

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**AFFIDAVIT OF PLUGGING AND FILLING WELL**

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Little Kanawha Syndicate  
COAL OPERATOR OR OWNER  
c/o Bernard Sampson Company  
Fairmont, W. Va.  
Daisy K. Beardsley  
surface  
31 E. 79th St., New York, N.Y.  
ADDRESS

The Interstate Pipe & Supply Co.  
NAME OF WELL OPERATOR  
W. O. Box 548, Marietta, Ohio  
COMPLETE ADDRESS  
April 25 1951  
WELL AND LOCATION  
Mannington District  
Marion County  
Well No. 1

Okmar Oil Company  
LEASE OR PROPERTY OWNER  
Marietta, Ohio  
ADDRESS

F. V. Koen (now O.N. Koen) Farm

STATE INSPECTOR SUPERVISING PLUGGING. Oliver W. Lineberg

**AFFIDAVIT**

STATE OF WEST VIRGINIA,  
County of Wood }

SS:

Frederick L. Lowe and Robert W. McVickers

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Interstate Pipe & Supply Co. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 9th day of March, 1951, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL			PLUGS USED	CASING	
	FORMATION	CONTENT	FROM TO		CSG PULLED	CSG LEFT IN
<p>Since we could not fill hole with clay through the 5" casing we obtained permission from the Inspector and used the following procedure. Cut 5-3/16" Casing at 2071' and removed same. Set a permanent bridge in top of 5" left in at 2071' Filled with clay to 1995' - bottom of 6-5/8" casing. Neat cement 1995' - 1985' and 5' Cr. stone on cement. Cut 6-5/8" Casing at 1079' and lifted to near 635'. Set a per. bridge in top of 6-5/8" at 1079' and filled with clay to 703' Neat cement 703' - 646' - 20' above Coal. /30' below Coal. 5' Cr. stone on cement, sealing Pittsburgh Coal. Removed balance of 6-5/8" Casing and filled with clay to surface.</p>						
COAL SEAMS				DESCRIPTION OF MONUMENT		
(NAME)	<u>Pittsburgh</u>		<u>666'</u>	<u>673'</u>	<u>Pipe &amp; Concrete</u>	
(NAME)						
(NAME)						
(NAME)						

and that the work of plugging and filling said well was completed on the 20th day of March, 1951.

And further deponents saith not.

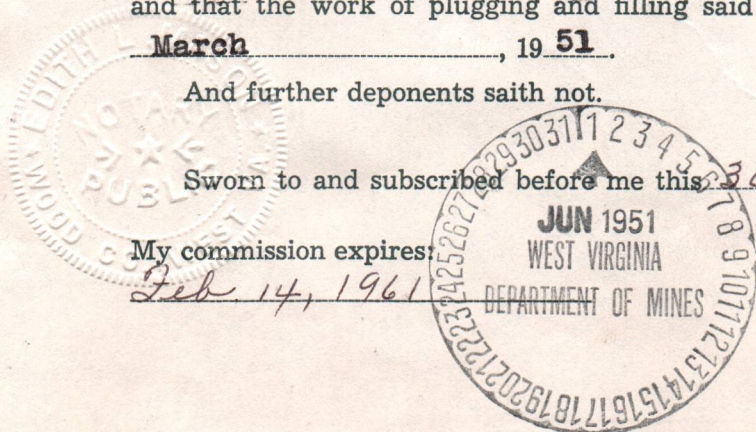
Sworn to and subscribed before me this 20th day of May, 1951.

Frederick L. Lowe  
Robert W. McVickers 08/25/2023

Edith L. Mason  
Notary Public.

My commission expires: Feb 14, 1961

Permit No. Mar-697



ARTICULATE OF PLUGGING AND FILLING WELL

The Interstate Pipe & Supply Co.

Little Kanawha Syndicate

H. O. Box 548, Marietta, Ohio

c/o Bernard Sampson Company

April 28 1951

W. Va. Fairmont, W. Va.

Marietta, Ohio

31 E. 70th St., New York, N.Y.

Marietta

Oliver Oil Company

Well No. 1

Marietta, Ohio

F. V. Koen (now C.W. Koen)

Oliver W. Linberg

Robert W. Melvickers

Frederick I. Lowe

Interstate Pipe & Supply Co.

March 31

Since we could not fill hole with clay through the 5" casing we obtained permission from the Inspector and used the following procedure. Cut 6-5/8" casing at 2071' and removed same. Set a permanent bridge in top of 5" left in at 2071'. Filled with clay to 1995' - bottom of 6-5/8" casing. Next cement 1995' - 1985' and 5' Gr. stone on cement. Cut 6-5/8" casing at 1979' and filled to near 1979'. Set 4" per. bridge in top of 6-5/8" at 1979' and filled with clay to 703'. Next cement 703' - 640' - 20' above coal. 5' Gr. stone on cement, sealing Pittsburgh coal. Removed balance of 6-5/8" casing and filled with clay to surface.

Pipe & Concrete

Pittsburgh



MANNINGTON QUADRANGLE  
WEST VIRGINIA 0691  
7.5 MINUTE SERIES (TOPOGRAPHIC)  
SE/4 MANNINGTON 15' QUADRANGLE

K.F. Toothman Well



08/25/2023

BERNARD G. SAMPSON COMPANY

BERNARD G. SAMPSON COMPANY  
ENGINEERS  
FAIRMONT, WEST VIRGINIA

March 1, 1921

Mr. G. B. Hall, Administrative Assistant  
Oil and Gas Division  
Department of Mines  
Charleston, West Virginia

Dear Mr. Hall:

We have received notices of interest in the  
and abandon wells Nos. 1 and 2 on the E. V. Roen  
and C. M. Keen farms, Huntington District, Marion  
County. We have no objections to the transfer of  
drilling and filling these wells as shown in the work  
order.

Yours very truly,

BERNARD G. SAMPSON COMPANY

W. H. K.

ENCLOSURE



08/25/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

ARCH J. ALEXANDER  
CHIEF

March 1, 1951

Little Kanawha Syndicate  
c/o Bernard G. Sampson Engineering Co.,  
Box 368  
Fairmont, West Virginia

Gentlemen:

We are in receipt of two applications to abandon Wells Nos. 1 and 2 on the F. V. Keen and O. M. Keen Farms (combined tracts), Mannington District, Marion County. Copies of the applications, work orders and plats of locations should have been sent you by the well operator.

