

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. J-255

API Well No. 47 - 049 - 677
State County Per

WELL TYPE: Oil / Gas X /
(If "Gas", Production X / Underground storage / Deep / Shallow X /)
LOCATION: Elevation: 1132 Watershed: Little Bingamon Creek
District: Lincoln County: Marion Quadrangle: Shinnston 7.5

WELL OPERATOR J&J Enterprises, Inc
Address P.O.Box 48
Buckhannon W.V. 26201

DESIGNATED AGENT H.L. Barnett
Address P.O.Box 48
Buckhannon W.V. 26201

OIL & GAS ROYALTY OWNER Edward Tekieli
Address P.O. Box 41
Rachel, WV 26587
Acreage .147

COAL OPERATOR None
Address

SURFACE OWNER Rochester&Pittsburgh Coal Co
Address 655 Church St.
Indiana Pa.
Acreage 45.58

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Rochester & Pittsburgh Coal Company
Address 655 Church St.
Indiana, Pa. 15701
Name
Address

FIELD SALE (IF MADE) TO:
Name
Address

COAL LESSEE WITH DECLARATION ON RECORD:
Name Consolidation Coal Co.
Address Rts. 48 & 119
Morgantown, WV 26505

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Bates
Address 109 Minnich St.
Weston W.V. 26452

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated Jan. 14, 1980, to the undersigned well operator from Edward & Genevieve Tekieli

[If said deed, lease, or other contract has been recorded:]
Recorded on , 19 , in the office of the Clerk of the County Commission of Marion County, West Virginia, in Deed Book 824 at page 1021. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate X /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and declaration have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing of this Permit Application to the Department of Mines at Charleston, West Virginia.

RECEIVED

08/25/2023

JUL 25 1980

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1616 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3099

OIL & GAS DIVISION
DEPT. OF MINES

J & J Enterprises, Inc.
Well permit #

BLANKET BOND

By Peter Battles
Its Peter Battles geologist

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S.W. Jack Drilling Co.

Address Box 48
Buckhannon, WV 26201
Buckhannon WV 26201

GEOLOGICAL TARGET FORMATION, Benson

Estimated depth of completed well, 5000 feet Rotary / Cable tools

Approximate water strata depths: Fresh, 60 feet; salt, 1200 feet.

Approximate coal seam depths: 450 Is coal being mined in the area? Yes No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	113/4	H-40	42	x		30	30	0 sks.	Kinds
Fresh water	85/8	ERW	23	x		1300	1300	250 sks.	
Coal	85/8	ERW	23	x		1300	1300	250 sks.	Sizes
Intermediate									
Production	4 1/2	J-55	10.5	x		4950	4950	400 sks.	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plan in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-8, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

THIS PERMIT MUST BE POSTED AT THE WELL SITE where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved

for drilling. This permit shall expire if operations have not commenced by 4-9-81.

[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator or his duly authorized agent or coal lessee who has recorded a declaration under Code § 22-4-27, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator is furnished with all applicable requirements of the West Virginia Code and the governing regulations.

