For Hope WELL NO. Consol RECLAMATION PLAN Wallace 7½ Min. series QUADRANGLE 1: 24,000 Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features. Walk Big Run Consolidation Coal Company COMPANY NAME PERMIT NO. Linsey Blaker (now FARM Walter Snodgrass) DISTRICT Mannington COUNTY Marion STATEMENT OF RECLAMATION PLAN: Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc. Within six months after the plugging of Well No. 1469, Consolidation Coal Company will fill all the pits introduced into the disturbed area by Consolidation Coal Company for the purpose of containing nuds, cutting salt water, etc. Also, within such period, Consolidation Coal Company will grade or terrace and plant seed or sod the area disturbed, where necessary to bind the soil and prevent substantial erosion and sedimentation. The surface owner of the disturbed area has been notified of our reclamation To Joetown WY... plans. SEP 1 8 19/9 This plan was observed and agreed upon between the well operator, contractorision and the district oil and gas inspector. DEPT. Please indicate () "YES" if the district inspector present. "I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

onner Title

Submitted By: Junge M.



State of Mest Mirginia

Department of Mines Gil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR ROBERT L. DODD - P. E. DEPUTY DIRECTOR

September 21, 1979

CONSOLIDATION COAL COMPANY
Fairmont Operations
P. O. Box 1632
Fairmont, West Virginia 26554

Gentlemen:

On September 19, 1979 I mailed a copy of the plugging permit for 47-049-0945-P INCORRECT PERMIT NUMBER.

Please change your records to 47-049-0645-P. I had the records posted correctly but made the error on the application form. Our draftsman, Phil Martion caught the error as he posted on his records. This is the Linsey Blaker (now Walter Snodgrass) Hope Well No. 1036 (Consol Well No. 1469) in Mannington District of Marion County.

I am sorry for any inconvenience this caused.

Sincerely,

Mrs. Faye Fleet, Clerk OFFICE OF OIL AND GAS

Large Deet

/f

ccs: Mr. William Blosser

File /

Plugging Technique To Be Utilized When A Previously
Abandoned Well Cannot Be Cleaned Out To Its Total Depth OF MINEL

Since the inception of Consolidation Coal Company's well plugging program, a total of 30 previously abandoned oil and gas wells have been effectively plugged and a total of 8 wells have been successfully mined through.

Using the experience and technology gained from these successful operations, Consol proposes an alternate, safer method of plugging abandoned oil and gas wells.

The method proposed will enhance present day mining through safety standards by:

- Allowing for more sealing material (expanding cement) in critical 1. areas within the wellbore below the coal bed of interest.
- Allowing for a positive indication of the environment within the 2. wellbore across the coal seam.
- Allowing for the use of the existing wellbore for other mine usages, 3. i.e. methane drainage, power holes, etc.
- Using a cleanout technique which lends itself more readily to rotary 4. operations which are inherently safer than cable tool operations.

Therefore, it is felt that the proposed technique as set forth below will provide an alternate method of plugging abandoned wells, which is as safe or safer than today's method.

- A diligent effort shall be made to clean the wellbore to total depth. If this depth cannot be reached, the wellbore will be cleaned out below the first possible hydrocarbon producing zone (1) and/or no less than 300' below the lowest mineable coal seam.
- 2. A 42" vent pipe (or larger) shall be run into the wellbore to a depth 100 feet below the lowest mineable coal seam. This coal protection string of casing shall be cemented by circulation with expandable cement from the bottom of the casing to the surface using standard cementing practices. (3)
- An expandable cement plug (2) will be set in the wellbore adhering 3. to the following specifications:
 - a) The wellbore shall be filled with fluid from a point 300 feet below the lowest mineable coal seam to the surface, such that an over balanced condition will exist in the wellbore.

- b) While maintaining this overbalanced condition in the wellbore, an expandable cement plug shall be set through tubing by the "balanced plug" method. The bottom of said cement plug shall be no less than 300 feet below the lowest mineable coal seam and shall extend 20 feet (80 feet below the coalbed of interest) into the 4½" casing.
- c) After the cement has had adequate time to harden, the plug shall be tagged to verify the exact final location and condition of the plug.
- 4. In order to determine the effectiveness of the sealing project, all fluid shall be evacuated (4) from the wellbore. A vent shall then be installed on top of the casing in such a manner that will prevent liquids and solids from entering the well, but will permit ready access to the full internal diameter of the coal protection string when required.
- 5. Prior to commencement of "mining through" operation, Consol shall sample the atmosphere across the coal seam for methane. This sample will prove the effectiveness and condition of the sealing process.