If there are any objections to the manner of filling and plugging these wells, as set forth in the work order, please advise this office on or before March 11, 1951.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

MG:g

08/25/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

March 11, 1931

ARCH J. ALEXANDER  
CHIEF

Little Kanawha Hydraulic  
Co. c/o Bernard G. Sapping Engineering Co.  
Box 288  
Fairmont, West Virginia

Gentlemen:

We are in receipt of two applications to abandon  
Wells Nos. 1 and 2 on the W. V. Loan and Loan Farm  
(located near), Washington District, Boone County, West Virginia. Copies  
of the applications, work orders and maps of locations should  
have been sent you by the well owners.

If there are any objections to the manner of filling  
and plugging these wells, please let us know in the work order, please  
advise this office on or before March 11, 1931.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

1018

Mr. ~~Boren~~. Okman O & Co. Menasha O

Ed Hamilton

Play Ed.

Mar 697A.

In reply to your report and our inspectors report on the above captioned well.

The inspector Bill Blosson and your field man Mr. Herman Taylor visited this site on June 7, 1972 and reports "the top plug has dropped, possibly 20 feet or more, fluid in well to approximately 10 feet of surface, no indications of gas leakage, water moving around possibly caused from water coming from creek since this is at Creek level"

Mr Blosson requested Mr Taylor to measure the depth of the well, fill the well with red clay from total depth to 10 feet of surface. Cement 10 feet to surface with Monument. This is to be done under Mr Blosson's supervision as soon as the owner has moved his hay.

If you will call Mr Blosson at Faunston 363-9105

I am sure you can agree upon a mutual convenient time for this to be done.

C/c Blosson

File.

11/11/19



Dilledon F J Testman #1  
 Mannington Marion

Parcel 143  
 County W Va 9638-41

MID-EASTERN GAS CO  
 BURTON, WVA. 26562 yoko

06

Commenced Drilling July 10-1924  
 Notified Gen'l Office  
 Completed Drilling Sept 19-1924  
 Notified Gen'l Office " 20-1924  
 Contractor A. P. Cunningham  
 Contractor W. J. Elliott  
 Address Mannington W. Va.

ROCK FORMATION	TOP	BOTTOM	REMARKS	PRESSURE AND VOLUME
Conductor		16		1/2 Minute Lbs.
Mapleton Coal				1 " 40 "
Pittsburgh Coal	702	709		2 " 42 "
Little Dunkard	1080	1115		3 " 42 "
Big Dunkard	1220	1235		4 " 43 "
Gas Sand	1360	1455		6 " 43 "
1st Salt Sand	1475	1505		10 " 44 "
2nd Salt Sand	1600	1715	Water Hole full 1610-	15 " 45 "
3rd Salt Sand	1720	1760		30 " 46 "
Little Lime				1 Hour 48 "
Pencil Cave	1933	1940		Rock "
Big Lime	1940	2010		Size of Tubing 3 inch
Big Injun	2010	2139	Water at 2029-2031 show Gas 2092-2097 show Oil 2092-2097	Casing "
Gantz Sand	2281	2306		Vol by Water
50 Foot Sand	2637	2700		" " Mercury 3 1/2 in 2"
30 Foot Sand	2724	2744		" " Pressure
Gordon Stray	2872	2887		
Gordon Sand	2914		Gas 3 1/2 M.-2" at 2922-30	CONNECTED TO MAIN LINE
4th Sand				
5th Sand				Length of Line 700 Feet
Rayard Sand				Size of Line 3 Inch
Elizabeth				DISCONNECTED FROM LINE
Speechley				
Bradford				

Total Depth 2936 Feet at \$ 1.85  
 40 days Pumping Water 150  
 Carnegie Gas furnished at 12  
 With 3000 Feet Tubing  
 per Foot 5743.60  
 Cents per Foot 352.32

CASING RECORD OK 9/30/24

CHARGED TO WELL	PUT IN WELL		PULLED		LEFT IN WELL		TRANSFERRED		LEFT AT WELL		REMARKS	
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
10	244	10	221	7		221				21	10	Spring anchor
5 1/2	1377	9	1225	7		1225		123	8	21	1	3 3/4 X 3
6 3/8	2213	2	1945	7		1945				254	2	2874
5 3/8	2863	6	2641	7		2641				190	6	
3	3489	11	2936	7		2936				523	11	

08/25/2023

(Title)

