



1) Date: June 27, 19 83
 2) Operator's Well No. S-466 John Amos #1
 3) API Well No. 47 049 0757
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 1009 Watershed: Tygart Valley River
 District: Union County: Marion Quadrangle: Fairmont West
- 6) WELL OPERATOR James F. Scott 11) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112 Address P. O. Box 112
Salem, WV 26426 Salem, WV 26426
- 7) OIL & GAS ROYALTY OWNER John D. Amos et al 12) COAL OPERATOR
 Address 1950 Country Club Road Address
Fairmont, WV
- 8) SURFACE OWNER Southern Ohio Coal Co. 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address P. O. Box 552 Name Hillman Coal & Coke Company
Fairmont, WV Address 1900 Grant Building
 Acreage 26.02 Pittsburgh, PA
 Name
 Address
- 9) FIELD SALE (IF MADE) TO:
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name William Blosser 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Address Route 4, Box 317 Name Southern Ohio Coal Company
Fairmont, WV 26564 Address P. O. Box 552
Fairmont, WV 26564
- 15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, 4th Sand
- 17) Estimated depth of completed well, 2000' feet
- 18) Approximate water strata depths: Fresh, feet; salt, feet.
- 19) Approximate coal seam depths: Is coal being mined in the area? Yes X / No

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JUL - 5 1983

OIL & GAS DIVISION
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4					30'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8						500'	to surface	by Rule 15-05
Production	4 1/2						2000'	100 sks	Depths set 02 23 29
Tubing									by Rule 15-01
Liners									Perforations:
									Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Darrel Wright
 My Commission Expires June 30, 1990

Signed: James F. Scott
 Its: Owner/Operator

OFFICE USE ONLY

Permit number 47-049-0757 **DRILLING PERMIT** Date August 2, 1983
08/25/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 2, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>lo</u>	Plat: <u> </u>	Casing: <u> </u>	Fee: <u>1810</u>
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 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

08/25/2023

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____

1) Date: June 27 19 83
 2) Operator's Well No. S-466 John Amos #1
 3) API Well No. 47 049 0757 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil ___ / Gas x /
 B. (If "Gas", Production x / Underground storage ___ / Deep ___ / Shallow ___ /
 5) LOCATION: Elevation: 1009 Watershed Tygart Valley River
 District: Union County: Marion Quadrangle: Fairmont West
 6) WELL OPERATOR James F. Scott 7) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112 Address P. O. Box 112
Salem, WV 26426 Salem, WV 26426
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name William Blosser Name _____
 Address Route 4, Box 317 Address _____
Fairmont, WV 26564
 10) PROPOSED WELL WORK: Drill x / Drill Deeper ___ / Redrill ___ / Stimulate ___ /
 Plug off old formation ___ / Perforate new formation ___ /
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, 4th Sand
 12) Estimated depth of completed well (or actual depth of existing well), 2000 feet
 13) Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes x / No ___
 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4					30			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8						500'	to surface	
Production	4 1/2						2000'	100 sks	Depths set
Tubing									Perforations:
Liners									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date: _____

 (Signature) Date: _____

 (Signature) Date: _____

08/25/2023

RECEIVED
 JUL - 5 1983

OIL & GAS DIVISION
 DEPT. OF MINES

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, WV 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

08/25/2023



IV-9
(Rev 8-81)

DATE APRIL - 26 - 1983

WELL NO. S-466 Amos #1

State of West Virginia API NO. 47 - 049 - 0757

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME JAMES F. SCOTT

DESIGNATED AGENT Darrel WRIGHT

Address P.O. Box 112 SALEM, WV

Address P.O. Box 112 SALEM, WV

Telephone 623-9600

Telephone 623-9600

LANDOWNER SOUTHERN OHIO COAL CO.

SOIL CONS. DISTRICT MONONGAHELA

Revegetation to be carried out by GREEN BRIER HYDROSEEDING (Agent)

This plan has been reviewed by MONONGAHELA SCD. All corrections and additions become a part of this plan:

5/6/83
(Date)

[Signature]
(SCD Agent)

ACCESS ROAD

LOCATION

Structure ROAD CROSS DRAINS (A)

Structure LOCATION (1)

Spacing 2% → 250' spacing 4% → 135' spacing

Material SOIL

Page Ref. Manual 2:4, 2:1

Page Ref. Manual N/A

Structure ROAD CULVERT (B)

Structure PT

Spacing 15" X 30'

Material SOIL JUL - 5 1983

Page Ref. Manual 2:7, 2:8

Page Ref. Manual N/A

Structure _____ (C)

Structure DIVERSION DITCH (3)

Spacing _____

Material SOIL

Page Ref. Manual _____

Page Ref. Manual 2:12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 2 Tons/acre
 correct to pH 6.5 * LIME ACCORDING TO PH TEST

