

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

October 22, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4900668, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654

James Martin

Chief

Operator's Well No: R-273 (1)

Farm Name: MICHEALS, JEFFREY, .. ET AL

API Well Number: 47-4900668

Permit Type: PluggingDate Issued: 10/22/2013

FORM WW-4(B) Rev. 2/01

1.) Date:	00	ctober 3			, 20	13	
2.) Operator's Well No		R-273					
3.) API Well		47	9	49		00668	
		State	(County	v .	Perm	it

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG & ABANDON

4.) WELL TYPE:	Oil/ GasX (IF "Gas", Production	/ Liquid injection _ / Underground stora	age/	Waste disposal/ Deep	/ ShallowX
5.) LOCATION:	Elevation: 998.08	Watershed:	Bartholomew	Fork of Buffalo Cree	k
	District: Mannington	County: Mar	ion 49	Quadrangle: Glov	er Gap 7.5' 314
6.) WELL OPERAT	OR Consolidation Coal Co.		3	7.) DESIGNATED A	GENT Ronnie Harsh
Address _	1 Bridge St.			Address	1 Bridge St.
	Monongah, WV 26554			4-	Monongah, WV 26554 .
8.) OIL & GAS INSI	PECTOR TO BE NOTIFIED		9	.) PLUGGING CON	NTRACTOR
Name	Bill Hendershot		-	Name	
Address _	403 James St.		-	Address	
	Mannington, WV 26582		7	-	
Notification must be	given to the district oil and gas ins	spector 24 hours befor	e permitted wo	rk can commence.	Office of Chang Gas
					627 00 713
Work order approved	by inspector			Date	I All and
				E	Trongled Protection

490068P

EXHIBIT NO.1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

4 ½ VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 $\frac{1}{2}$ will remain open from surface to a minimum of 80 feet below that minable coal seam.

SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel 50/50 poz mix from 100 feet above coal 0CT 0 9 2013

A monument will be installed with API No. and stating "solid plug". Department of Environment

FORM WW-4(A) Revised 6-07 1) Date: October 3, 2013

2) Operator's Well No. R-273

3) API Well No. 47 – 49 - 00668

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) TO BE SERVED	5)a) COAL OPERATOR
(a) Name <u>Jeffrey Michaels et. al.</u>	Name CONSOLIDATION COAL CO.
Address P.O. Box 221 Mannington, WV 26582	Address 1 Bridge St. Monongah, WV 26554
Mannington, WV 20302	Monorigan, W V 20004
(b) Name	(b) COAL OWNER(S) WITH DECLARATION:
Address	Name
(c) Name	Address
Address	
	(c) COAL LESSEE WITH DECLARATION:
(6) INSPECTOR	Name
Address	Address
Televisor	
Telephone	· ·
TO THE PERCONCLAIMED AROVE.	V. d. III
TO THE PERSON(S) NAMED ABOVE:	You should have received this Form and the following documents:
(1) The Application to Plug and Abandon a We	ell on form WW-4B, which sets out the
parties involved in the work, and describes	
work order; and	
(2) The Plat (surveyor's map) showing the wel	l location on Form WW-6.
	IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION
	ER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.
	Code, the undersigned well operator proposes to file or has filed this Notice
Virginia Department of Environmental Protection, with respon the attached From WW-6. Copies of this Notice, the App	to plug and abandon a well with the Chief of the Office of Oil and Gas, West beet to the well at the location described on the attached Application and depicted plication, and the plat have been mailed by registered or certified mail or delivery by tain circumstances) on or before the day of mailing or delivery by the Chief.
	WELL OPERATOR Consolidation Coal Company
	By Ronnie Harsh .
	Its Project Engineer / Agent
	Address 1 Bridge St
	Monongah, West Virginia 26554 Telephone (304) – 534 – 4748
0 . 0/	1 cicplione (304) - 334 - 4746
Dromy Nare	1
Subscribed and sworn before me this Adday of Octo	ber ,20/3
	DEFICIAL SEAL
levet of desiring	Notary Public, State of West Virginia
Mario County, State of Eles	Janet L. Lieving 199 Broadvlew Avenue
County, State of Uses	Fairmont, WV 26554 My Commission Expires June 13, 2014
My commission expires tune 13, 2014	MA COURING SOUTH CYDICS AND TO TO THE
	M. W. S.
Oil and Gas Privacy Notice	Environ
The Office of Oil and Gas processes your personal informati	ion, such as name, address and phone number, as a part of our regulatory duties. Your
personal information may be disclosed to other State agencie	es or third parties in the normal course of business or as needed to comply with statutory or
regulatory requirements, including Freedom of Information	Act requests. Our office will appropriately secure your personal information. If you have any
questions about our use of your personal information, please	contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov. 10/25/2013

