

RECLAMATION PLAN

WELL NO. Consol No. 5042

QUADRANGLE Glover Gap 7 1/2 min. ser.

SCALE 1:24,000

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



COMPANY NAME Consolidation Coal Company

PERMIT NO. 47-049-0635-7

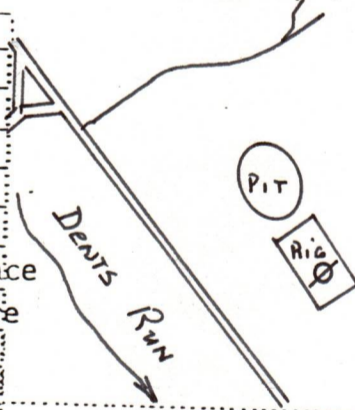
FARM A.S. Straight - J.E. Davis DISTRICT Mannington

COUNTY Marion

STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

Within six months after the plugging of well No. 4123 Consolidation Coal Company will fill all the pits introduced into the disturbed area by Consolidation Coal Company for the purpose of containing muds, cutting salt water, etc. Also, within such period, Consolidation Coal Company will grade or terrace and plant seed or sod the area disturbed, where necessary to bind the soil and prevent substantial erosion and sedimentation. The surface owner of the disturbed area has been notified of our reclamation plans.



RECEIVED

MAR 30 1979

OIL & GAS DIVISION
DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

Please indicate "YES" if the district inspector was present. William Blouse #502 08/25/2023

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: George M. Conner Title Prof Engr. Date 3/29/79

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	18			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

RECEIVED

JUN 13 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. MA-635-P

Well No. #5042

COMPANY Consolidation Coal Company ADDRESS MORGANTOWN, West Virginia

FARM Ans. Straight + J.F. Davis DISTRICT Mannington COUNTY Marion

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Leaking out on wood at 99 ft.

Drillers' Names Larry Yost Gary Yost

Remarks:

Contractor - Yost & Yost - Rotary

June 11, 1979
DATE

I hereby certify I visited the above well on this date.

William Brown 08/25/2023
DISTRICT WELL INSPECTOR

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

08/25/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
NAME OF SERVICE COMPANY _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks:

DATE _____

DISTRICT WELL INSPECTOR
08/25/2023

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISPATCHED BY INSPECTOR 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 3/8 5 3/16 3 2 Liners Used			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 28 1979

INSPECTOR'S PLUGGING REPORT

Permit No. MAL-635-R

Oil Well No. 13092

COMPANY Consolidation Coal Company ADDRESS MORGANTOWN, West Virginia
FARM S. Straight - J. E. Davis DISTRICT MANNINGTON COUNTY MASON

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
			Target bomb set - 869-846'				
			Brush bridge - Stone & clay set. 835'				
			810' Cement plug set. to SURFACE				
			440 SKS. POZ - Topped OFF with 75 SKS. Expanding				
							Cement -
Plugging Completed -							
Supervised and approved by this inspector							

Drillers' Names

LARRY YOST, Gary YOST,
Consok. Rep - Mike BANNERS -
M.S.H.A. Rep - WILSON BLAKE
Cemented by Haliburton
Contractor. Yost & Yost

Remarks:

June 26, 1979
DATE

I hereby certify I visited the above well on this date.

William J. Hain 08/25/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____					
Address _____		Size			
Farm _____		16			Kind of Packer _____
Well No. _____		13			
District _____ County _____		10			Size of _____
Drilling commenced _____		8 1/4			
Drilling completed _____ Total depth _____		6 1/2			Depth set _____
Date shot _____ Depth of shot _____		5 3/16			
Initial open flow _____ /10ths Water in _____ Inch		3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		2			Perf. bottom _____
Volume _____ Cu. Ft.		Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.					Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet		NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Little Kanawha Syndicate

COAL OPERATOR OR COAL OWNER

S. D. Brady, General Agent
Box 716

Morgantown, W. Va.

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

W. S. Straight

LEASE OR PROPERTY OWNER

ADDRESS

Eshenbaugh Oil & Gas Co.

NAME OF WELL OPERATOR

Mannington, W. Va.

COMPLETE ADDRESS

July 27,

19 39

WELL TO BE ABANDONED

Mannington

District

Marion

County

Well No.