08/25/2023

Date: _____, 19____

By _____

Its _____

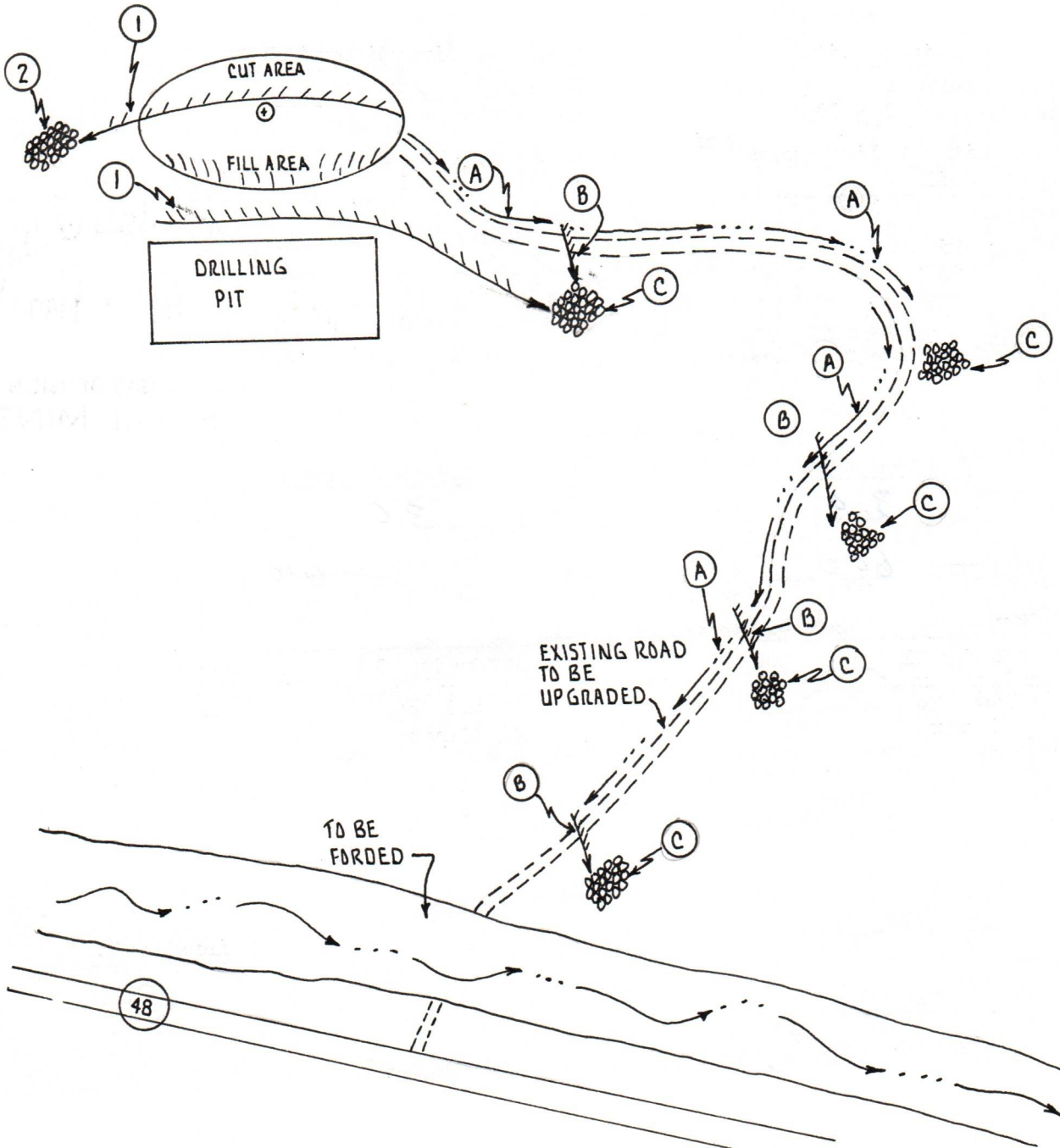
BLANKET BOARD

Well Site Plan

Legend: Property Boundary Road Existing Fence Planned Fence Stream Open Ditch

Diversion Spring Wet Spot Building Drain Pipe Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: cross drains as needed -- cuts will be on a 2:1 slope or less -- average slope of well road approx. 15% to 25% -- diversion ditches and drainage ditch along road will be maintained after completion of well -- any timber cut will be stacked---stream will be bordered -- access road subject to change between landowner and company

Signature:

Peter Battler
Agent

Box 48, Buckhannon, W. V.
Address

472-9403

Phone Number
08/25/2023

Please request landowners cooperation to protect new seeding for one growing season.

FORM IV-35
(Obverse)

Operator's
Well No. J-255

[08-78,

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

API Well No. 47 - 049 - 677
State County Perm

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: 1132 Watershed: Little Bingamon Creek
District: Lincoln County: Marion Quadrangle: Shinnston 7.5'

WELL OPERATOR J & J Enterprises, Inc. DESIGNATED AGENT H.L. Barnett
Address Box 48 Address Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201

PERMITTED WORK: Drill / Convert / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify) _____

PERMIT ISSUED ON 7-25, 1980

OIL & GAS INSPECTOR FOR THIS WORK:

(IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED

Name William Blosser
Address P.O. Box 1028
Colfax, WV 26566

GEOLOGICAL TARGET FORMATION: Benson Depth _____ feet

Depth of completed well, 4,727 feet Rotary / Cable Tools _____

Water strata depth: Fresh 1230, 1370 feet; salt, None feet.