WW-9 Rev. 5/08

	Page	of	
API Number 47 -	049	- 00668	
Operator's Well N	o. R-2	73	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name	e Consolidation C	oal Company	OP Code)
Watershed Ba	rtholomew Fork of	Buffalo Creek	Quadrangle Glover Ga	пр
Elevation	998.08'	County Marion	District Man	nington
Description of	anticipated Pit Wast	e: <u>N/A</u>		
Do you anticip	ate using more than	5,000 bbls of water to complete the p	proposed well work? Yes	No <u>X</u>
Will a synthetic	c liner be used in the	pit? <u>N/A</u> . If s	o, what mil.?	
Proposed Dispo	Reuse (a		posal location))
If oil b	based, what type? Sy	s well? Air, freshwater, oil based, et ynthetic, petroleum, etc.? nite, Bicarbonate of Soda		
-If left	t in pit and plan to so	ave in pit, landfill, removed offsite, e lidify what medium will be used? C ermit number?	ement, lime, sawdust	3121233
on August 1, 20 provisions of the law or regulation of the law or regulation for application for obtaining the incomplete the law of	2005, by the Office of the permit are enforce on can lead to enforce fy under penalty of m and all attachmen information, I believe bmitting false inform	and agree to the terms and condition to oil and Gas of the West Virginia Decable by law. Violations of any terment action. law that I have personally examinate thereto and that, based on my terme that the information is true, accumulation, including the possibility of find the second that the information is true.	epartment of Environmental Prom or condition of the general properties and am familiar with the intrinsic inquiry of those individuals arate, and complete. I am aw	otection. I understand that the bermit and/or other applicable information submitted on this immediately responsible for
Company Offic	ial (Typed Name)_	Ronnie Harsh		
Company Offic	ial Title	Project Engineer		
				RECEIVED
Subscribed and	sworn before me thi	s 3nd day of Oct	to ber , 20/3	Gas
		anet S. Lieur	Nother Public	OFFICIAL SEAL STATE OF WEST VIRGINIA NOTARY PUBLIC



CONSOL ENERGY Inc.

Consolidation Coal Company Northern West Virginia Operations 1 Bridge Street Monongah, WV 26854

phone: 304-534-4748

e-mail: ronnieharsh@consolenergy.com

meb: www.consolenergy.com

*Name: RONNIE HARSH *title: Project Engineer

January 18, 2010

Department of Environmental Protection Office of OII and Gas 601 57th Street, SE Charleston, WV 25304-2345 Phone: (304) 926-0450 Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

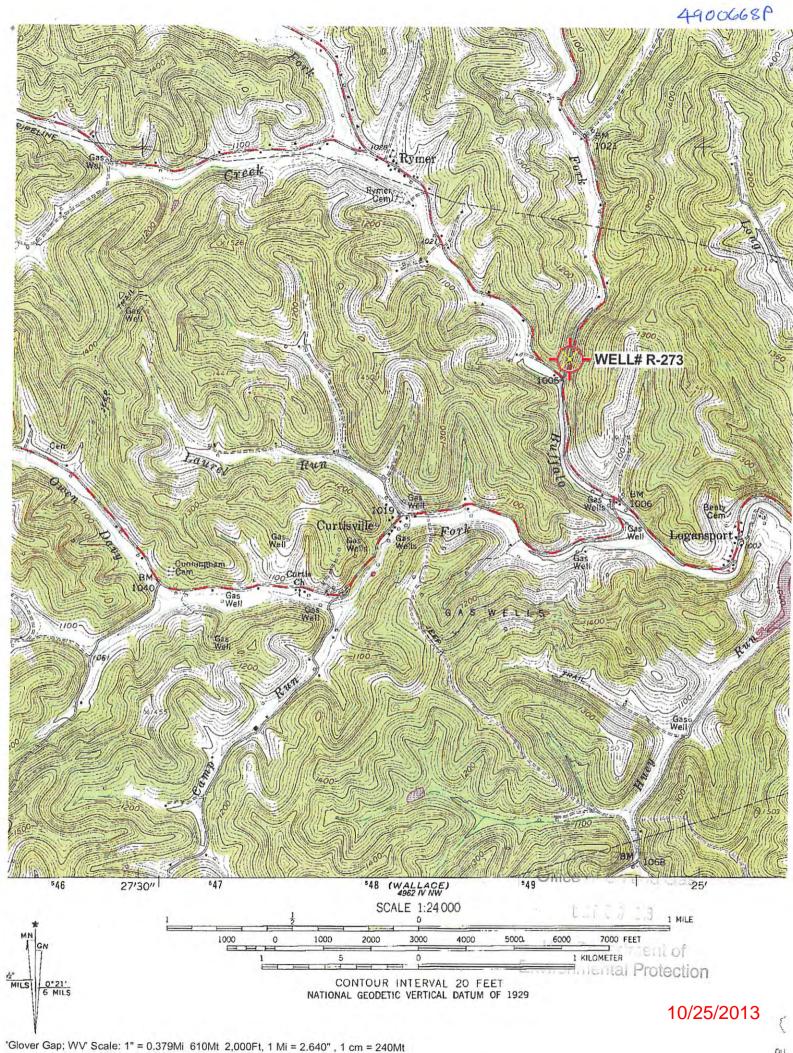
Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-46-84, U-78-83, O-1044-91, U-104-83, or U-100-83.

Sincerely.

Romin Nand

Ronnie Harsh Project Engineer



WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-049-00668	WELL NO.: R-273
FARM NAME: S. C. Thorne # 1	
RESPONSIBLE PARTY NAME:	
COUNTY: Marion	DISTRICT: Mannington
QUADRANGLE: Glover Gap	
SURFACE OWNER:Jeffrey Michaels et. a	d.
ROYALTY OWNER: Leatherwood Inc.	
UTM GPS NORTHING: 4,375,707 m	
UTM GPS EASTING: 549,312 m	GPS ELEVATION: 304 m 998 FT.
The Responsible Party named above has chosen to preparing a new well location plat for a plugging pabove well. The Office of Oil and Gas will not accept the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Cheight above mean sea level (MSL) – responsible to the processed (MSL) – responsible to the processed Different of the process	permit or assigned API number on the cept GPS coordinates that do not meet coordinate Units: meters, Altitude: meters. Frential Differential ential
	10/25/2013