8

39' 35'
80' 20'

W. S. Straight

Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the

work of plugging and abandoning said well on the 6th day of August, 19 39,
(which date shall not be less than five days after the day on which this notice so mailed is received, or in
due course should be received by the Department of Mines).

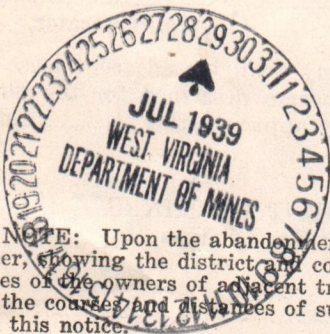
This notice is given you in order that your respective representatives may be present at the plugging
and filling of said well. You are further notified that whether you are represented or not represented the
undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner
required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this
notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

William Moses

Well Operator.



NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent en-
gineer, showing the district and county in which the tract of land is located, the name and acreage of
names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey,
and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted
with this notice.

(Over)

MAR-217

*Now
Marion 635-P*

08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER ARRANGED BY THE DEPARTMENT OF MINES:

Total Depth 2934'
Pull 2934' - 2" tubing.

Fill with red clay or other non-porous material from bottom 2934' - 2899' - 20' above Gordon Sand.

Wood Plug 2899' - 2896'
Cement 2896' - 2886' - Sealing Gordon.

Continue to fill with non-porous material from 2886' - 2629' - 20' above 50-foot Sand.

Wood Plug 2629' - 2626'
Cement 2626' - 2616' - Sealing hole completely.

Set a permanent bridge at 2238' - 30' below the Big Injun Sand.
1 sack cement on bridge.

Fill with red clay or other non-porous material from 2238' - 2012' - 20' below 6-5/8" casing.

Wood Plug 2012' - 2009'
Cement 2009' - 1999'

Lift 6-5/8" casing to 1478' - top of 1st Salt Sand.

Continue to fill with non-porous material from 1999' - 1529' - 20' above 2d Salt Sand.
Cement 1529' - 1519' - Sealing off Salt Water at 1631' & 1667'

Lift 6-5/8" casing to 1170' - top of Little Dunkard.

Fill with red clay or other non-porous material from 1519' - 1200'
Cement 1200' - 1190' - Sealing Big & Little Dunkard.

Lift 6-5/8" casing to 500'

Set a permanent bridge at 746' - 30' below Pittsburgh Coal.

Cement 746' - 688' - 20' above Pittsburgh Coal.
Red Clay 688' - 649' - 30' below Mapletown Coal.

Cement 649' - 593' - 20' above Mapletown Coal.

Pull balance of 6-5/8" casing.

Red Clay 593' - 150'
Cement 150' - 140'

Red Clay 140' - to surface.

Erect casing as required by Rule 18, 1931 regulations.

NOTE: CEMENT FOR MAKING CEMENT PLUGS BE MIXED WITH WATER ONLY-- APPROXIMATELY FIVE GAL TO ONE SACK CEMENT.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this.....day

of....., 193.....

August

9

DEPARTMENT OF MINES 1st
Oil and Gas Division

08/25/2023

By:

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

No Coal Operations
COAL OPERATOR OR OWNER

Wm. Moses
NAME OF WELL OPERATOR

ADDRESS

97 W. High St., Salem, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR OWNER

January 11, 1940
WELL AND LOCATION

ADDRESS

Mannington District

W. S. Straight
LEASE OR PROPERTY OWNER

Marion County

Mannington, W. Va. R. F. D.
ADDRESS

Well No. 8

W. S. Straight Farm

STATE INSPECTOR SUPERVISING PLUGGING D. G. Courtney

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Harrison } ss:

Harry Williams and A. B. McIntyre
being first duly sworn according to law depose and say that they are experienced in the work of plugging

and filling oil and gas wells and were employed by Wm. Moses, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the