Coal seam depths 105-08, 275-79, 1070-77 Is coal being mined in the area? No

Work was commenced 9-3, 1980, and completed 9-10, 1980

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	113/4	H-40	42	x		336	336	200 sks.	Kinds -
Fresh water	8 5/8	ERW	23	x		1436	1436	350 sks.	
Coal	8 5/8	ERW	23	x		1436	1436	350 sks.	Sizes
Intermediate									
Production	4 1/2	J-55	10.5	x		4169	4169	590 sks.	Depths set
Tubing									
Liners									Perforations:
									Top Bottom
									2381 2387
									2705 2709
									3692 3756
									4007 4063

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OCT 21 1980 OCT 15 1980

OIL & GAS DIVISION OIL & GAS DIVISION
DEPT. OF MINES DEPT. OF MINES

OPEN FLOW DATA

Producing formation Bradford Pay zone depth 4007-4063 feet

Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d

Combined Final open flow, 492 Mcf/d Final open flow, _____ Bbl/d

Time of open flow between initial and final tests, 4 hours

Static rock pressure, 1250 psig (surface measurement) after 96 hours shut in.

(If applicable due to multiple completion--)

Second producing formation Balltown, 5th sand, 30 ft. sand. Pay zone depth 2381-2387 feet

Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d

Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d

Time of open flow between initial and final tests, _____ hours

Static rock pressure, _____ psig (surface measurement) after _____ hours shut in.

08/25/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Bradford: Perforations: 4007-4063 (10 holes)
Fracturing: 150 lbs. Citric Acid: 100 sks. 80/100 sand: 200 sks. 20/40 sand: 400 Bbls. fluid.

Balltown: Perforations: 3692-3756 (3 holes)
Fracturing: 500 gal. Acid: 150 sks. 80/100 sand: 300 sks. 20/40 sand: 500 Bbls. fluid.

Fifth Sand: Perforations: 2705-2709 (13 holes)
Fracturing: 500 gal. Acid: 100 sks. 80/100 sand: 200 sks. 20/40 sand: 300 Bbls. fluid.

30 ft. Sand: Perforations: 2381-2387 (13 holes)
Fracturing: 500 gal. Acid: 100 sks. 80/100 sand: 200 sks. 20/40 sand: 300 Bbls. fluid.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Conductor			0	25	
Sand			25	100	
Sandy shale			100	105	
Coal			105	108	
Sand & shale			108	245	
Sand			245	275	
Coal			275	279	
Sand			279	405	
Sand & shale			405	710	
Sand			10	945	
Sand & shale			945	1015	
Sand			1015	1070	
Coal			1070	1077	1/2" stream water @ 1230
Sand			1077	1415	
Sandy shale & red rock			1415	1635	1" stream water @ 1370
Little lime			1635	1655	
Big Lime			1655	1720	
Sand & sandy shale			1720	2270	
Sand			2270	2381	
30 ft. sand			2381	2435	
Sandy shale			2435	2515	
Sand			2515	2705	
Fifth sand			2705	2710	
Sandy shale			2710	3230	
Sand			3230	3380	
Sandy shale			3380	3692	
Balltown			3692	3780	
Sandy shale			3780	3930	
Sand			3930	3985	Gas ck @ 3225 No show
Sandy shale			3985	4007	Gas ck. @ 3715 No show
Bradford			4007	4063	
Sandy shale			4063	4927	
				T.D. 4927	

(Attach separate sheets to complete as necessary)

J & J Enterprises, Inc.
Well Operator
By Peter Battles
Peter Battles
Its Geologist

08/25/2023

NOTE: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP - 2 1980

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. WAR-677 New location inspection

Oil or Gas Well _____
(KIND)

Company <u>I. and J. Enterprises</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>Buckhannon, West Virginia</u>	Size			
Farm <u>Edward Tekieli</u>	16			Kind of Packer
Well No. <u>J-255</u>	13			
District <u>Lincoln</u> County <u>Marion</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed _____ Total depth _____	6 3/16			Depth set
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Bob Day at Dodge Garage - having New Drive Shaft
INSTALLED - ON STATE MAT -

Remarks:
Due to blank reclamation forms not signed soil conservation I shut down this operation until I called Lois to be sure this job was legal, I allowed them to resume operation today. Looking over the reclamation plans I noticed that the creek crossing was only rock, I informed ~~them~~ Jim Willit that he must place large culvert for permanent use, This he will do.