By

*George Kerner*

APPROVED THE INTERSTATE PIPE & SUPPLY COMPANY, OWNER

Date

February 27,

19 51

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor							
Littlefield sand			885	875			
Littlefield sand			1080	1075			
Littlefield sand			1174	1170			
Littlefield sand			1275	1270			
Littlefield sand			1375	1370			
Littlefield sand			1475	1470			
Littlefield sand			1575	1570			
Littlefield sand			1675	1670			
Littlefield sand			1775	1770			
Littlefield sand			1875	1870			
Littlefield sand			1975	1970			
Littlefield sand			2075	2070			
Littlefield sand			2175	2170			
Littlefield sand			2275	2270			
Littlefield sand			2375	2370			
Littlefield sand			2475	2470			
Littlefield sand			2575	2570			
Littlefield sand			2675	2670			
Littlefield sand			2775	2770			
Littlefield sand			2875	2870			
Littlefield sand			2975	2970			
Littlefield sand			3075	3070			
Littlefield sand			3175	3170			
Littlefield sand			3275	3270			
Littlefield sand			3375	3370			
Littlefield sand			3475	3470			
Littlefield sand			3575	3570			
Littlefield sand			3675	3670			
Littlefield sand			3775	3770			
Littlefield sand			3875	3870			
Littlefield sand			3975	3970			
Littlefield sand			4075	4070			
Littlefield sand			4175	4170			
Littlefield sand			4275	4270			
Littlefield sand			4375	4370			
Littlefield sand			4475	4470			
Littlefield sand			4575	4570			
Littlefield sand			4675	4670			
Littlefield sand			4775	4770			
Littlefield sand			4875	4870			
Littlefield sand			4975	4970			
Littlefield sand			5075	5070			
Littlefield sand			5175	5170			
Littlefield sand			5275	5270			
Littlefield sand			5375	5370			
Littlefield sand			5475	5470			
Littlefield sand			5575	5570			
Littlefield sand			5675	5670			
Littlefield sand			5775	5770			
Littlefield sand			5875	5870			
Littlefield sand			5975	5970			
Littlefield sand			6075	6070			
Littlefield sand			6175	6170			
Littlefield sand			6275	6270			
Littlefield sand			6375	6370			
Littlefield sand			6475	6470			
Littlefield sand			6575	6570			
Littlefield sand			6675	6670			
Littlefield sand			6775	6770			
Littlefield sand			6875	6870			
Littlefield sand			6975	6970			
Littlefield sand			7075	7070			
Littlefield sand			7175	7170			
Littlefield sand			7275	7270			
Littlefield sand			7375	7370			
Littlefield sand			7475	7470			
Littlefield sand			7575	7570			
Littlefield sand			7675	7670			
Littlefield sand			7775	7770			
Littlefield sand			7875	7870			
Littlefield sand			7975	7970			
Littlefield sand			8075	8070			
Littlefield sand			8175	8170			
Littlefield sand			8275	8270			
Littlefield sand			8375	8370			
Littlefield sand			8475	8470			
Littlefield sand			8575	8570			
Littlefield sand			8675	8670			
Littlefield sand			8775	8770			
Littlefield sand			8875	8870			
Littlefield sand			8975	8970			
Littlefield sand			9075	9070			
Littlefield sand			9175	9170			
Littlefield sand			9275	9270			
Littlefield sand			9375	9370			
Littlefield sand			9475	9470			
Littlefield sand			9575	9570			
Littlefield sand			9675	9670			
Littlefield sand			9775	9770			
Littlefield sand			9875	9870			
Littlefield sand			9975	9970			
Littlefield sand			10075	10070			

08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. MAR-697 Well No. 1

COMPANY The Interstate Pipe & Supply Co. ADDRESS Marietta, Ohio.

FARM F. V. Koch DISTRICT Mansington COUNTY Marion

Filling Material Used \_\_\_\_\_

Liner Location Amount Packer Location

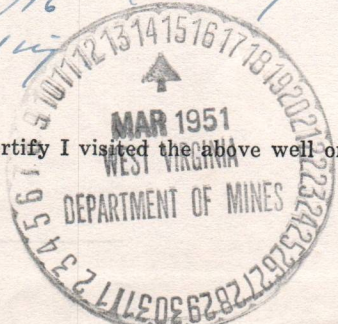
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Mr. Fredrick Lowe and Mr. M. J. Viete.

Remarks:  
 Attempted to run clay bailer to bottom of well. Bailer hung up. Decided to pull 5 1/6" casing and plug thru 6 5/8" casing.  
 3/5/51

I hereby certify I visited the above well on this date.

DATE



Oliver W. Lunney

DISTRICT WELL INSPECTOR  
08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. MAR-697 Well No. 1

COMPANY The Interstate Pipe & Supply Co. ADDRESS Maricetta, Ohio

FARM F.V. Koen DISTRICT Mannington COUNTY Marion

Filling Material Used \_\_\_\_\_

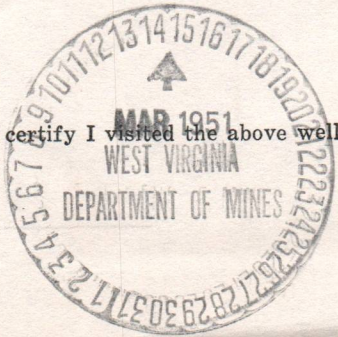
Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names Mr. Fredrick Lowe and Mr. McVictor

Remarks: Putting tension on 5 1/16" casing

3/7/51  
DATE

I hereby certify I visited the above well on this date.



Clavin S. Limbay  
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No. MAR-697 Well No. 1

COMPANY The Interstate Pipe & Supply Co. ADDRESS Marion, Ohio.

FARM F. V. Koch DISTRICT Marion COUNTY Marion

Filling Material Used \_\_\_\_\_

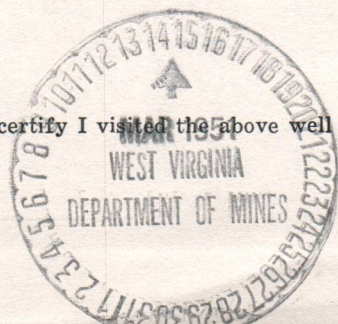
Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED						BRIDGES			CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names Mr. Frederick Lowe and Mr. McVicker.

Remarks:  
Ripped 5 1/16" casing at 2017 feet.  
Pulling from this point.

5/8/51  
DATE

I hereby certify I visited the above well on this date.  
Oliver W. Luby  
DISTRICT WELL INSPECTOR



**08/25/2023**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR

08/25/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**INSPECTOR'S PLUGGING REPORT**

Permit No. MAR-697 Well No. 1

COMPANY The Interstate Pipe & Supply Co. ADDRESS Maricopa, Okla  
FARM F. V. Koen DISTRICT Meaynington COUNTY Marion

Filling Material Used \_\_\_\_\_

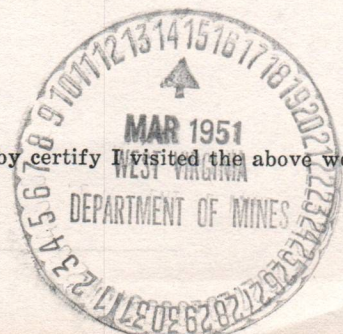
Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names Mr. Fredrick Lowe and Mr. McVista

Remarks: Pulling 5 7/16" casing.

3/9/51.  
DATE

I hereby certify I visited the above well on this date.