[08-78]

Operator's		
Well No	# 1036	
API Well No.	47 - 049	-615 D

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT ON P L U G G I N G

	levation:		Watershed:	Crabapple Run	
D				rion Quadrangle:	
OPERATOR	Consolida	ation Co	al Company	DESIGNATED AGENT	
Address	Morganto	wm, West	Virginia	Address	
GING CONT	RACTOR Bru	mmage Dr	cilling Co.	SERVICE COMPANIES (NAMES	ONLY)
Address	Wayı	nesburg,	Pennsy lv ania		
ITTED WORK	: Plug and s	abandon	/ Clean out	and replug _x /	WE 6000
CINC MARKE	TATE				1
GING MATER					NOV 1 3 1979
Type of	Other	Denth	mb folonoss		MONTO
Cement	Materials	Depuil	Interness		
Cement	Materials	Deputi	Interness		OIL & GAS DIVISION
Cement	Materials	Depoil	Interness		A A I B 1 pm
Cement	Materials	Deptil	Interness		
Cement	Materials	Depon	Interness		
Cement	Materials	Depon	Interness		DEPT. OF MINE
	Materials			Cleaned out	DEPT. OF MINE
				Cleaned out	DEPT. OF MINE
				Cleaned out	DEPT. OF MINE
Bridge Pl	ugs UsedTyp			Cleaned out	DEPT. OF MINE
Bridge Pl	ugs UsedTyr	pe and Dep		Cleaned out	DEPT. of MINE
Bridge Pl	ugs UsedTyr	pe and Dep		Cleaned out	DEPT. of MINE
Bridge Pl	ugs UsedTyp	pe and Dep		Cleaned out	DEPT. of MINE
Bridge Pl VENT PIPE MISCELLAN CASING LO	ugs UsedTyp	pe and Deg	oth	Cleaned out	DEPT. of MINE
Bridge Pl VENT PIPE MISCELLAN CASING LO TYPE OF R Owner:	ugs UsedTyr EOUS MATERIAL ST	De and Deg	oth	Cleaned out	DEPT. of MINE

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

INSPECTOR'S AND OTHER REMARKS:

William J. Blosser #502

William J. Blosser #502

William J. Blosser #502

William J. Blosser #502

[08-78]

Date: October 8 , 1979 Operator's Well No.

API Well No. 47 - 049 - 645-P State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: C	011	/ G	as	/ L	iquid	Inje	ction	/ Waste D	isposal /	
							-	25 025 V	Deep /	Shallow /)
LOCATION: E								Control of the State of the Sta		of Award and
		distant in the same								
WELL OPERATOR					-					
Address						-		Address		
							-			
DRILLING CONT	RACTOR	?					-	SERVICE COMPA	NIES	
Address										
			E 14 H 15	i e.						
	de respective a									
WELL DATA:										
						_, 19	; c	ompleted		, 19
Total De										
Fracturi	ng	_/ S	timulat	ion_	/	on _		, 1	9 at a dep	th offeet
Open Flo	ow: I	nitial,	/1	Oths	Water	in _	inch	es; after tub	oing,/10ths	Merc. in inches
Other wo	ork con	mmenced					19	; completed _		, 19
Gas Vol	ume	1 1100	Mcf	Oil	Volum	ne	Bt	1.		
Rock Pre	essure		psig	g afte	er _	r	nrs.			
Fresh wa	ater e	ncounte	ered (de	pths)					
Salt wat	ter en	counter	ed (dep	ths)						
Coal sea	ams en	counter	red (dep	ths)	-	****				
CASING AND T	UBING	PROGRAI	M							
TUBING TYPE		1	IFICATION Weight	1	1	Ħ			CEMENT FILL-UP OR SACKS (Cubic feet)	
1	3126	Grade	per it	New	used	FOL	GITTITIE	reic in weil	(Cubic Teet)	
Conductor										Kinds
Fresh water										
Coal										Sizes
Intermediate				-						
Production				-						Depths set
Tubing		-	9.1	-						
Liners				-		1				Perforations:
-		-	-	-	-					Top Bottem
		-	-	-	-					
		1			L					

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

Date: _	Octo	ber	29	_,	79	_
Operato: Well No	r's 	-1036			_	
API Wel	l No.	47 - State	049 County	- 6 Pe	45-P	-

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

			P L U G G	ING		
(If "Gas", Pro	oduction		i storage		
					e Run	
D	istrict:	anningto	on County: Mar	rion	Quadrangle:	
WELL OPERATOR	Consoli	idation (Coal Company	DESIGNATED	AGENT	
Address	Morgan	town, Wes	t Virginia	Addres	s	
PLUGGING CONT	RACTOR Br	ummage Di	rilling Co.	SERVICE COM	PANIES (NAMES ONLY)	
Address	Waj	vnesburg.	Pennsylvania			
PERMITTED WORK	: Plug and	abandon	/ Clean out	and replug <u>x</u>		
PLUGGING MATER	IALS					
Type of Cement	Other Materials	Depth	Thickness			
Bridge Pl	ugs UsedTy	pe and Dep	th			
VENT PIPE						
MISCELLAN	EOUS MATERIA	LS				
CASING LO	ST					
TYPE OF R	IG:					
Owner:	Well Op'r_	_/ Contra	ctor/			
Rig tim	e: days	plus	hours			
DATES OF INSPE	CTOR'S PREVI	OUS VISITS	TO WELL			

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Hole caved from 420 back to 200' Cleaning out at 200'



OIL & GAS DIVISION
DEPT. OF MINES

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.