Lime 2 Tons/acre
 correct to pH 6.5 * LIME ACCORDING TO PH TEST

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Mulch HAY 2 Tons/acre

Seed* ORCHARD GRASS 15 lbs/acre

Seed* KY. FESCUE #31 35 lbs/acre

LADINO CLOVER 5 lbs/acre

BIRDFOOT TREFOIL 10 lbs/acre

lbs/acre

08/25/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY BRAD THOMAS

ADDRESS P.O. Box 112

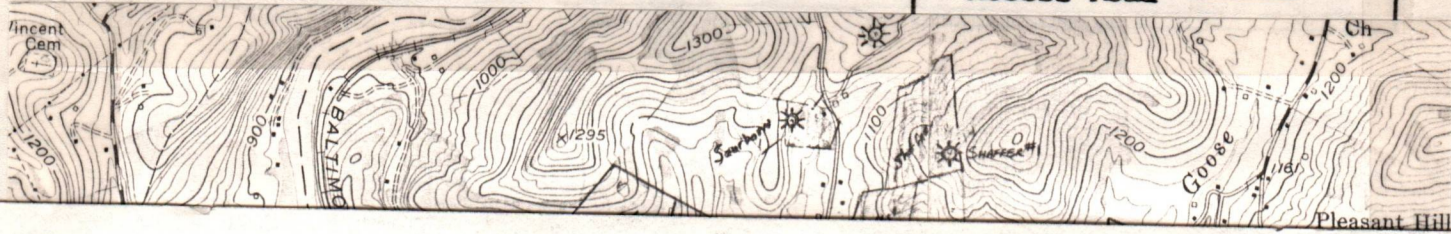
SALEM, WV 26426

PHONE NO. 623-9600

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE FAIRMONT EAST & FAIRMONT WEST 7 1/2' QUADS

LEGEND	
Well Site	⊕
Access Road	—



Form IV-2 (A)
Reverse

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code §§ 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
John D. Amos et al	James F. Scott	1/8	846	201

08/25/2023

Handwritten signature: James F. Scott

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

049-0757

STATE OF West Virginia,
COUNTY OF Harrison :

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) x / Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) x / Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. S-466 Amos #1 located in
Union District, Marion County, West Virginia,
upon the person or organization named--

Southern Ohio Coal Company

--by delivering the same in Marion County, State of West Virginia
on the 27 day of June, 1983 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

[] Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.

[] Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

[] Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

[] Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

[x] Handing it to the corporation's employee / officer / director / attorney in fact / named Gary Timms.

D. Edward Arnold
(Signature of person executing service)

Taken, subscribed and sworn before me this 28 day of JUNE, 1983.
My commission expires 1/9/91.

John P. [Signature]
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

STANDARD OIL AND GAS LEASE

AGREEMENT, made and entered into the 23rd day of March 1983 by and between John D. Amos and Florence C. Amos (wife) Mary Kathryn McCartney and James R. McCartney (husband)

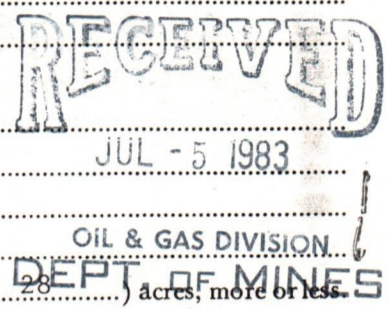
party of the first part hereinafter called Lessor, whether one or more, and James F. Scott party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessor for and in consideration of the sum of ONE DOLLAR to them in hand well and truly paid by the Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of operating for oil and gas, and of installing tanks, pumps, stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil and gas, or water therein from and to wells and pipelines on the premises and on other lands and rights of way for road ways over and across the Leased premises and other adjoining land of Lessor,

all that certain track of land situate in Union District Marion County and State of West Virginia

on the waters of bounded substantially now or formerly by the Following:

On the North by lands of Tax Map 03-34A Parcel Nos. 2 & 3
On the East by lands of
On the South by lands of Reserved in Deed Book No. 383, page 450
On the West by lands of
Containing Twenty-eight (28) acres, more or less



If Lease is assigned, written notice to be given to Lessors. If drill and abandon Lease, Lessee shall furnish driller's log to Lessors. Lessee to have title examined at its costs. Lessors are leasing all the right, title and interest they have in premises.

It is agreed that this lease shall remain in force for the term of two years from the date of the completion of the Lease and as long thereafter as said land is operated on a leasehold basis by Lessee in the search for or production of oil or gas. It is agreed that the leased premises may be fully and freely used by the Lessor for farming and other purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect. The Lessee agrees to pay to Lessors at least quarterly one eighth (1/8) of the wellhead price received from the sale of the oil and gas or both of them.