August 28, 1980
DATE

William J. Blosser
William J. Blosser #502
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 10 1980

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. MAR-677

Oil or Gas Well _____
(KIND)

Company <u>J. and J. Enterprises</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Address <u>Buckhannon, West Virginia</u>	Size		
Farm <u>Edward Tekieli</u>	16			Kind of Packer _____
Well No. <u>I-255</u>	13			Size of _____
District <u>Lincoln</u> County <u>Marion</u>	10			
Drilling commenced _____	8 1/4	<u>1436' C-T-S-200-Sks</u>	<u>poz-150 sks reg</u>	
Drilling completed _____ Total depth <u>1480'</u>	6 3/4	<u>Cement basket set at</u>	<u>Depth set 298'</u>	
Date shot _____ Drilled to-Run <u>8"</u> pipe	5 3/16	<u>Approved by this inspector-W.O.C-8 hrs</u>		
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED <u>AT 1070-1077'</u> _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names D.P. Wickwine, E.S. Baughman, R.B. Wright

Remarks:
Contractor, S.W. Jack Drilling Co- Rotary-Rig-11
Cemented by Halliburton.

Bel-day - OM - Ray Resources Reclamation - Report DTT.

September 8, 1980
DATE

William J. Blosser #502
William J. Blosser
DISTRICT #502
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 15 1980

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAR-677

Oil or Gas Well _____
(KIND)

Company <u>J. and J. Enterprises</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>Buckhannon, West Virginia</u>	16			Kind of Packer _____
Farm <u>Edward Tekieli</u>	13			
Well No. <u>J-255</u>	10 11'	336'	C.T.S. 250	Size of Cement basket 250
District <u>Lincoln</u> County <u>Marion</u>	8 1/4	1436'	C.T.S.-350	sacks cement
Drilling commenced _____	6 5/8			Cement basket, 294 Depth set _____
Drilling completed <u>9-10-80</u> Total depth <u>4927'</u>	5 3/16		open mine at 295	
Date shot <u>Plugged back to 4120'</u> Depth of shot _____	3 4 1/2	4120'		Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	105-108' - 275-279' 1070-1077'			COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names D.P. Wickline, E.S. Baughman, R.B. Wright

Remarks:
Contractor, S.W. Jack Drilling Co.-Rotary-Rig-11
Cemented by Halliburton

September 11, 1980
DATE

William J. Blosser #502
DISTRICT # _____
William J. Blosser 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG 13 1981

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 049-0677

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>J. & J. Enterprises</u>	Size			
Address	<u>Buckhannon, West Virginia</u>	16			Kind of Packer
Farm	<u>Edward Tekiela</u>	13			
Well No.	<u>J. 255</u>	10			Size of
District	<u>Lincoln</u> County <u>Marion</u>	8 1/4			
Drilling commenced		6 3/8			Depth set
Drilling completed	Total depth	5 3/16			
Date shot	Depth of shot	3			Perf. top
Initial open flow	/10ths Water in Inch	2			Perf. bottom
Open flow after tubing	/10ths Merc. in Inch	Liners Used			Perf. top
Volume	Cu. Ft.				Perf. bottom
Rock pressure	lbs. hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil	bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water	feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: I met with Jim & Jerry Willitt at Buckhannon office to discuss this well as to reclamation plans, Mr Willitt informed me that he will have crew working on location soon moving and disposing of stumps, limbs and debris and start backfilling. He will call me to allow me to be present if possible.

~~William J. Blosser~~
August 11, 1981

08/25/2023
William J. Blosser #502

RECEIVED

JUL 17 1984



OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
June 21, 1984

COMPANY J & J Enterprises, Inc.
P. O. Box 48
Buckhannon, West Virginia 26201

PERMIT NO 049-0677 (7-80)
FARM & WELL NO Rochester & Pittsburgh Coal
#J-255
DIST. & COUNTY Lincoln/Marion

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads	✓	
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Donald R. Ellis*