[08-78]

Date:	, 19	
Operator's Well No.		
API Well No.	State County Perm	nit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

	(If "Gas",	Production	n/	Undergroun	d storage	_/ Deep/	Shallow	_/)
OCATION:	Elevation:		W	atershed:				
	District:		C	ounty:		Quadrangle: _		
ELI ODERAM	IOB.				DESIGNATED	AGENT		
	OR					SS		
Addres					7,001			4 1000
RILLING CO	NTRACTOR _				SERVICE CO	MPANIES		
Addres	SS							38.22
						•		
ELL DATA:								
and the second second		ed		, 19	; completed		, 19	
	Depth							
	-			on		, 19 at a	depth of	fee
						tubing,/10		
						d		
uas vi	OTUME	MCT	OTT AOTH	lle				
Rock	Pressure	psig	g after	hrs.				
Rock :	Pressurewater enco	psig untered (de	epths)	hrs.	3	¥		
Rock : Fresh	Pressure water encou	psig untered (de ntered (dep	epths)	hrs.	8			
Fresh Salt	Pressure water encou water encou seams encou	psig untered (de ntered (dep ntered (dep	epths)	hrs.	8	¥		
Rock Fresh Salt Coal	water encou water encou seams encou	psig untered (dep ntered (dep ntered (dep	g afterepths)	hrs.	3			
Rock : Fresh Salt : Coal : ASING AND	water encou water encou seams encou TUBING PRO	psig untered (dep ntered (dep ntered (dep	g afterepths)	hrs.	GE INTERVALS		-UP PA	
Rock Fresh Salt (Coal : ASING AND ASING OR UBING TYP	Pressure water encou seams encou TUBING PRO	psig untered (dep ntered (dep ntered (dep	g afterepths)	hrs.	GE INTERVALS	CEMENT FILL	-UP PA	
Rock Fresh Salt Coal ASING AND ASING OR UBING TYP	Pressurewater encouseams encouseams encousESize Gr	psig untered (dep ntered (dep ntered (dep	g afterepths)	hrs.	GE INTERVALS	CEMENT FILL	,-UP PA	
Rock Fresh Salt (Coal : ASING AND ASING OR UBING TYP	Pressurewater encouseams encouseams encousESize Gr	psig untered (dep ntered (dep ntered (dep	g afterepths)	hrs.	GE INTERVALS	CEMENT FILL	,-UP PA	
Rock Fresh Salt of Coal ASING AND ASING TYP Conductor resh wate	Pressurewater encouster encouste	psig untered (dep ntered (dep ntered (dep	g afterepths)	hrs.	GE INTERVALS	CEMENT FILL	PA (Finds)	
Rock Fresh Salt (Coal : ASING AND ASING OR UBING TYP Conductor resh wate coal	Pressurewater encouwater encouseams encouseams encouseams E Size Gr	psig untered (dep ntered (dep ntered (dep	g after epths) oths) oths) ons	hrs.	GE INTERVALS	CEMENT FILL	PA (Finds)	CKERS
Rock Fresh Salt Coal ASING AND ASING TYP Conductor Fresh wate Coal Intermedia	Pressurewater encouwater encouseams encouseams encouseams E Size Gr	psig untered (dep ntered (dep ntered (dep	g after epths) oths) oths) ons	hrs.	GE INTERVALS	CEMENT FILL	Kinds Sizes	CKERS
Rock Fresh Salt Coal CASING AND CASING OR CUBING TYP Conductor Fresh wate Coal Cintermedia Production Cubing	Pressurewater encouwater encouseams encouseams encouseams E Size Gr	psig untered (dep ntered (dep ntered (dep	g after epths) oths) oths) ons	hrs.	GE INTERVALS	CEMENT FILL	Kinds Sizes	CKERS
Rock Fresh Salt of Coal CASING AND CASING OR CUBING TYP Conductor Fresh wate Coal Coal Coal Coal Coal Coal Coal Coal	Pressurewater encouwater encouseams encouseams encouseams E Size Gr	psig untered (dep ntered (dep ntered (dep	g after epths) oths) oths) ons	hrs.	GE INTERVALS	CEMENT FILL	Kinds Sizes Depths set	CKERS
Fresh Salt	Pressurewater encouwater encouseams encouseams encouseams E Size Gr	psig untered (dep ntered (dep ntered (dep	g after epths) oths) oths) ons	hrs.	GE INTERVALS	CEMENT FILL	C-UP PA Kinds Sizes Depths set Perforation	CKERS

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

Date: November	15_,	19 79
Operator's Well No. # 1036		
API Well No. $\frac{47}{\text{State}} - \frac{7}{\text{C}}$	049 -	645-P Permit