The said Lessee covenants and agrees to pay delay rental at the rate of Five Dollars per acre per year for two years (\$ 5.00) Dollars, annually in advance, beginning with this date, but not after, a well yielding royalty to the Lessor is drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments payable and due under the terms of this agreement may be paid to John D. Amos (1/2)

Name M. Kathryn McCartney (1/2) S. S. No. 235-36-0486
Address 1950 Country Club Road, Fairmont, WV. 26554/1313. Park View Drive, Morgantown, WV. 26505

The Lessors may lay a line to any one gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas and above what Lessee may require to operate the lease and subject to the use, operation, pumping and right of abandonment of the well by Lessee. Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee published at such time relating to such use of gas. Said free gas shall be limited to 200,000 cubic feet annually. Lessors shall install and maintain regulators, dryers, and meters suitable for the taking and measuring of said gas. All gas in excess of 200,000 cubic feet taken in each year shall be paid for by the Lessor at the current price of the gas utility serving this area.

It is agreed that the Lessee is to have the privilege of using free water and gas from the said premises to run all machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns, it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void. All provisions of this lease shall be binding upon the heirs, executors, successors and assigns of the parties hereto.

In witness Whereof, the parties of this agreements have hereunto set their hands and seals the day and year first, above written.

Handwritten signatures of Florence C. Amos, Mary Kathryn McCartney, and James R. McCartney with (Seal) markings.

WEST VIRGINIA, TO-Wit: County of MARION to wit: Notary Public of said County of Marion 08/25/2023

Be it remembered that on the 6 day of April 1983, the foregoing instrument of writing, bearing date on the 23 day of March 1983, was presented to me, Janice Cosco, Clerk of the County Commission of Marion County, in my office and together with the certificate thereto annexed was admitted to record at 9:43 o'clock A.M.

Teste: Janice Cosco, Clerk.

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS



PENALTY FOR PRIVATE USE, \$300

SENDER INSTRUCTIONS

- Print your name, address, and ZIP Code in the space below.
- Complete items 1, 2, 3, and 4 on the reverse.
 - Attach to front of article if space permits, otherwise affix to back of article.
 - Endorse article "Return Receipt Requested" adjacent to number.

RETURN TO

James F. Scott

(Name of Sender)

P. O. Box 112

(Street or P.O. Box)

Salem, WV 26426

(City, State, and ZIP Code)

PS Form 3811, July 1982

RETURN RECEIPT

<p>• SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.</p> <p>(CONSULT POSTMASTER FOR FEES)</p>	
<p>1. The following service is requested (check one):</p> <p><input checked="" type="checkbox"/> Show to whom and date delivered</p> <p><input type="checkbox"/> Show to whom, date, and address of delivery</p>	
<p>2. <input type="checkbox"/> RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.)</p>	
<p>TOTAL \$</p>	
<p>3. ARTICLE ADDRESSED TO: Hillman Coal & Coke Co. 1900 Grant Building, Pittsburgh, PA</p>	
<p>4. TYPE OF SERVICE:</p> <p><input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED</p> <p><input checked="" type="checkbox"/> CERTIFIED <input type="checkbox"/> COD</p> <p><input type="checkbox"/> EXPRESS MAIL</p>	<p>ARTICLE NUMBER P18 9011772</p>
<p>(Always obtain signature of addressee or agent)</p> <p>I have received the article described above.</p> <p>SIGNATURE <input type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent</p>	
<p>5. DATE OF DELIVERY</p>	<p>POSTMARK (may be on reverse side)</p>
<p>6. ADDRESSEE'S ADDRESS (Only if requested)</p>	
<p>7. UNABLE TO DELIVER BECAUSE:</p>	<p>7a. EMPLOYEE'S INITIALS</p>

* GPO: 1982-378-583

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
DEC 13 1983

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 049-0757

Oil or Gas Well _____
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>SCOTT Oil & GAS</u>	<u>CLARKSBURG</u>	<u>JOHN D ANOS</u>	<u>ANOS #1 5466</u>	<u>UNION</u>	<u>MARION</u>	<u>12-11-83</u>										16			
																13			
																10			Size of
																8 1/4			
																6 3/4			Depth set
																5 3/16			
																3			Perf. top
																2			Perf. bottom
																Liners Used			
																			Perf. top
																			Perf. bottom

Drillers' Names STEWART DRILLING

Remarks: move Rig SPD

12-11-83
DATE

Robert Stewart
DISTRICT WELL INSPECTOR

08/25/2023

RECEIVED

JAN 24 1984



IV-35
(Rev 8-81)

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date January 23, 1984
Operator's
Well No. S-466
Farm John Amos #1
API No. 47 - 049 - 0757

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1009 Watershed Tygart Valley River
District: Union County Marion Quadrangle Fairmont West

COMPANY James F. Scott

ADDRESS P. O. Box 112, Salem, WV 26426

DESIGNATED AGENT Darrel Wright

ADDRESS P. O. Box 112, Salem, WV 26426

SURFACE OWNER Southern Ohio Coal Co.