Oliver B. Lambert

DISTRICT WELL INSPECTOR  
**08/25/2023**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____					
Address _____		Size			
Farm _____		16			Kind of Packer _____
Well No. _____		13			
District _____ County _____		10			Size of _____
Drilling commenced _____		8 1/4			
Drilling completed _____ Total depth _____		6 5/8			Depth set _____
Date shot _____ Depth of shot _____		5 3/16			
Initial open flow _____ /10ths Water in _____ Inch		3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		2			Perf. bottom _____
Volume _____ Cu. Ft.		Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.					Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. MAR-697 Well No. 1  
 COMPANY The Interstate Pipe & Supply Co. ADDRESS Marietta, Ohio.  
 FARM F.V. Koon DISTRICT Marietta COUNTY Marietta

Filling Material Used \_\_\_\_\_

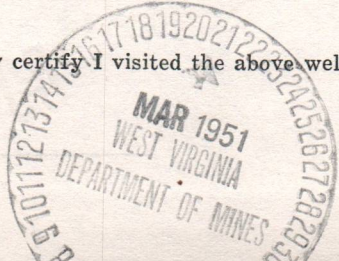
Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names Mr. Fredrick Howe and Mr. McVicker.

Remarks:  
This well was shut down to-day because the machine was not in working order.

3/15/51.  
DATE

I hereby certify I visited the above well on this date.



Chris O. Sawyer  
 DISTRICT WELL INSPECTOR  
 08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
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Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No. MAR-697. Well No. 1

COMPANY The Interstate Pipe & Supply Co. ADDRESS Marion, Ohio.

FARM F.V. Koca DISTRICT Marion COUNTY Marion

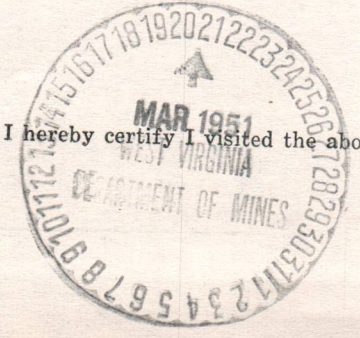
Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names Mr. Friedrich Lowe and Mr. McVicker

Remarks: Ripped 6 1/2" casing at 1080 feet. Pulling at this point.

3/16/51.  
DATE



I hereby certify I visited the above well on this date

Oliver V. Lumborg

DISTRICT WELL INSPECTOR  
**08/25/2023**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR  
**08/25/2023**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**INSPECTOR'S PLUGGING REPORT**

Permit No. MAR-697 Well No. 1

COMPANY The Interstate Pipe & Supply Co. ADDRESS Marietta, Ohio.  
FARM F.V. Koen DISTRICT Mounington COUNTY Marietta

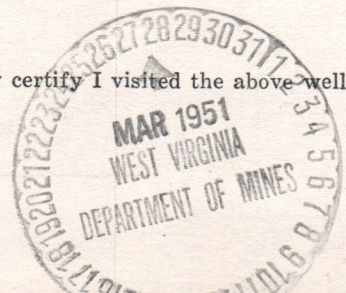
Filling Material Used \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>700'-690'</u>						
<u>Concrete</u>						
<u>Pittsburgh</u>						
<u>Coal</u>						

Drillers' Names Mr. Fredrick house and Mr. McViete.

Remarks:  
Pulled 6 1/2" casing to 9' below the Pittsburgh Coal. Flame tested the well thru 6 1/2" casing swaged to 1" opening. No Gas Present.

3/19/51. I hereby certify I visited the above well on this date.  
DATE



Oliver W. Leuby  
DISTRICT WELL INSPECTOR  
**08/25/2023**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR

08/25/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. MAK-697. Well No. 1

COMPANY The Interstate Pipe & Supply Co. ADDRESS Marietta, Ohio  
FARM F. V. Koon DISTRICT Manington COUNTY Marietta

Filling Material Used \_\_\_\_\_

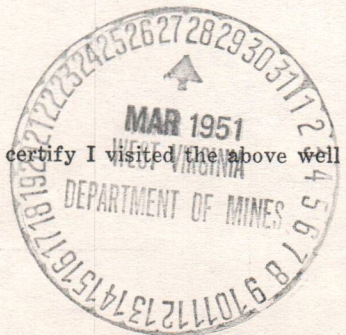
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Mr. Fredrick howe and Mr. McVictor

Remarks: This well has been plugged to the surface and completed. Well log inclosed.

3/25/51.  
DATE

I hereby certify I visited the above well on this date.



Oliver W. Lumbry  
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION

RECEIVED  
 AUG 4 1972

OIL & GAS DIVISION  
 DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. MAR-697-A Well No. ONE

COMPANY OKMAI-OIL COMPANY ADDRESS MARIETTA, OHIO  
 FARM D.N. KOEN DISTRICT MANNINGTON COUNTY MADISON

Filling Material Used CEMENT, STONE, etc

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
TOTAL depth - 15 ft. FILLED WITH STONE - TO - 12 ft. CEMENTED - SOLID - WITH MARKET - TO - SURFACE Plugging Completed						

Drillers' Names Ed. Hamilton, GALE-MARTIN

Remarks:

CONTRACTOR. OKMAI-OIL CO.

August 2, 1972  
DATE

I hereby certify I visited the above well on this date.

William J. Blosser  
DISTRICT FIELD INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16 _____			
Farm _____	13 _____			Size of _____
Well No. _____	10 _____			
District _____ County _____	8 1/4 _____			Depth set _____
Drilling commenced _____	6 5/8 _____			
Drilling completed _____ Total depth _____	5 3/16 _____			Perf. top _____
Date shot _____ Depth of shot _____	3 _____			
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR  
08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

697-P

INSPECTOR'S WELL REPORT

RECEIVED  
AUG 7 1972  
OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well  
(KIND)

Permit No. MAR-3-P

Company <u>BEHRENS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>MARIETTA, OHIO</u>	Size		
Farm <u>COEN</u>	16			
Well No. <u>1</u>	13			Size of
District <u>MANNINGTON</u> County <u>MAR</u>	10			
Drilling commenced	8 1/4			Depth set
Drilling completed	6 5/8			
Date shot	5 3/16			Perf. top
Initial open flow	3			Perf. bottom
Open flow after tubing	2			Perf. top
Volume	Liners Used			Perf. bottom
Rock pressure				
Oil	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	NAME OF SERVICE COMPANY			
Salt water	COAL WAS ENCOUNTERED AT			
	FEEET	INCHES	FEEET	INCHES
	FEEET	INCHES	FEEET	INCHES
	FEEET	INCHES	FEEET	INCHES

Drillers' Names \_\_\_\_\_

Remarks: MET BILL BLOSSER ON THIS JOB. FILLED OLD HOLE AND ERECTED MONUMENT.