MARWIN

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

	P L U G G	ING
ELL TYPE:	Oil/ Gas_X_/ Liquid Injection	/ Waste Disposal /
		d storage/ Deep/ Shallow/)
		Crabapple Run
		ongalia Quadrangle:
ELL OPERAT	or Consolidation Coal Company	DESIGNATED AGENT
		Address
	NTRACTOR Brummage Drilling Co.	
Addres	s Waynesburg, Pennsylvania	
RMITTED WO	ORK: Plug and abandon/ Clean out a	and replug/
UGGING MAT	CERIALS	
Type of		
Cement		10' casing set at 300'
		Cleaning out on iron at 450'
W		
Bridge	Plugs UsedType and Depth	
VENT PI		
	ANEOUS MATERIALS	
CASING	oracli Caramana and a second	
TYPE OF		
	: Well Op'r/ Contractor/	
Rig ti	ime: days plus hours	

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

NOV 1 9 1979

OIL & GAS DIVISION DEFT. 008/25/2023

This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work. NOTE:

Inspector

Date:		Depart Militage N	, 19_	
Operator Well No.	' s			
API Well	No.	47 - County	Perm	it

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

			PERMI'	TED '	WORK !	EXCEPT	PLUGGIN	IG AND ABANDO	NMENT		
WELL TYPE: O:	11	_/ Ga	.s/	L	iquid	Injec	tion	_/ Waste D	isposal	/	
(If "Ga	s", Pro	duction	1	_/ [Inderg	round st	orage/	Deep/	Shallow	
										APPROXIMATE VINE	
D	istric	t:			Co	unty:		Q	uadrangle: _		
WELL OPERATOR								ESIGNATED AG	ENT.		
Address	A free a bound				O Kalasa		_	Address			
			1				_				
DRILLING CONT	RACTOR							ERVICE COMPA	NIES		
Address											
	a contract of	The second secon									
WELL DATA:										10	
						, 19	; cc	ompleted		, 19	
Total De											
										depth of	
Open Flo	w: Ir	itial,	/1	Oths	Water	in _	inch	es; after tub	oing,/1	Oths Merc. in	inches
Other wo	ork con	menced				,	19	; completed		, 19	
Gas Volu	ıme		Mcf	011	Volum	e_	Bb	1.			
Rock Pre	essure		psig	afte	r	hi	rs.				
Fresh wa	ater er	ncounte	red (de	pths)							
											as produced to the
CASING OR TUBING TYPE		SPEC	IFICATION OF THE PROPERTY OF T	1	1			INTERVALS	CEMENT FIL	S II	PACKERS
	Size	Grade	per ft	New	Used	For d	irilling	Left in well	(Cubic fe	et)	
Conductor										Kinds	
Fresh water					-						
Coal										Sizes	
Intermediate					-						
Production					-					Depths se	et
Tubing		-		-	-						
Liners		-			-					Perforat	ions:
12				-	-					Top	Bottom
		-	-	-	-						
		1									

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

RM IV-26		Date: February 19, 1980
verse) DEPART	STATE OF WEST VIRGINIA TMENT OF MINES, OIL AND GAS DIVISION	Operator's Well No
-101	INSPECTOR'S WELL REPORT ON PLUGGING	API Well No. 47 - 049 - 645-P State County Permit
I TYPE: Oil / Gas /	Liquid Injection/ Waste Dispo	sal /
	/ Underground storage/ De	
	Watershed: Run	
A STATE OF THE STA	n County: Marion Quadr	
	oal Company Designated AGENT	
Address Morgan town, West	Virginia Address	
IGGING CONTRACTOR Brummage Di	rilling Company SERVICE COMPANIES	(NAMES ONLY)
Address Waynesburg		
		en a company a financia
		1
	/ Clear out and manlum T /	, 9
	/ Clean out and replug/	
GGING MATERIALS Type of Other	Thickness	
GGING MATERIALS Type of Other		
GGING MATERIALS Type of Other	Thickness Cleaned out to 78	5' T.O
GGING MATERIALS Type of Other	Thickness Cleaned out to 78 Preparing to log.	51 T. D
GGING MATERIALS Type of Other	Thickness Cleaned out to 78	51 T. D
GGING MATERIALS Type of Other	Thickness Cleaned out to 78 Preparing to log.	51 T. D
GGING MATERIALS Type of Other	Thickness Cleaned out to 78 Preparing to log.	51 T. D
GGING MATERIALS Type of Other	Thickness Cleaned out to 78 Preparing to log.	51 T. D
Type of Other Cement Materials Depth	Thickness Cleaned out to 78 Preparing to log.	51 T. D
Type of Other Cement Materials Depth	Thickness Cleaned out to 78 Preparing to log.	51 T. D
Type of Other Cement Materials Depth	Thickness Cleaned out to 78 Preparing to log.	51 T. D
Type of Other Cement Materials Depth	Thickness Cleaned out to 78 Preparing to log.	51 T. D
Type of Other Cement Materials Depth Bridge Plugs UsedType and Depth	Thickness Cleaned out to 78 Preparing to log.	51 T. D
Type of Other Cement Materials Depth Bridge Plugs UsedType and Depth VENT PIPE	Thickness Cleaned out to 78 Preparing to log.	51 T. D
Type of Other Cement Materials Depth Bridge Plugs UsedType and Depth VENT PIPE MISCELLANEOUS MATERIALS	Thickness Cleaned out to 78 Preparing to log.	5. T.D
Type of Other Cement Materials Depth Bridge Plugs UsedType and Depth VENT PIPE MISCELLANEOUS MATERIALS CASING LOST	Thickness Cleaned out to 78 Preparing to log.	51 T. D