20 day of July, 1939, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL			PLUGS USED SIZE & KIND	CASING	
	CONTENT	FROM	TO		CSG PULLED	CSG LEFT IN
	Clay	2934	2899	/		
	Wood & Cement	2899	2886	/		
	Clay	2886	2629	/		
	Wood & Cement	2629	2616	/		
	Bridge		2238	/	1 Bag Cement	
	Clay	2238	2012	/		
	Wood & Cement	2012	1999	/	6" would not pull	
	Clay	1999	1529	/		
	Cement	1529	1519	/		
	Clay	1519	1200	/		Started 1200' of 6-5/8
	Cement	1200	1190	/		Raised as balance
	Bridge		746	/		of hole is plugged.
Pittsburgh Coal	Cement	746	688	/		
	Clay	688	649	/		
Maple COAL SEAMS Coal	Cement	649	593	/	DESCRIPTION OF MONUMENT	
(NAME)	Clay	593	150	/	4x4 concrete marker	
(NAME)	Cement	150	140	/	marked; #8 W. S. Straight	
(NAME)	Clay	140	Surface	/	Wm. Moses	
(NAME)				/	Aug. 1939	

and that the work of plugging and filling said well was completed on the 5th day of August, 1939.....

And further deponents saith not.

Sworn to and subscribed before me this 22nd day of January, 1940

My commission expires: November 18 1942

Harry C. Williams 08/25/2023
A. B. McIntyre
M. A. Samples
Notary Public.

PERMIT No. _____



Mar-217
Nov. Marion 635-P



RECEIVED

MAR 30 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Ry

To THE DEPARTMENT OF MINES,
Charleston, W. Va.
Fairmont Operations
Consolidation Coal Company

Fairmont Operations
Consolidation Coal Company

Coal Operator

Name of Well Operator

P.O. Box 1632, Fairmont, WV 26554
Address

P.O. Box 1632, Fairmont, WV. 26554
Complete Address

Same

Coal Owner

Date

WELL TO BE ABANDONED

Address

Mannington District

Same

Marion County

Lease or Property Owner

Well No. *Blackshear Oil Co. #8

Address

A.S. Straight - J.E. Davis Farm

Inspector William Blosser, Colfax, WV. Telephone 363-9015

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

*Consol No. 5042

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

George M. Conner
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

08/25/2023

47-049-0635-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
WORK ORDER

Well to be plugged and filled as follows:

1. Clean out well bore to T.D., if practical.
2. Run logs (See Note 1).
3. Place through tubing 100' expanding cement plug across petroleum producing formations and fill hole to surface with 6% gel slurry.
4. Set SF₆ tracer cannister on top of 100' expanding cement plug.
5. Set bridge plug in competent formation no less than 100' below Pittsburgh coal seam.
6. Place two sacks cal seal on bridge plug.
7. Place through tubing expanding cement plug from 100' below Pittsburgh coal to 50' above Pittsburgh coal.
8. Fill hole to surface with Pozzmix cement slurry.
9. Set monument on well.

NOTE: 1. An attempt will be made to pull all existing pipe if possible.

2. A gamma ray Neutron Caliper log and directional survey shall be run. These logs will furnish the information for spotting the exact location of cement plugs to be used. A sulphur hexafluoride tracer unit shall be placed below the bridge plug near the bottom of the hole.

3. No records are available on this well.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

George M. Conner
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

11th day of April, 1979.

DEPARTMENT OF MINES 08/25/2023
Oil and Gas Division

By: Robert B

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED
MAY 1 - 1984

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
-INSPECTORS COMPLIANCE REPORT

COMPANY CONSOLIDATION COAL CO

PERMIT NO 049-635-P

MURBANTOWN W.V.

FARM & WELL NO STRAIGHT+DAVIS - 8

DIST. & COUNTY MARSHWINGTON/MARION

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____✓_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____✓_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Ronald B. Ellis