8-2-72  
DATE

Arthur Mull  
DISTRICT WELL INSPECTOR  
08/25/2023

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

**DISTRICT WELL INSPECTOR**  
**08/25/2023**



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Daisy K. Beardsley  
Surface ~~XXXXXXXXXXXX~~ OWNER  
31 E. 79th Street  
New York City

ADDRESS

The Interstate Pipe & Supply Company

NAME OF WELL OPERATOR

P. O. Box 548, Marietta, Ohio

COMPLETE ADDRESS

Little Kanawha Syndicate

COAL OPERATOR OR COAL OWNER

c/o B. G. Sampson Company

Fairmont, West Virginia

ADDRESS

February 27

19 51

WELL TO BE ABANDONED

Mannington

District

Marion

County

Okmar Oil Company

LEASE OR PROPERTY OWNER

Well No. 1

390 35'  
80° 20'

Marietta, Ohio

ADDRESS

F. V. Koen (now O. N. Koen)

Farm

5827

NOTIFY INSPECTOR OLIVER W. LINEBERG - MORGANTOWN - TELEPHONE 12  
24 HOURS IN ADVANCE OF PLUGGING DATE

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 5th day of March, 19 51, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

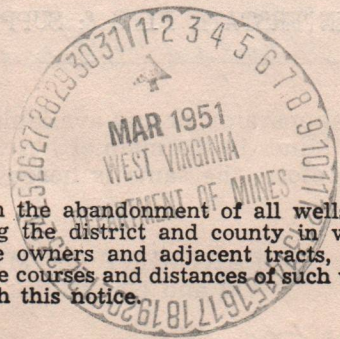
THE INTERSTATE PIPE & SUPPLY COMPANY

BY: Adolph Beren

Well Operator?

08/25/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.



(Over)

MAR-697

PERMIT NUMBER

See Mar-696 for leaving

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill with clay to 2787, 20' above Gordon Stray  
Neat Cement 2787 - 2777  
Crushed rock 2777-2772

Clay 2772 - 2609, bottom of 5-3/16" casing  
Pull 5-3/16" casing  
Clay 2609 - 2586, 20' above 50 Ft. Sand  
Neat Cement 2586 - 2576  
Crushed rock 2576 - 2571

Clay 2571 - 2455, 20' above Gantz Sand  
Neat Cement 2455 - 2445  
Crushed rock 2445 - 2440

Permanent Bridge at 2190, 30' below Sq uaw Sand  
Clay 2190 - 1995, Bottom of 6-5/8" casing  
Pull 6-5/8" casing  
Clay 1995 - 1950, 20' above Big Injun Sand  
Neat Cement 1950 - 1940  
Crushed rock 1940 - 1935

Clay 1935 - 1060, 20' above Little Dunkard Sand  
Neat Cement 1060 - 1050  
Crushed rock 1050 - 1045

Permanent Bridge at 703, 30' below Pittsburgh Coal  
Neat Cement 703 - 646, 20' above Pittsburgh Coal

Clay 646 to top

Erect marker according to regulations

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

THE INTERSTATE PIPE & SUPPLY COMPANY

BY: Adolpha Beren

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved.

5th day of March, 1951, 19

DEPARTMENT OF MINES  
Oil and Gas Division

By: CH Hall

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



*Oil & Gas Division*  
*DEPT. OF MINES*  
 JUL 15 1981

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-049- 0697</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		OIL & GAS DIVISION DEPT. OF MINES Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name <u>Mid-Eastern Gas Co. Inc.</u>		Seller Code _____	
	Street <u>Box 124</u>			
	City <u>Burton, West Virginia</u>		State _____ Zip Code <u>26562</u>	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name <u>Marmington</u>			
	County <u>Marion</u>		State <u>West Va.</u>	
(b) For OCS wells:	Area Name _____		Block Number _____	
	Date of Lease: _____ Mo. Day Yr.		OCS Lease Number _____	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>F. J. Toothman Well # 1251</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name <u>Owens Illinois Glass Co.</u>		Buyer Code _____	
(b) Date of the contract:	<u>5 16 80</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>7.2</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c.)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>1.00</u>	_____	_____	<u>1.00</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>3.04</u>	<u>.29</u>	<u>+ 1.01</u>	<u>4.34</u>
9.0 Person responsible for this application:	Name <u>Albert B. Yost</u> Title <u>President</u>			
Agency Use Only Date Received by Juris. Agency <u>JUL 13 1981</u> Date Received by FERC	Signature <u>Albert B. Yost</u>		Date Application is Completed <u>July 7, 1981</u>	
			Phone Number <u>304-775-7000</u> <u>304-775-5485</u>	

08/25/2023

PARTICIPANTS:

DATE: AUG 24 1981

BUYER-SELLER CODE

WELL OPERATOR: Mid-Eastern Gas Co. Inc.

NA

FIRST PURCHASER: Owens Illinois Glass Co.

NA

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
810713 - 108-049-0697  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

*Checked by  
 Qualifier J. Haggerty*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO. \_\_\_\_\_
1. FERC -121  Items not completed - Line No. 70 b,c
  2. IV-1 Agent  Albert B. Yost
  3. IV-2 Well Permit \_\_\_\_\_
  4. IV-6 Well Plat
  5. IV-35 Well Record 1 Drilling  Deepening —
  6. IV-36 Gas-Oil Test: Gas Only — Was Oil Produced? — Ratio —
  7. IV-39 Annual Production 1 years
  8. IV-40 90 day Production 91 Days off line: —
  9. IV-48 Application for certification. Complete?
  - 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete?  Affidavit Signed
  - 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
 Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
 Gas Analyses \_\_\_\_\_
  - (5) Date commenced: 5-12-24 Date completed 5-17-1984 Deepened —
  - (5) Production Depth: 2002-97 2922-30
  - (5) Production Formation: Big Injun, Gordon
  - (5) Final Open Flow: NA
  - (5) After Frac. R. P. 48# 1 hr.
  - (6) Other Gas Test: \_\_\_\_\_
  - (7) Avg. Daily Gas from Annual Production:  $\frac{7205.35}{365} = 19.7$  MCF No Oil
  - (8) Avg. Daily Gas from 90-day ending w/1-120 days  $\frac{2157.5}{91} = 23.7$  MCF No Oil
  - (8) Line Pressure: 6# PSIG from Daily Report
  - (5) Oil Production: show From Completion Report 2092-97
  - 10-17. Does lease inventory indicate enhanced recovery being done No
  - 10-17. Is affidavit signed?  Notarized?
  - Does official well record with the Department confirm the submitted information? 08/25/2023
  - Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
  - Was Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date July 7, 19 81

Operator's Well No. #1251  
API Well No. 47 - 049 - 0697  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT Albert B. Yost

ADDRESS Box 124  
Burton, West Virginia 26562

WELL OPERATOR Mid-Eastern Gas Co.