2-19-80

FEB 21 1980

OIL & GAS DIVISION DEPT. OF M.NES

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

District oil and Gas Inspector
William & Blosser

FORM	IV-26
(Obve:	rse)
F-0 -	0.7

[08-78]

Operator's	
	· Openatonia
	Well No.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
API Well No. 47 - State County Permit

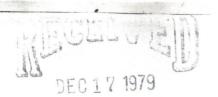
					INS	PECT	OR'S WEI	LL REPOR	RT			
			PERMI	TTED	WORK	EXCE	PT PLUG	GING ANI	D ABANDO	NMENT		
WELL TYPE:										isposal/		
										Deep/		_/)
LOCATION:												
	Distric	et:				ount	у:			uadrangle:		
WELL OPERAT	OR							DESIGN	NATED AG	ENT		
Addres	s								Address			
	_											
DRILLING CC	NTRACTOR	3						SERVIO	CE COMPA	NIES		
	S									7		
WELL DATA:							•				3.0	
								complet	tea	The state of the s	, 19	
	Depth											
Fractu	ring	_/ S	stimulat	ion_	/。	on_			, 1	9 at a dep	oth of	feat
										oing,/10ths		
Other	work co	mmence	i				, 19	; com	pleted		, 19	-
Gas Vo	olume		Mcf	011	Volum	me		Bbl.				
Rock 1	Pressure		psi	g afte	er	-	hrs.					
Fresh	water e	ncounte	ered (de	epths								
CASING AND											Commence of the second second second	
CASING OR	H	SPEC	IFICATI	ONS		H	FOOTAGE	INTERV	ALS	CEMENT FILL-UP	ll PAC	CKERS
TUBING TYP	Size	Grade	Weight per ft	•	1	11				OR SACKS (Cubic feet)		
Conductor										(00020 1000)	Kinds	
Fresh water							, , , , , , , , , , , , , , , , , , ,		8 to 10 W			
Coal											Sizes	
Intermedia	ce											THE STREET STREE
Production											Depths set	
Tubing						,						
Liners											Perforation	ns:
											Top	Bottom
											100	20000111

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.



Date:	December		1979
Operati		5	
API We	11 No. <u>47</u> -	049 - 6 Dounty P	545-P ermit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL & GAS DIVISION

DEPT. OF MINENSPECTOR'S WELL REPORT

P L U 3 3 I	N G
WELL TYPE: Oil/ Gas/ Liquid Injection	/ Waste Disposal /
(If "Gas", Production/ Underground a	
LOCATION: Elevation: Watershed:	
	ion Quadrangle:
WELL OPERATOR Consolidation Coal Company	DECTANAMED ACENT
	Address
Add 655	
PLUGGING CONTRACTOR Brummage Drilling Co	SERVICE COMPANIES (NAMES ONLY)
Address Waynesburg, Pennsylvania	
PERMITTED WORK: Plug and abandon/ Clean out an	d replug/
DI VICATIVA MAMPRITAYA	
PLUGGING MATERIALS	
Type of Other Cement Materials Depth Thickness	
	XXXXXXX
	Cleaned out to 500Ft
	Caved back to 490'
	Cleaning out at 490'
Bridge Plugs UsedType and Depth	
	• • • • • • • • • • • • • • • • • • • •
VENT PIPE	
MISCELLANEOUS MATERIALS	
TYPE OF RIG:	
Owner: Well Op'r/ Contractor/	
Rig time: days plus hours	
DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL	

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.



Date: 2000mber 13, 19 79

Operator's # 1036

API Well No. 27 049 645 P

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

		1						was				
		The state of			_						hallow/	
LOCATION: E												
כ	istric	t:		3-1-1	Co	unty: _			Quadrang	le:		
WELL OPERATOR								DESIGNATE	D AGENT			
Address								Addr	ess			
												-
								annutan a	OMBANITES			
DRILLING CONT								SERVICE C	OMPANIES _			
Address									_			
				-					_			
WELL DATA:												
Drilling	comme	nced				_, 19	; c	ompleted_	1		, 19	
Total De	-						,					
Fracturi	.ng	_/ S	timulat	ion_		on			_, 19	at a dept	th of	feet
Open Flo	ow: Ir	itial,	/1	Oths	Water	1::	_ inch	es; after	r tubing, _	/10ths	Merc. in	inches
Other wo	ork con	menced				, 1	9	; complet	ted		, 19	
Gas Volu	ıme		Mcf	011	Volum	e		1.				
Rock Pre	essure		psig	g afte	~	hrs						
Fresh wa	ater er	counte	red (de	epths)								
Salt wat	cer end	ounter	ed (dep	oths)								
Coal sea	ams end	counter	ed (der	oths)								
CASING AND T	UBING	PROGRAM	И									
CASING OR	1	SPECI	IFICATI	ONS		FO	OTAGE	INTERVALS	CEMEN	FILL-UP	PACKE	ERS
TUBING TYPE	Size	Grade	Weight per ft	New	Used	For dr	illing	Left in	well (Cub	SACKS ic feet)		
Conductor											Kinds	
												W 1
Fresh water		The state of the									Sizes	
		189				t		İ	11			
Coal												
Coal Intermediate							1				Depths set	
Fresh water Coal Intermediate Production Tubing		- 19 / 1		1007			5				Depths set	
Coal Intermediate Production		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		967			5				Depths set	
Coal Intermediate Production Tubing												: Bottom
Coal Intermediate Production Tubing							5				Perforations	