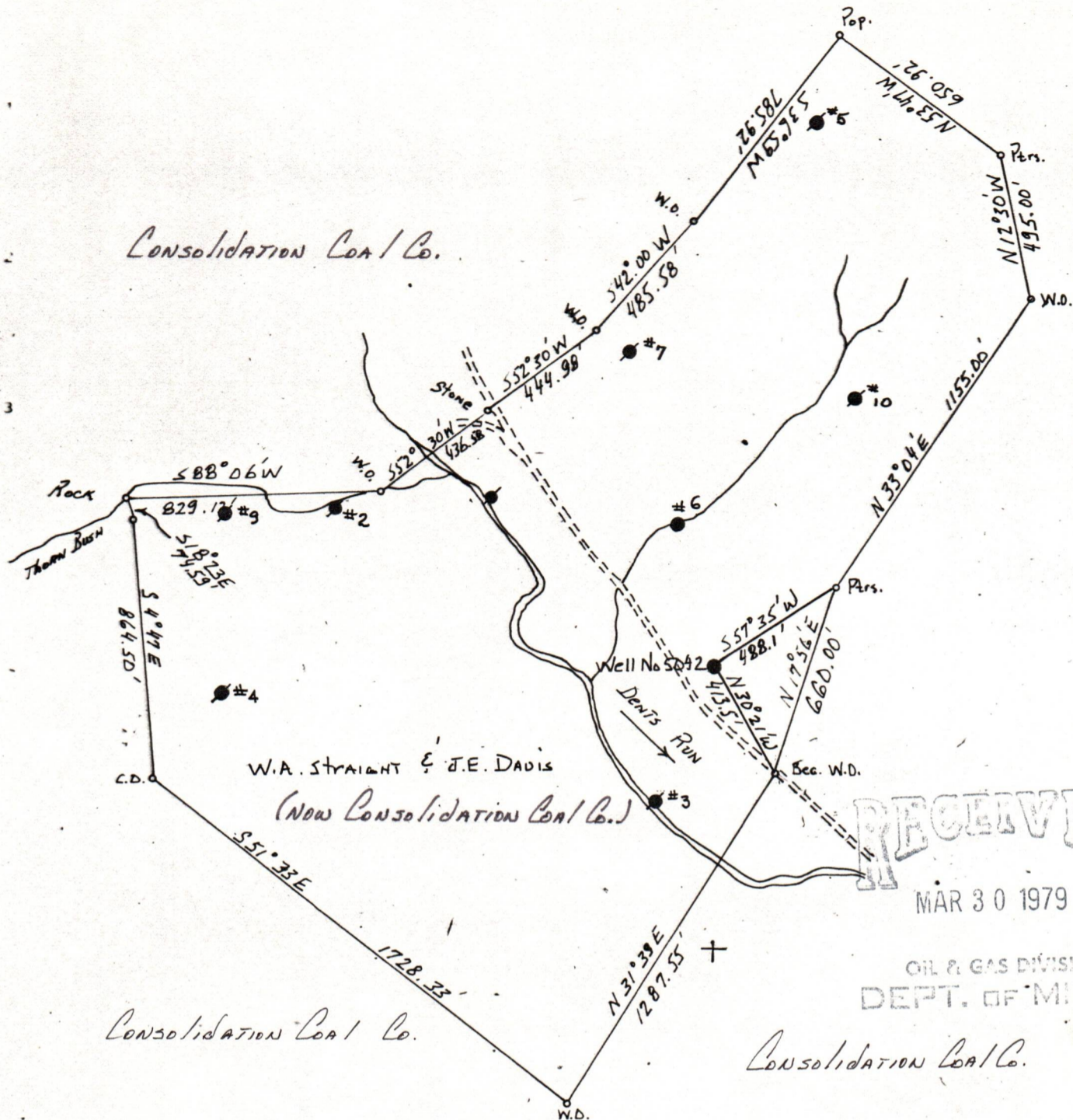
DATE 4-26-84

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. L. ...
Administrator-Oil & Gas Division

May 9, 1984
DATE

Consolidation Coal Co.



RECEIVED

MAR 30 1979

OIL & GAS DIVISION DEPT. OF MINES

Consolidation Coal Co.

Minimum Error of Closure 1 : 200

Source of Elevation Company survey stations tied into USGS network.

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture
- New Location
- Drill Deeper
- Abandonment

Signed _____ Map No. _____ Squares N S E W

Company Consolidation Coal Co. Fairmont Operations
 Address P.O. Box 1632, Fairmont, WV 26554
 Farm W.A. Straight & J.E. Davis
 Tract _____ Acres _____ Lease No. _____
 Well Farm No. *8 Serial No. _____
 Elevation Spirit Level 1074.31
 Quadrangle Glover Gap 7 1/2 Series
 County Marion District Mannington
 Engineer Donald D. Boin
 Engineer's Registration No. 2901
 File No. _____ Drawing No. _____
 Date 3/28/79 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO

08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Consolidated Co. Co.

(New Consolidated Co. Co.)

08/25/2023

