FORM WR-38 (Affidavit of Plugging)

STATE OF WEST VIRGINIA **DEPARTMENT OF ENERGY** OIL AND GAS WELLS DIVISION



AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO. Coal Operator or Owner **1 BRIDGE ST. MONONGAH WV 26582** Address **CONSOLIDATION COAL CO. Coal Operator or Owner**

1 BRIDGE ST. MONONGAH WV 26582 **Address**

SPORTSMANS SQUARE CIRCLE Lease or Property Owner 129 CIRCLE DR. FAIRMONT, WV 26554

Address

CONSOLIDATION COAL CO. Name of Well Operator

1 BRIDGE ST. MONONGAH, WV 26582

Complete Address GLOVER GAP 7.5'

> Well Location MANNINGTON

District

MARION County

<u>5079</u> Well No.

SPORTSMANS SQUARE CIRCLE

Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

MIKE MITCHELL and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 12th day of July, 2011 and that the well was plugged in the following manner:

Sand or Zone Record		Filling Material	Plugs Used	Casing Pulled	Casing Left In
Formation			Size & Kind		
Removed sucker rods from the surface to 3062'. Removed 2 3/8"			20" Conductor	0'	8'
tubing from the surface to 3075'. Removed 5 ½" casing from the					
surface to 2484'. Left 224' of 5 ½" casing in the hole from 2484' to 2708'. Cemented bottom hole from 3080' back to 2231' with 105			7" Casing	1443'	866'
sacks of 35/65 Poz Mix cement. Removed 7" casing from the			F 1/" Cooing	2484'	224
surface to 1443'. Left 866' of 7" casing in the hole from 1443' to			5 ½" Casing	2464	224'
2309'. Cut remaining 7" casing at the following depths; 2209',			2 3/8" Tubing	3075'	0,
2109', 2009', 1909', 1809', 1714 ¹ , 1609' and 1533'. Cleaned 12 1/4"			2 0/0 1 051119	0070	
hole from the surface to 312'. Cleaned 9 7/8" hole from 312' to			Sucker Rods	3062	0,
1261'. Cleaned 7 7/8" hole from 1261' to 1448'. Cleaned 6 1/4" hole					
from 1443' back to top of bottom hole plug at 2231'. Cleaned					
9 7/8" through Pittsburgh Coal (1035' – 1042'). Left 8' of 20"			Britis .		-
conductor pipe in the hole from 8' to surface.			10167 000		
Cement hole from 3080' back to surface as follows. From 3080' to 2231' with 105 sacks of 35/65 Poz Mix cement.					
From 2231' 2231 to 1242' with 185 sacks of 35/65 Poz Mix cement.			The state of the s		
From 1242' to 935' with 165 sacks of Thixatropic cement with dye.			1 500		
From 935' to surface with 345 sacks of Econofill cement. A total of			O. C. I.	of O'gion'	
800 sacks of cement were used to fill the hole from 3080' to			OC. WILLIE	1000°	
surface. Cement did circulate at the surface.					
			Office Of 17 2011		
Coal Seams			Description of Monume		
<u>PITTSBURGH</u>	1035' to	1042'	77" of 7" casing w/company name, well number,		
(Name)			permit number and date cemented stated on 7"		
(Name)			casing. Well marker will be attached to the		
(Name)		cement plug at ground level.			

(Name) cement plug at ground level.
... and that the work of plugging and filling said well was completed on the 3rd day of August, 2011

And further deponents saith not.

Sworn to and subscribed before me this 19th day of September, 2011 Key

Motary Public

Permit No. <u>47-49-00546-P</u>

Well No. 5079

My commission expires:

lune 1, 2015

NOTARIAL SEA JACQUELINE L SHRIVER **Notary** Public **DUNKARD TWP., GREENE COUNTY** My Commission Expires Jun 1, 2015