formation No show of gas Pay zone depth feet
Gas: Initial open flow No show Mcf/d Oil: Initial open flow Bbl/d
Final open flow n/a Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

MARION 759

08/25/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Well plugged and abandoned

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Shale			43	650	
Sand & Shale			650	665	
Silt			665	730	
Shale			730	820	
Lime			820	835	
Shale			835	860	
Lime			860	1044	
Shaley lime			1044	1093	
Sandstone			1093	1105	
Shale			1105	1490	
Sandstone			1490	1549	
Silt			1549	1610	
Shale			1610	1679	
Silt			1679	1770	
Shale			1770	1830	
Silt			1830	1901	
Sandstone			1901	1945	
Shale			1945	1990	
Sandstone			1990	2070 TD	

(Attach separate sheets as necessary)

James F. Scott

Well Operator

By: James F. Scott 08/25/2023

Date: June 5, 1984

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 6 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 0470759

Oil or Gas Well _____
(KIND)

Company J SCOTT
 Address SALEM W.V.
 Farm J. AMOS
 Well No. 5467
 District UNION County MARION
 Drilling commenced 5-30-84
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 7/8		646'	
6 3/8			Depth set
5 3/16	1 GUIDE SHOE		
3	1 BASKET 40'		Perf. top
2	1 CENTRALIZER		Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 8 7/8 SIZE 646 No. FT. 5-3-84 Date

NAME OF SERVICE COMPANY HALLIBURTON

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names KEEP DRILLING

Remarks: Plug down 2:00 A.M. GOOD RET

5-31-84
DATE

David R. Ellis
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 6 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 049-0759

Oil or Gas Well _____
(KIND)

Company <u>J.F. SCOTT</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>SALEM W.V.</u>	Size			Kind of Packer _____
Farm <u>AMOS</u>	16			
Well No. <u>5-467</u>	13			Size of _____
District <u>UNION</u> County <u>MARION</u>	10			
Drilling commenced <u>5-30-84</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			
Rock pressure _____ lbs. _____ hrs.				Perf. top _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			Perf. bottom _____
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names KEEN DRUG CO. KEEN MT VA.

Remarks: DRUG 300' water 95'

5-30-84
DATE

Donald [Signature] 08/25/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT DEPT. OF MINES

RECEIVED
JUN 12 1984

OIL & GAS DIVISION

Permit No. 049-0759

Well No. _____

COMPANY F F SCOTT

ADDRESS SALEM W.V.

FARM J. AMOS

DISTRICT UNION

COUNTY MARION

Filling Material Used REG CEMENT

HALLIBURTON

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
2070-1900	GEL						
1900-1800	REG CEMENT						
1800-1500	GEL						
1500-1400	REG CEMENT						
1400-750	GEL						
750-650	REG CEMENT						
650-0	GEL						

Drillers' Names KEEN DRILL CO.

Remarks: PLUG BY VERBAL PERMISSION.
6-2-84

I hereby certify I visited the above well on this date.

DATE

(Signature)

08/25/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 1/2			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 6 - 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT

DEPT. OF MINES

Permit No. 049-0759

Oil or Gas Well _____
(KIND)

Company J. SCOTT
 Address SALEM W.V.
 Farm J AMOS
 Well No. 5467
 District UNION County MARION
 Drilling commenced 5-30-84
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet
 Salt water _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names KEEN DALLG CO.

Remarks: DRLG DUSTING 2040

6-1-84
DATE

Daniel R. Ellis
DISTRICT WELL INSPECTOR

08/25/2023

RECEIVED
 FORM OG-8 JUN 6 - 1984

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

OIL & GAS DIVISION
 DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Hillman Coal & Coke COAL OPERATOR OR OWNER 1900 Grant Building ADDRESS Pittsburgh, PA COAL OPERATOR OR OWNER ADDRESS LEASE OR PROPERTY OWNER ADDRESS	NAME OF WELL OPERATOR COMPLETE ADDRESS WELL AND LOCATION Union District Marion County Well No. S-467 John Amos #2 Farm
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------

STATE INSPECTOR SUPERVISING PLUGGING. Verbal approval to plug well immediately following completion of drilling from State Inspector Donald Ellis.
AFFIDAVIT

STATE OF WEST VIRGINIA, }
 County of Harrison } ss:
 Roger Zinn and Ed Arnold
 being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by James F. Scott, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 2nd day of June, 1984, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION		SIZE & KIND		
L. Lime 820-832	Standard Cement Gel	100' cement		12 3/4 @ 20'
B. Lime 855-1005				8 5/8 @ 650'
B. Injun 957-1063				
50' 1450-1505				
4th Sand 1850-1940	Detail: Gel 2070-1850 Cement 1850-1750 Gel 1750-1400 Cement 1400-1300 Gel 1300-750 Cement 750-650			
COAL SEAMS				
(NAME)			DESCRIPTION OF MONUMENT	
(NAME)			4 1/2" vent pipe 3' long on top of	
(NAME)			8 5/8 casing properly inscribed as	
(NAME)			stated by regulations	

M. J. 6-18-84

and that the work of plugging and filling said well was completed on the 2nd day of June, 1984.

And further deponents saith not.

Sworn to and subscribed before me this 4th day of June, 1984.

Roger D. Zinn
Ed Arnold
 Daniel Wright
 Notary Public.

08/25/2023

My commission expires:
 June 30, 1990

Permit No. 049-0759-P

PP 31-5

10/11/11

45001 2000

9-1270-744





RECEIVED

AUG 23 1984

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

(8-2-83)
(6-2-84)

COMPANY J.F. SCOTT
P.O. Box 112
SALEM W.V. 26426

PERMIT NO 049-0759-P
FARM & WELL NO JAMES / 5467
DIST. & COUNTY UNION / MARION

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<u>L</u>	_____
16.01	Required Permits at Wellsite	<u>L</u>	_____
17.02	Method of Plugging	<u>L</u>	_____
18.01	Materials used in Plugging	<u>L</u>	_____
23.02	Maintained Access Roads	<u>L</u>	_____
25.01	Necessary Equipment to Prevent Waste	<u>L</u>	_____
23.04	Reclaimed Drilling Pits	<u>L</u>	_____
23.05	No Surface or Underground Pollution	<u>L</u>	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	<u>✓</u>	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Wanda Ellis

DATE 8-15-84

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. ...
Administrator-Oil & Gas Division

October 9, 1984

DATE

TMS/chm

08/25/2023