ADDRESS Box 124  
Burton, West Virginia 26562

LOCATION: Elevation 1150'

Watershed Llewellyn

Dist. Mannington

County Marion Quad. S.E.4 Mannington

GAS PURCHASER Owens Illinois Glass Co.

ADDRESS Post Office Box 150

Gas Purchase Contract No. NONE

Clarion, Pa. 16214 or Toledo, Ohio

Meter Chart Code \_\_\_\_\_  
Date of Contract May 6, 1960

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records kept at Burton, Wetzal Co. West Virginia 26562

08/25/2023

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert B. Yost, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert B. Yost

STATE OF WEST VIRGINIA,

COUNTY OF Wetzel, TO WIT:

I, Franklin R. Yost, a Notary Public in and for the state and county aforesaid, do certify that Albert B. Yost, whose name is signed to the writing above, bearing date the 7th day of July, 19 81 has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 7th day of July, 19 81

My term of office expires on the 24th day of July, 19 90.

Franklin R. Yost  
Notary Public  
Statewide Notary

[NOTARIAL SEAL]

08/25/2023

047-09  
0697

IV-39-WC

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
DIVISION OF OIL AND GAS

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MCF @ 14.73  
OIL, IN BARRRELS @ 60 DEGREES

REPORT DATE: JULY 7, 1981

08/25/2023

YEAR 1980-81

OPERATOR - MID\*EASTERN GAS CO. INC.  
BOX 124  
BURTON, W.VA. 26562

API	L7-049-	FARM		COUNTRY		MARION		AVG. FLOW PRESSURE		SHUT-IN PRESSURE		TOTALS
		1981	1981	1981	1981	1980	1980	1980	1980	1980	1980	
GAS MCF		386.75	467.35	750.0	649.5	758.0	688.5	665.25	708.5	445.25	382.25	7,205.35MCF
OIL, BBL.		0	0	0	0	0	0	0	0	0	0	0
DAYS ON LINE		31	28	30	31	30	31	31	31	31	31	365
YEAR	19											

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF					
OIL, BBL.	J- F- M- A- J- J- A- S- O- N- D-				
DAYS ON LINE					

SUMMARIZATION SCHEDULE  
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

WEST VIRGINIA DEPARTMENT OF MINES  
CHARLESTON, WEST VIRGINIA  
INTER-OFFICE MEMORANDUM

**TO:** BILL BLOSSER

**DATE:** MAY 26, 1972

**FROM:** BOB DODD

**SUBJECT:** MAR-697-A (Leaking well)

Bill,

Mr. Adolph Beren called 5-23-72 about a plugged well owned by the Interstate Pipe and Supply Co. (now Oakmar Oil Co..) that was leaking-on the O. N. Koen Farm, Permit No. MAR-697-A. According to the inspection reports (you saw them Thursday) the well looks adequately plugged.

Would you please call Mr. Herman Taylor, Oakmar's field man, at Hundred and go inspect this well with him to see if we need to require correction (or whatever) at this plugged well.

His telephone number is 775-5941.

Please check out as soon as possible and send me a detailed written report.

Copy of Plat and Affidavit enclosed.

RLD/ff

WEST VIRGINIA DEPARTMENT OF MINES  
CHESTON, WEST VIRGINIA  
STATE-OFFICE MEMORANDUM

TO: MR. [Name] DATE: MAY 22, 1977  
FROM: BOB [Name]  
SUBJECT: [Subject]

RE:

Mr. [Name] has called 5-22-77 about a plugged well owned by the  
[Name] and [Name] Co. (the [Name] Co.) that was [Name]  
[Name] No. [Name] Permit No. [Name]. According to the [Name]  
[Name] (you saw this today) the well looks [Name].

Would you please call Mr. [Name] Taylor, [Name]'s field man, at  
[Name] and see if you can talk with him to see if we need to [Name]  
[Name] (the [Name]) at this plugged well.

Telephone number is 775-2281.

Please [Name] and [Name] as [Name] and [Name] as [Name].

[Name]

[Name]

THE WEST VIRGINIA DEPARTMENT OF MINES

Mr. Robert Dodd -  
Deputy Director.

JUNE 7, 1972  
RE - PERMIT. MAI - 692A -  
LEAKING WELL.

Mr. Dodd.

Acc. by Mr. Arthur Nubb. & Mr. Helman Taylor & I investigated this well today. I found the top plug has dropped. Possibly soft or more fluid in well to app. 10ft of surface. There are no indications of gas leakage - water moving around some in well - probably caused from water coming from creek since this is at creek level -

Mr. Taylor informed <sup>me</sup> that Mr. Breten ordered him to do what ever we want to correct this situation, we have instructed Mr. Taylor (with your approval) to measure this well under Dept. Mines supervision & find a bottom, then fill with red clay to 10ft of surface. Then cement. Properly market to surface. He will commence & do this when the farmer cuts his hay - probably 2 or 3 wks.

Bill -

RECEIVED

JUN 9 1972

OIL & GAS DIVISION  
DEPT. OF MINES

08/25/2023



June 2, 1975  
Re. Permit No. 222A  
Leaking Well

Robert Dobb  
Deputy Director

Mr. Dobb

Acc. by Mr. Arthur Wolf of Mr. Herman Taylor. I investigated this well today. I found the top of the well dropped. Possibly soft or loose soil in well. To app. 10 ft of surface. There are no indications of gas leakage. Water. No gas found in well. Probably caused from water coming from creek. Since this is at creek level.