DATE July 11 84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

July 23, 1984

DATE

TMS/rls

08/25/2023

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47 - 049 - 11 677 - 0000				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		N/A Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4063 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	J & J Enterprises, Inc. Name P. O. Box 697 Street Indiana City			009480 Seller Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Lincoln Field Name Marion County		WVA State		
(b) For OCS wells:	N/A Area Name		N/A Block Number		
(c) Name and identification number of this well: (35 letters and digits maximum.)	J-255				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corp. Name			004228 Buyer Code	
(b) Date of the contract:	_____ Mo. Day Yr.				
(c) Estimated total annual production from the well:	200 Million Cubic Feet				
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	(a) Base Price 2.329	(b) Tax .278	(c) All Other Prices [Indicate (+) or (-).] .000	(d) Total of (a), (b) and (c) 2.610
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	2.329	.278	.000	2.610
9.0 Person responsible for this application:	Richard J. Kline Secretary				
Agency Use Only	Name <u>Richard J. Kline</u> Title				
Date Received by Juris. Agency NOV 4 1980	Signature <u>Richard J. Kline</u>				
Date Received by FERC	NOV 11 1980		(412) 349-6800		
	Date Application is Completed		Phone Number		

NOV 1 1980
 OIL & GAS DIVISION
 DEPT. OF MINES

08/25/2023

APR 22 1981

PARTICIPANTS:

DATE: _____

BUYER-SELLER CODE

WELL OPERATOR: J + J Enterprises

009480

FIRST PURCHASER: Consolidated Gas Supply Corp.

004228

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

90-11-14-103-049-0677

Use Above File Number on all Communications
Relating to Determination of this Well

map ok

Qualifies J. Huggins

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7.0 + 8.0 C
- 2. IV-1 Agent James R. Willett
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production years
- 8. IV-40 90 day Production Days off line:
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____
- (5) Date commenced: 9-3-80 Date completed 9-10-80 Deepened
- (5) Production Depth: 4007-63
- (5) Production Formation: Bradford
- (5) Final Open Flow: Initial 492 mcf/d
- (5) After Frac. R. P. 1250 4 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: From Completion Report
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? Yes
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

08/25/2023

Date NOV 12 1980, 1980

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. J-255

API Well No. 47 - 049 - 11677
State _____ County Marion Permit 0677

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT James R. Willett
ADDRESS S.W. Jack Drilling Company
Box 48 Buckhannon, W. VA. 26201

WELL OPERATOR J & J Enterprises, Inc.

LOCATION: Elevation 1132

ADDRESS P. O. Box 697
Indiana, PA 15701

Watershed Little Binghamon Creek

Dist. Lincoln County Marion Quad. Shinnston

GAS PURCHASER Cons. Gas Supply Corp.

Gas Purchase Contract No. _____

ADDRESS Box 2450

Meter Chart Code _____

ADDRESS Clarksburg, W. VA.

Date of Contract _____

* * * * *

Date surface drilling was begun: 9-3-80

Indicate the bottom hole pressure of the well and explain how this was calculated:

Rock Pressure: 1250 Well was shut in several days after treatment and pressure was measured with a spring gauge.

AFFIDAVIT

I, James H. McElwain, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

James H. McElwain

STATE OF WEST VIRGINIA,

COUNTY OF Indiana TO WIT:

I, Vicki Vanderberg a Notary Public in and for the state and county aforesaid, do certify that J.H. McElwain, whose name is signed to the writing above, bearing date the 12 day of Nov, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 12 day of Nov, 1980.