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NCTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

FORM	IV-26
(Reve	rse)
08-7	87

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: Jan	uary 29	, 19 <u>80</u>
Operator's Well No.	7 _1036	- HEI.
API Well N	State County	- 645-P

*			01	WELL REPORT N G I N G				nty Permit	
WELL TYPE:	011/ Ga (If "Gas", Pro		iquid Injection	on/ Wa			allow/	′)	
LOCATION:	Elevation:								
	District: Ma	nnington	County:	arion	Quadrang	le:			
	COR Consolida Morgantow		-		TED AGENT				
							1015	2.7.3	4
	ONTRACTOR Brum			SERVICE	COMPANIES (N	AMES ONLY)		W 3 1 1980	Compagne
				1 11					
PERMITTED W	ORK: Plug and	abandon	_/ Clean ou	t and replug	s _X_/		DEPT	GAS DIVISION	tonas Es
PLUGGING MA	TERIALS				* *				
Type o		Depth Th	nickness						
		+		Dleaning o	ut at 645	on iron			
-									
Bridge	Plugs UsedTy	pe and Depti	h						

VENT P	IPE								
MISCEL	LANEOUS MATERIA	LS							
CASING	LOST								
TYPE O									
	r: Well Op'r_ time: days								
DATES OF IN	SPECTOR'S PREVI	TOUS VISITS	TO WELL						

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

FORM	IV-26
(Obve	rse)

[08-78]

	Date:, 19
COMMENTE OF LIFTON METOLINEA	Operator's Well No.
STATE OF WEST VIRGINIA	

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

API Well No. 47 - - Permit

					INS	OI OI		REPORT			
			PERMI	TTED	WORK	EXCEPT P	LUGGI	NG AND ABANDO	NMENT		
WELL TYPE:	Oil	/ G	as	/ L	iquid	Injecti	on	_/ Waste D:	isposal/		
	(If "Ga	s", Pr	oduction	n	_/ -	Undergro	und st	orage/	Deep/ S	Shallow //)	
LOCATION:										2.4	
WELL OPERATO											
Address						-		Address	-		
)								
DRILLING COM	TRACTOR						2	SERVICE COMPA	NIES		
Address	3								-		
WELL DATA:										3.0	
								ompleted		, 19	
	Depth										
Fractu	ring	_/ s	timulat	ion	/	on	-	, 1	9at a dep	th of	reer
Open F	low: Ir	nitial,	/1	Oths	Water	in	inch	es; after tub	ing,/10ths	Merc. in t	nches
Other	work cor	mmenced				, 19		; completed		, 19	
Gas Vo	lume		Mcf	011	Volum	ne	Bb	1.			
					-	hrs.					
Fresh	water er	ncounte	ered (de	pths							
Salt w	ater end	counter	ed (dep	ths)							
Coal s	eams end	counter	red (der	ths)							
CASING AND	TUBING	PROGRAI	M								
CASING OR	I		IFICATI			FOO	TAGE :	INTERVALS		PACKERS	
TUBING TYPE	Size	Grade	Weight per ft	New	Used	For dri	lling	Left in well	OR SACKS (Cubic feet)		
Conductor										Kinds	
Fresh water								•			
Coal										Sizes	
Intermediat	е										
Production										Depths set	
Tubing											
Liners										Perforations:	
										Top Bo	ottom
				9							
	1	1	1	1	1	8			H .	ll .	

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

FORM IV-26			Date: <u>Robritary 4</u> , 1980
Reverse)	STATE OF W	EST VIRGINIA . OIL AND GAS DIVISION	Operator's Well No
8-78]	DELANTINEM OF MINDS	,	
		S WELL REPORT	API Well No. 47 - 049 - 645-I State County Permit
		GGING	
7. munu 041 /	Gas/ Liquid Inject	ion / Waste Dispo	sal /
	Production/ Undergr		
	Watershe		
	Mannington County:		
District:	- Ighning-ton Councy.		
ELL OPERATOR Conso	lidation Coal Co.	DESIGNATED AGENT	
Address Morgan	ntown, West Virginia	Address	
	Denomina de Desillina de	SERVICE COMPANIES	(NAMES ONLY)
	Brummage Drilling Co.		
Address	Waynesburg, Pennsylvani	.a	77
			FEB - 5 1980
EDWIRMED MODY. Plug	and abandon/ Clean	out and replug X /	OIL & GAS DIVISIO
ERMITTED WORK: Flug 8	ind abandon		DEPT. OF MIN
LUGGING MATERIALS		,	based I
Hodding rangement			
Type of Other Cement Materia	als Depth Thickness	Fishing on to	ools at 680'
			* 1971
Bridge Plugs Used	Type and Depth		was on your confirmation of the
DI LUBO I LUBO			
The state of the s			
VENT PIPE	ADD TAT C		
MISCELLANEOUS MAT	EKTALS		
CASING LOST			
TYPE OF RIG:			
	o'r/ Contractor/		I will be a first the second
Rig time:	days plus hours		
		, fa	
DATES OF INSPECTOR'S	PREVIOUS VISITS TO WELL		
DATE OF INSPECTOR'S L	ATEST VISIT TO WELL		