Mr. Taylor informed that Mr. Baker ordered him to do what ever. We want to correct this situation. I have instructed Mr. Taylor with your approval to measure this well under Dept. mines supervision. Find a bottom, then fill with red clay to 10 ft of surface. Then cement. Proper marker to surface. He will commence 4 ft. This when the farmer cuts his hay probably 2 or 3 wks.

Bill

DEPT OF MINES  
JUN 3 1975  
RECEIVED

08/25/2023

Blosser Called  
Again at  
2:15 and will  
Call you in the  
a.m.

Mar 697-A

WEST VIRGINIA DEPARTMENT OF MINES  
CHARLESTON, WEST VIRGINIA  
INTER-OFFICE MEMORANDUM

TO: Mr. Dadd

DATE: 6-27-72

FROM:

SUBJECT: Okmar Oil Co

Bill Blosser called regarding a well at  
Mety in Marion County. Okmar wants  
an official order from this office sent  
to Okmar Oil Co.

P.O. Box 548

Marietta, Ohio 45750

Attn: Mr. Ed. Hamilton

(They propose to fill  
with red clay from what-  
ever depth they can to  
10' of Surface.

cement Solid to Surf.  
Erect marker

WEST VIRGINIA DEPARTMENT OF MINES  
CHARLESTON, WEST VIRGINIA  
INTER-OFFICE MEMORANDUM

TO: Bill Blosser

DATE: June 9, 1972

FROM: Bob Dodd

SUBJECT: MAR-<sup>697</sup>696 (A)

Bill,

Your suggestion to fill the hole from detected depth with clay to 10' is fine with me. You can also tell Mr. Taylor to let us know when the hay has been cut and we will measure up the hole with our logger.

I am interested in running a resistivity log to see if we can detect a change from fresh to salt water if the hole is open far enough down.

cc: Mr. Beren

08/25/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

June 30, 1972

C  
O  
P  
Y

Okmar Oil Company  
P. O. Box 458  
Marietta, Ohio 45750  
Attn: Mr. Ed. Hamilton

In Re: Permit No. MAR-697  
Well No. 1 - O. N. Koen Farm  
Mannington District - Marion County

Dear Mr. Hamilton:

This is in reply to your request and our inspector's report relative to the above captioned well.

Our inspector, Bill Blosser, and your field man, Mr. Herman Taylor, visited this site on June 7, 1972, and report that the "top plug has dropped possibly twenty (20) feet or more. There was fluid in the well to approximately ten (10) feet of the surface, no indication of gas leakage, and the water moving around could possibly be caused from the creek since this is at creek level."

Mr. Blosser requested that Mr. Taylor measure the depth of the well, fill the well with red clay from total depth to ten (10) feet of surface - cement ten (10) feet to surface with monument. This is to be done under the supervision of Mr. Blosser as soon as the owner has mowed his hay.

If you will call Mr. Blosser at Fairmont 363-9105, I am sure that you can agree on a mutual convenient time for this work to be done.

Very truly yours,

Robert L. Dodd, Deputy Director  
Oil and Gas Division

RLD/ljs  
cc: Mr. William Blosser, Inspector

08/25/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

June 30, 1972

Olman Oil Company  
P. O. Box 428  
Marietta, Ohio 45750

Attn: Mr. Ed. Hamilton

In Re: Permit No. MAR-697  
Well No. 1 - O. N. Koen Farm  
Mannington District - Marion County

Dear Mr. Hamilton:

This is in reply to your request and our inspector's report relative to the above captioned well.

Our inspector, Bill Blosser, and your field man, Mr. Herman Taylor, visited this site on June 7, 1972, and report that the top plug has dropped possibly twenty (20) feet or more. There was fluid in the well to approximately ten (10) feet of the surface, no indication of gas leakage, and the water moving around could possibly be caused from the creek since this is at creek level."

Mr. Blosser requested that Mr. Taylor measure the depth of the well, fill the well with red clay from total depth to ten (10) feet of surface - cement ten (10) feet to surface with monument. This is to be done under the supervision of Mr. Blosser as soon as the owner has mowed his hay.

If you will call Mr. Blosser at Fairmont 363-9105, I am sure that you can agree on a mutual convenient time for this work to be done.

