## STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS WELLS DIVISION

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy malled to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be malled to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE ST. MONONGAH WV 26582
Address
CONSOLIDATION COAL CO.

Coal Operator or Owner

1 BRIDGE ST. MONONGAH WV 26582

Address

ANNA M. MIKE

Lease or Property Owner
RT 4 BOX 24A MANNINGTON, WV 26582
Address

CONSOLIDATION COAL CO.
Name of Well Operator
BRIDGE ST. MONONGAH, WV 26582

Complete Address
MANNINGTON 7.5'
Well Location

MANNINGTON
District
MARION
County

3931 Well No. MIKE, ANNA M. Farm

112.10

Office of Oil & Gas

RECEIVED

1.1165 12

WV Department of Environmental Protection.

STATE INSPECTOR SUPERVISING PLUGGING

**AFFIDAVIT** 

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

MIKE MITCHELL and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 14<sup>th</sup> day of August, 2012 and that the well was plugged in the following manner:

	Filling Material	Casing	Casing Pulled	Casing Left In
Formation		Size & Kind	1	
Removed all sucker rods from surface to 2891'. Removed all 2 3/8" tubing from surface to 2891'. Removed 5 ½" casing from surface to		16" Conductor	0'	18'
1825'. Left 297' of 5 ½" casing in the hole from 2122' to 1825'. Cut remaining 5 ½" casing at the following depths; 2080', 1985' and		10 %" Casing	0,	192'
1880'. Left 759' of 4 ½" casing in the hole from 2122' to 2881'. Cut remaining 4 ½" casing at the following depths: 2780', 2680', 2580'.		8 5/8" Casing	935'	311'
2480', 2380', 2280 and 2180'. Removed 1535' of 7" casing from the surface to 1535'. Left 100' of 7" casing in the hole from 1535' to 1635'.		7" Casing	1535'	100°
Removed 935' of 8 5/8" casing from the surface to 935'. Left 311' of 8 5/8" casing in the hole from 935' to 1246'. Cut remaining 8 5/8"		4 1/2" Casing	O,	759'
casing at the following depths; 1153' and 1046'. Left 192' of 10 %" casing in the hole from the surface to 192'. Cleaned 9 7/8" hole from		2 3/8" Tubing	2891'	0,
the surface to 935'. Cleaned 9 7/8" hole through the Pittsburgh Coal (676' to 685'). Left 18' of 16" conductor pipe in the hole from 18' to surface.		Sucker Rods	2891'	0,
Cemented hole from 2923' back to surface as follows: From 2923' to 884' with 270 sacks of 35/65 Poz Mix Cement. From 884' to 578' with 135 sacks of Thixatropic Cement w/ green dye. From 578' to surface with 145 sacks of Econofiil Cement. A total of 550 sacks of cement were used to fill the hole from 2923' to surface. Cement did circulate at the surface.				
Coal Seams		Description of Monument		
PITTSBURGH	678' to 685'	77" of 7" casing w/company name, well number,		
(Name)		permit number and date cemented stated on 7"		
(Name)		casing. Well marker will be attached to the		
(Name)		cement plug at ground level.		

... And that the work of plugging and filling said well was completed on the 6th day of September, 2012

And further deponents saith not.

Mike Mitchell

Kevin S. Wright

**Notary Public** 

Sworn to and subscribed before me this

the this Star of CHOILF 20 E

/ Permit No. <u>47-49-00564-P</u> Well No. <u>3931</u>

11/09/2012

My commission ovaless.

March 18, 2000