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

INSPECTOR'S AND OTHER REMARKS:

William J. Blossor 502

William J. Blossor 502

William Slower

William Slower

FORM IV-26 (Obverse)	
[08-78]	

S	CATE	OF	WEST	VIR	GINIA	
DEPARTMENT						DIVISION

Date:	, 19
Operator's Well No.	
API Well No. 47 -	_

State County Permit INSPECTOR'S WELL REPORT ON PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT WELL TYPE: 011 / Gas___/ Liquid Injection___/ Waste Disposal (If "Gas", Production___/ Underground storage___/ Deep___/ Shallow___/) LOCATION: Elevation: Watershed: Quadrangle: County: District: WELL OPERATOR DESIGNATED AGENT Address Address DRILLING CONTRACTOR SERVICE COMPANIES Address ____ WELL DATA: Total Depth____ feet Fracturing____/ Stimulation____/ on ___ _____, 19____ at a depth of ____ Open Flow: Initial, ___/lOths Water in ___ inches; after tubing, ___/lOths Merc. in __ Other work commenced ______, 19____; completed _____ , 19 Gas Volume_____Bbl. Rock Pressure_____psig after ____ hrs. Fresh water encountered (depths) Salt water encountered (depths) Coal seams encountered (depths) CASING AND TUBING PROGRAM SPECIFICATIONS CEMENT FILL-UP OR SACKS (Cubic feet) FOOTAGE INTERVALS PACKERS Size Grade per ft New Used For drilling Left in well TUBING TYPE Conductor Kinds Fresh water Coal Sizes Intermediate Production Depths set Tubing Liners Perforations:

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

08/25/2023

Top Bottom

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION DEPT. OF MINES

iner I	Location	Amount	Packer	Location		
PLUGS USER	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
E Parkeya						
	T.D 795					
	198 cement	plug set	from 795'- to 597'	Expanding	cemen	t
	Tracer Bomb	set 597	5 7 4			
	Brush bridge	red clay	and stone set 574-564			
	564 cement	plug set	Expanding-564 to su	face		
	one joint of 1	O' casing	left in well 292-273			
				× ×		
*		* _ = .				

March 24: 1980

I hereby certify I visited the above well on this date.

Villiam J. Blosser 502

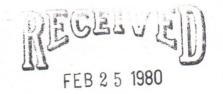
DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

HOREVIC ZAD & TO THE INSPECTOR'S WELL REPORT

Permit No.				Oil or Gas Well		
Company	200 auto-	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS	
Address		Size			greet yet cartings of	
Farm		16			Kind of Packer	
		13				
Well No.		10			Size of	
District	County	81/4	3.4			
Drilling commenced		6%			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2		<u> </u>	Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
	Cu. Ft.	CASING CEME	NTED	CIZE	No. FTDate	
		NAME OF SEF			No. FTDate	
Rock pressure	lbshrs.	NAME OF SEP	TVICE COMPA	INI		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES	
Fresh water	feetfeet	FEET_	INCH	ES	FEETINCHES	
Salt water	feetfeet	FEET_	INCH	ES	FEETINCHES	
Drillers' Names						
,						
Remarks:						

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORDEPT. OF MINES

Company Petroleum Development (TUBING	DRILLING	Left in Well	PACKER	s
ddress Bridgeport.West Virgin	ia	Size				
arm Collins	16				Kind of Packer	
'ell NoOne					Size of	
strict Pairmont County N	Tarion 8	11/4				1.7
rilling commenced	6	%			Depth set	
rilling completedTotal dept	h	3/16			Perf. top	
Depth of shot.					Perf. bottom_	
itial open flow/10ths Water	er inInch	ners Used			Perf. top	
en flow after tubing/10ths Merc	. inInch				Perf. bottom_	
lu.ne	Cu. Ft. CA	SING CEMEN	NTED	_SIZE	No. FT	Date
ck pressurelbs	hrs. N	AME OF SER	VICE COMPA	NY		
bb	ls., 1st 24 hrs. CO	AL WAS EN	COUNTERED	AT1	FEET	INCHES
esh waterfeet	feet	FEET_	INCH	ES	FEET	INCHES
t waterfeet		FEET_	INCH	ES1	FEET	INCHES

Remarks:

Operator moving in equipment to prepare to frac next week, I inspected pits again today and found that pits dave not been as I requested, I informed the field forman that unless this was taken care of that rig will be shut down by this inspector with violation notice when they are ready to frac.