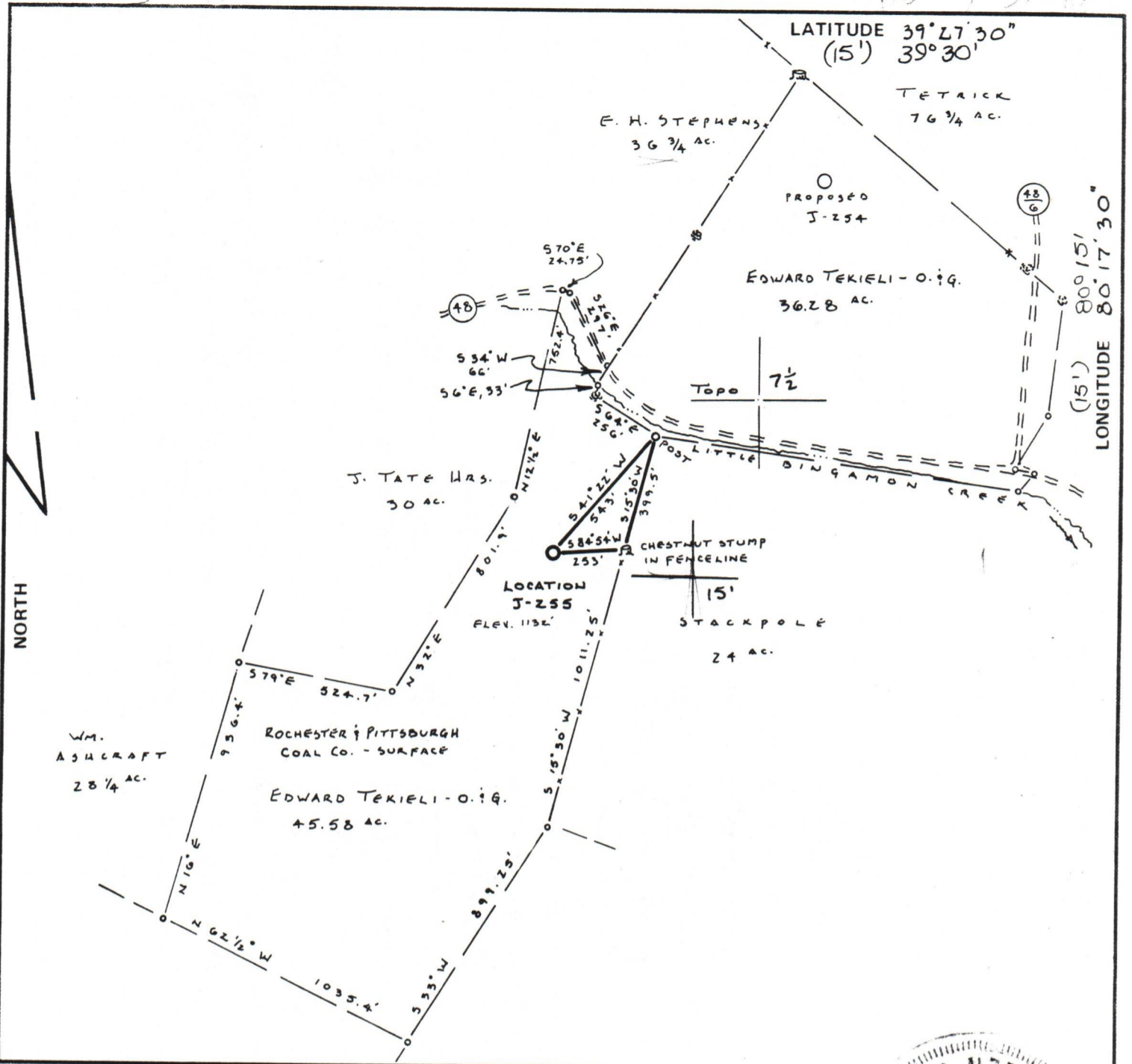
My ~~COMMISSION~~ expires on the 23 day of January, 1984.
Commission

[NOTARIAL SEAL]

Vicki L. Vanderberg
Notary Public
08/25/2023
VICKI L. VANDERBERG, NOTARY PUBLIC
INDIANA BOROUGH, INDIANA COUNTY
MY COMMISSION EXPIRES JAN 23, 1984
Member, Pennsylvania Association of Notaries

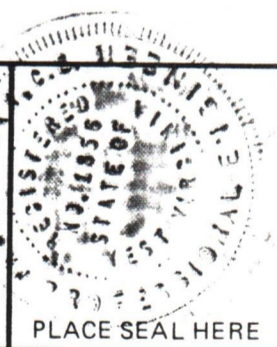
3-15

HW-7-27-71



FILE NO. DE 2-6,9
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION ROAD INTERSECTION 1600' NE OF LOCATION. ELEV. 735'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Paul J. Dean
 R.P.E. 1856 L.L.S. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE MAY 16, 1980
 OPERATOR'S WELL NO. J-255
 API WELL NO. 47-049-0677
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1132' WATER SHED LITTLE BINGAMON CREEK
 DISTRICT LINCOLN COUNTY MARION
 QUADRANGLE SHINNSTON 7.5' CLARKSBURG 15'
 SURFACE OWNER ROCHESTER & PITTSBURGH COAL CO. ACREAGE 45.58
 OIL & GAS ROYALTY OWNER EDWARD TEKIELI LEASE ACREAGE 14.7
 LEASE NO. J.J. 18
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BENSON ESTIMATED DEPTH 5000'
 WELL OPERATOR J.J. ENTERPRISES, INC. DESIGNATED AGENT HARRY BARNETT
 ADDRESS P.O. Box 48 ADDRESS P.O. Box 48
BUCKHANNON, W. VA. 26201 BUCKHANNON, W. VA. 26201

08/25/2023