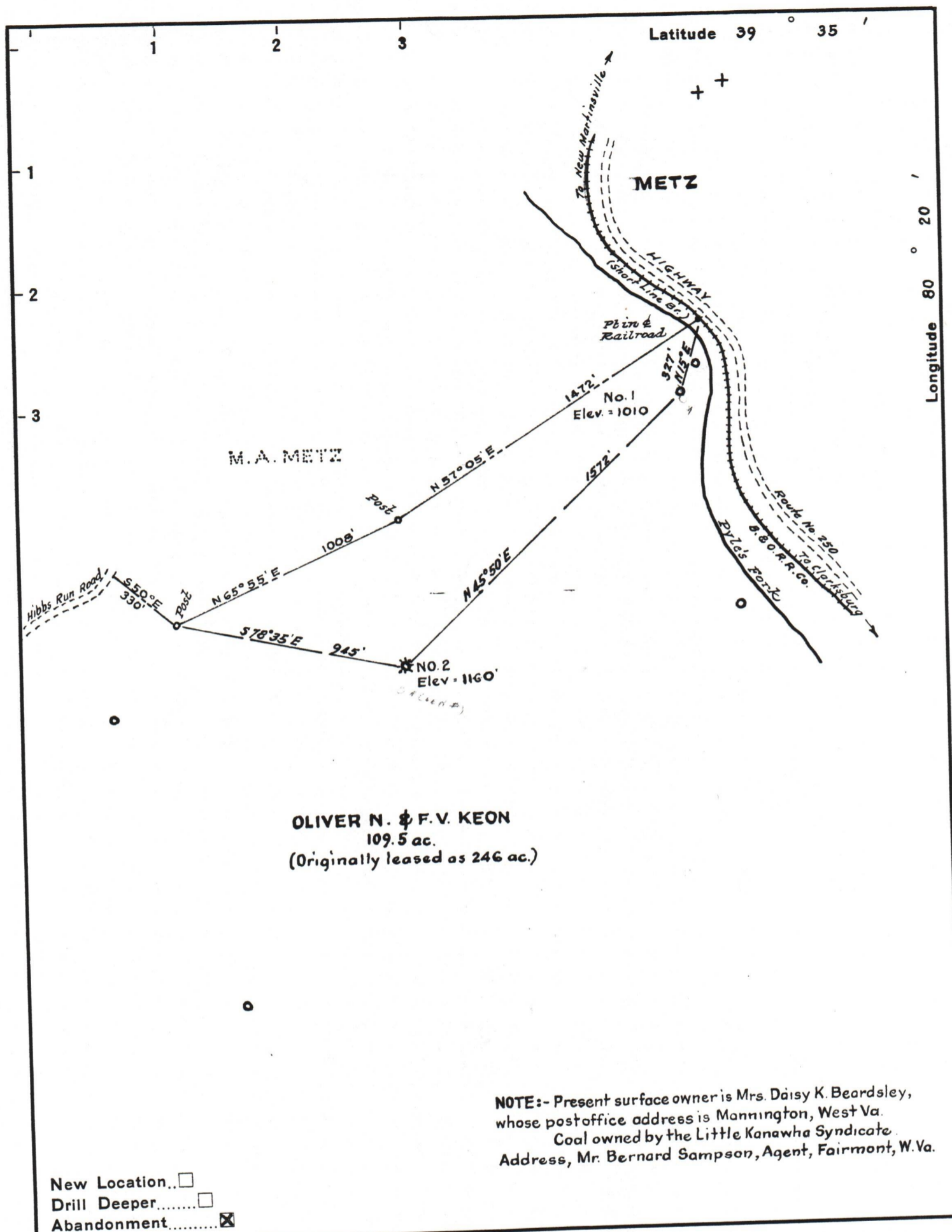
Very truly yours,

Robert L. Dodd, Deputy Director  
Oil and Gas Division

RD/ljs  
cc: Mr. William Blosser, Inspector

COPY

08/25/2023



OLIVER N. & F.V. KEON  
 109.5 ac.  
 (Originally leased as 246 ac.)

NOTE:- Present surface owner is Mrs. Daisy K. Beardsley, whose postoffice address is Mannington, West Va. Coal owned by the Little Kanawha Syndicate. Address, Mr. Bernard Sampson, Agent, Fairmont, W. Va.

New Location...   
 Drill Deeper.....   
 Abandonment.....

Company INTERSTATE PIPE AND SUPPLY CO.  
 Address 4th and Church Sts., Marietta, Ohio.  
 Farm O. N. Keon and F. V. Keon  
 Tract \_\_\_\_\_ Acres 109.5 Lease No. \_\_\_\_\_  
 Well (Farm) No. One & Two Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) No. 1 - 1010 - No. 2 - 1160  
 Quadrangle Mannington  
 County Marion District Mannington  
 Engineer M. S. Holt  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date December, 1950 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

FILE NO. MAR-696-A-#2  
MAR-697-A-#1

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

08/25/2023

BERNARD G. SAMPSON COMPANY  
ENGINEERS  
FAIRMONT, WEST VIRGINIA

March 3, 1951

Mr. C. N. Hall, Administrative Assistant  
Oil and Gas Division  
Department of Mines  
Charleston, West Virginia

Dear Mr. Hall:

We have received notices of intention to plug and abandon Wells Nos. 1 and 2 on the F. V. Koen and O. N. Koen farms, Mannington District, Marion County. We have no objections to the manner of plugging and filling these wells as shown in the work order.

Yours very truly,

BERNARD G. SAMPSON COMPANY

By J. H. Noel

EMC/sc



BERNARD G. SAMPSON COMPANY  
ENGINEERS  
FAIRMONT, WEST VIRGINIA

March 5, 1951

Mr. C. B. Hall, Administrative Assistant  
Oil and Gas Division  
Department of Mines  
Charleston, West Virginia

Dear Mr. Hall:

We have received notices of transmission to him  
and abandon wells Nos. 1 and 2 on the P. V. 1000  
and O. N. Koen farms, Mannington District, Harrison  
County. We have no objections to the transfer of  
plugging and filling these wells as shown in the work  
order.

Yours very truly,

BERNARD G. SAMPSON COMPANY

By: H. H. Lee







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. \_\_\_\_\_ Oil or Gas Well \_\_\_\_\_ (KIND)

Company The Interstate Pipe & Supply Company  
 Address P. O. Box 548, Marietta, Ohio  
 Farm F. V. Koen (now O. N. Koen) Acres 109.5  
 Location (waters) Pyles Fork  
 Well No. 1 Elev. 1010  
 District Mannington County Marion  
 The surface of tract is owned in fee by Daisy K. Beardsley  
31 E. 79th Street Address New York City  
 Mineral rights are owned by Little Kanawha Syndicate  
c/o B. G. Sampson Company Address Fairmont, W. Va.  
 Drilling commenced Jan. 19, 1928  
 Drilling completed May 6, 1928  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	173' 6"	None	Size of
8 1/4	1154'	119' 3"	
6 5/8	1995'	1995'	Depth set
5 3/16	2609'	2609'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
4"	144'		Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT 666 FEET 84" INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				20			
Pittsburgh Coal			666	673			
Little Dunkard Sand			1080	1112			
Big Dunkard Sand			1154	1175			
First Gas Sand			1255	1310			
Second Gas Sand			1350	1450			
First Salt Sand			1455	1480			
Second Salt Sand			1640	1725			
Maxon Sand			1778	1824			
Little Lime			1904	1912			
Pencil Cave			1912	1916			
Big Lime			1916	1970			
Big Injun Sand			1970	2130	Water	1972	
Gas and Oil			2080	2082			
Squaw Sand			2133	2160			
Bera Shells			2240	2300			
Gantz Sand			2475	2495			
Fifty Foot Sand			2606	2689			
Thirty Foot Sand			2713	2730			
Boulder			2773	2786			
Gordon Stray Sand			2807	2842			
Gordon Sand			2845	2861			
Fourth Sand			2866	2886			
Oil and Gas			2880	2882			
Fifth Sand			2980	3008			
Gas			3001				
Total Depth				3095			
			144 ft.	4" liner swinging on 8' Cave Packer			