February 21

William J. Blosser 08/25/2023
William & Colored WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	_			We	II No	4876 ALERA
COMPANY			ADDRESS	and the second of the second o		and the second second
PARMDISTRIC				COUNTY		
illing Material Used						
iner L	ocation	Amount	Packer	Location	<u> </u>	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
and the second second					-	
						27 () 7 ()
				-		15.00
					· · · · · · · · · · · · · · · · · · ·	
\$					or to the second	
	2777	112 2012 201				
*						
llers' Names						
	W					
emarks:						

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES





INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Well No. 1036

FARM	L. Blake	33	DISTRICT	annimeton	COUNTY Mari	on on	4
'illing Mater	ial Used			A contract of the second of th			
iner	Loc	eation	Amount	Packer	Location	,	147 5
	PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TI	JBING
CEMENT-T	HICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
				21 4 4			
							i i
					<u> </u>	-	1
	esperature and the second		01- 14- 0				
					52.40		1 1 2
1 At Lane				7			46.5
			and the second s				
lers' Names		. Moğ					
atmines	Administration of the Company of the	PARTIES					. *2

Remarks: Inspected reclamation work now in progress after call from land owner concerning this work, I met with Mike conners at consolidation Coal Co office at Morgantown He will go to location today and talk with contractor and instruct him to do the work that I suggested to clear this up.

April 25, 2980 I hereby certify I visited the above well on this date.

Villian J. Blosser \$5038/25/2023

William Blotter WELL INSPECTOR

MURIVIC RAD 8'10

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

			Oil or Gaz Well					
Company		CASING AND	DRILLING	Left in Well	PAC	KERS		
Address		Sise						
Farm		16		-	Kind of Pa	cker		
•		13				- 2. (66k. / E.		
Well No.		10	A STATE OF THE STA		Size of			
District	County	81/4	2	-				
Drilling commenced		6%			Depth set_			
Control of the Contro		5 3/16						
Drilling completed	Total depth	3			Perf. top_			
Date shot	Depth of shot	2			Perf. botto	m		
Initial open flow	/10the Water in Inch	Liners Used			Perf. top_			
					Perf. botto	m		
Open flow after tubing	/10ths Merc. inInch							
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.	NAME OF SEF	RVICE COMPA	NY		************************		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES		
Fresh water	feetfeet	FEET_	INCH	IES	FEET	INCHES		
Salt water	feetfeet	FEET	INCH	IES	FEET	INCHES		
Drillers' Names								
Remarks:								

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

			Carrier S	ADDRESS Morgantown	, West Virg	1.11.8	
FARM	L.Blaker		DISTRICT.	ManningtonCO	DUNTYMario	n	40
Filling Mate	erial Used			\$ 5.			11/4/
Liner	Loc	ation	Amount	Packer	Location		
	PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TO	JBING
CEMENT-	THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
						Dec. 1	
	•					-	
						100	S 65-
						22	2 2 3 2
							16.
		and the second s					
	. ** ***		12.5.22.44				
. 24.0 20 20 -4.1	-						= 2
			Althorities 197		· · · · · · · · · · · · · · · · · · ·		
					3		
rillers' Nam	es	Sight ING					

Backfilling completed, Seeded and mulched, Approved by this inspector for release.



OIL & GAS DIVISION
DEPT. OF MINES

April 29,1980 I hereby certify I visited the above well on this date.

William J. Blosser #502 08/25/2023

BATE

STATE OF WEST VIRGINIA

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				Oil or (Gas Well	
Company		CASING AND	DRILLING DRILLING	Left in Well	PACKE	RS
Address		Size				
Parm		16			Kind of Pack	er
• 140.53	- 2	13				
Well No.	n para de salectario.	- 10			Size of	
District	County	81/4				
Drilling commenced		6%			Depth set	
Drilling completed		5 3/16				
	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch		•		Perf. bottom_	
Volume	Cu. Ft	. CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs	NAME OF SER	VICE COMPA	NY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	_INCHES
lalt water	feetfeet	FEET_	INCH	ESI	FEET	_INCHES
Drillers' Names		401/4	Will Street			
Remarks: (15) V 13(3) 0881 1 - YAN						
& GAS DIVISION T. OF MINES	oil DEP					





OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia

Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT July 11, 1984

COMPANY	Consolidation Coal Company	PERMIT NO	049-0645-P	9/79	
Ρ.	O. Box 1314	FARM & WELL NO	Walter Snodgrass,	Норе	#1036
Mor	gantown, West Virginia 26505-1314	DIST. & COUNTY	Mannington/Marion		
		TN	COMPLIANCE		
RULE	DESCRIPTION	Yes			
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings				
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AND	RECOMMEND THAT	IT BE RELEASED:		
		SIGNED ROSS DATE July	48EK: 31 1984		
Your Aft	fidavit of Plugging was received and r l designated by the above permit numbe	reclamation requer has been rele	direments approved.	1.	
		Administrator-	Oil & Gas Division		
		August 10	0, 1984		
		D	ATE		