ADDRESS P. O. Box 552, Fairmont, WV

MINERAL RIGHTS OWNER John D. Amos et al

ADDRESS 1950 Country Club Road, Fairmont, WV

OIL AND GAS INSPECTOR FOR THIS WORK William

Blosser ADDRESS Rt. 4, Fairmont, WV

PERMIT ISSUED 8/2/83

DRILLING COMMENCED 12/11/83

DRILLING COMPLETED 12/19/83

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	15'		
13-10"			
9 5/8			
8 5/8		575	to surface
7			
5 1/2			
4 1/2		2023	100 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Fourth Sand Depth 1854-1942 feet

Depth of completed well 2112 feet Rotary ___ / Cable Tools ___

Water strata depth: Fresh 35,375 feet; Salt 670 feet

Coal seam depths: 224-229 Is coal being mined in the area? yes

OPEN FLOW DATA

Producing formation Fourth Sand Pay zone depth 1854-1942 feet

Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d

Final open flow 704 Mcf/d Final open flow ___ Bbl/d

Time of open flow between initial and final tests ___ hours

Static rock pressure 700# psig (surface measurement) after 72 hours shut in

(If applicable due to multiple completion--)

08/25/2023

Second producing formation ___ Pay zone depth ___ feet

Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d

Final open flow ___ Mcf/d Oil: Final open flow ___ Bbl/d

Time of open flow between initial and final tests ___ hours

Static rock pressure ___ psig (surface measurement) after ___ hours shut in

(Continue on reverse side)

MAR 23 0751



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
February 3, 1984

COMPANY James F. Scott
P. O. Box 112
Salem, West Virginia 26426

PERMIT NO 049-0757
FARM & WELL NO John Amos #1
DIST. & COUNTY Union/Marion

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Douglas Ellis*

DATE: 6-14-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator-Oil & Gas Division

June 27, 1984

DATE

08/25/2023

HADDIX

HADDIX

LAYMAN

HOSTUTLER

S.O.C.C.O.

S14°30'W
1169.50'

J. AMOS & M. McCARTNEY

S.O.C.C.O.

S.O.C.C.O.

S56°26'E
114.35'

N09°14'W
339.98'

1/2" REBAR

S-466

S08°30'W
275.37'

S56°26'E
821.65'

66
1

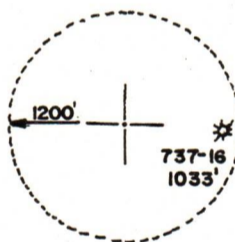
66

15'

NORTH

LONGITUDE 80° 07' 30"

14,390

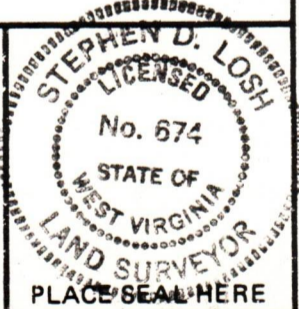


PREPARED BY:
LAND SURVEYING SERVICES
RT. 2, BOX 215E
JANE LEW. WV 26378
PHONE: 304-745-4426

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 400'
MINIMUM DEGREE OF
ACCURACY 1 in 2500
PROVEN SOURCE OF
ELEVATION EXIST. WELL NO. 737
ELEV. - 1038'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF MINES.

(SIGNED) Stephen D. Losh
R.P.E. _____ L.L.S. 674
STEPHEN D. LOSH



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE JUNE 24, 19 83
OPERATOR'S WELL NO. S-466
API WELL NO. AMOS NO. 1
47 - 049 - 0757
STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1009' WATER SHED TYGART VALLEY RIVER
DISTRICT UNION COUNTY MARION
QUADRANGLE FAIRMONT WEST 7.5 min.
SURFACE OWNER SOUTHERN OHIO COAL COMPANY ACREAGE 26.028
OIL & GAS ROYALTY OWNER JOHN AMOS & MARY McCARTNEY LEASE ACREAGE 79
LEASE NO. 1668
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION 4 TH SAND ESTIMATED DEPTH 2000'
WELL OPERATOR JAMES F. SCOTT DESIGNATED AGENT DARREL WRIGHT
ADDRESS P.O. BOX 112 ADDRESS P.O. BOX 112
SALEM, WV 26426 SALEM, WV 26426

08/25/2023