RECLAMATION PLAN

WELL NO. 2708

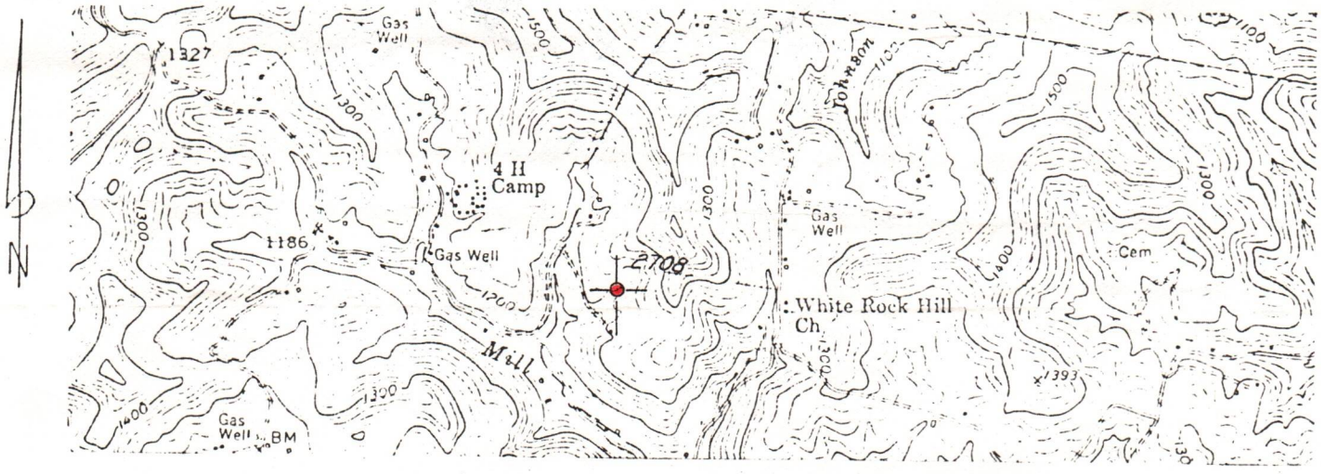
CONSOLIDATED GAS SUPPLY CORPORATION

PERMIT NO. 47-049-0373-P
(FORMERLY MAR-66-A

FARM C. H. Rex DISTRICT Fairmont COUNTY Marion

QUADRANGLE: Fairmont West (7½') SCALE: 1" = 2000'

Locate And Show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit And (5) Necessary Drainage Features.



STATEMENT OF RECLAMATION PLAN:

This well will be plugged and abandoned

Relamation to this well site will be backfilling the well site, seeding, liming, fertilizing, and mulching, all ddsturbed areas. The present well road is used by the property owner so it will be left as is.

NOT TO SCALE: SHOW SKETCH OF ALL DRAINAGE REQUIREMENTS FOR WELL LOCATION.

RECEIVED
JAN 29 1979
OIL & GAS DIVISION
DEPT. OF MINES

08/25/2023

This Plan Was Observed And Agreed Upon Between The Well Operator, Contractor, And The District Oil And Gas Inspector, William Hasser #512 - 1-16-79. District Inspector Was Present: Yes (✓) No ( ).

I Certify That All The Requirements Of Chapter 22, Article 4, Section 12b, Of The W.VA. Code Of 1931, As Amended Will Be Carried Out.

Submitted By Raymond L. Flaherty Title Crew Foreman Date 1/16/79

OG-10
Rev. - 9-71

2

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OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary ____ Oil ____
Cable x Gas ____
Recycling ____ Comb. ____
Water Flood ____ Storage ____
Disposal ____ ____ (Kind)

Quadrangle Fairmont West 7-1/2

Permit No. 47-049-373-P

Company Consolidated Gas Supply Corp.
Address 445 W. Main St., Clarksburg, W. Va.
Farm C. H. Rex Acres 45
Location (waters) Mill Fall Run
Well No. 2708 Elev. 1223
District Fairmont County Marion
The surface of tract is owned in fee by
James R. Offutt, Agt.
Address Box 474 Barrackville, W.Va. 26559
Mineral rights are owned by ____
____ Address ____
Drilling Commenced 9/4/12
Drilling Completed 1/13/13
Initial open flow 53,280 cu. ft. ____ bbls.
Final production 102 M cu. ft. per day ____ bbls.
Well open ____ hrs. before test ____ RP.
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1482		
~~7~~ 6-5/8	1836		
5 1/2	2700		
4 1/2			
3 tubing	1871	0	
2 "	2905	0	
Liners Used			

Attach copy of cementing record.

Coal was encountered at 470 - 478 Feet ____ Inches
Fresh water 1401 Feet ____ Salt Water ____ Feet ____
Producing Sand Injun, 5th Depth 1848-56, 2837-40

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Pittsburgh Coal			470	478		
Dunkard Sand			890	1061		
Salt Sand			1280	1460		
Maxton			1585	1605		
Injun			1830	1955		
Berea			2060	2110		
Gantz			2311	2420		
30'			2475	2496		
Stray			2671	2688		
4th			2733	2745		
5th			2835	2870		
Total Depth				2940		

08/25/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

08/25/2023

Date January 25, 1979

APPROVED Consolidated Gas Supply Corp. Owner

By J. E. Payne Mgr. of Prod.

(Title)

RECEIVED
JUN 27 1979
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Mar. 373-P- Well No. #2708

COMPANY Consolidated Gas Supply ADDRESS Clarksburg, West Virginia

FARM C.H. Rex DISTRICT Mannington COUNTY Marion

Filling Material Used

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		T.D - 2850		1781'	5"	919'
Ceded to Surface				No 8" Visible		
200' Cement Plug Set - 2850-2650'						
Cut 5" Casin at - 1781'						
Pulling 5" Casing -						

Drillers' Names W.L. Moore, Gary Jones

Remarks:

Cemented by Halliburton -
Contractor - Consolidated Gas Supply Corp.

June 25 1979 I hereby certify I visited the above well on this date.
DATE

William J Bauer 08/25/2023
DISTRICT WELL INSPECTOR

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No._____ Oil or Gas Well_____ (KIND)

Company_____

Address_____

Farm_____

Well No._____

District_____ County_____

Drilling commenced_____

Drilling completed_____ Total depth_____

Date shot_____ Depth of shot_____

Initial open flow_____/10ths Water in_____Inch

Open flow after tubing_____/10ths Merc. in_____Inch

Volume_____Cu. Ft.

Rock pressure_____lbs._____hrs.

Oil_____bbls., 1st 24 hrs.

Fresh water_____feet_____feet

Salt water_____feet_____feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED_____SIZE_____No. FT._____Date

NAME OF SERVICE COMPANY_____

COAL WAS ENCOUNTERED AT_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

Drillers' Names_____

Remarks:

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

RECEIVED JUN 28 1979 OIL & GAS DIV. DEPT. OF MINES

Permit No. Mar-373-P Well No. 42908

COMPANY Consolidated Gas Supply Corp. ADDRESS Clarksburg West Virginia

FARM C. H. Cox. DISTRICT Mannington COUNTY Marion

Filling Material Used

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	Trying	to	Cut 7". Casing	- @ 1500 ft.		

Drillers' Names W. L. Moore, Gary Jones

Remarks:

Contractor. Consolidated Gas Supply

June 26, 1979 I hereby certify I visited the above well on this date.
DATE

William J. Bower 08/25/2023
DISTRICT WELL INSPECTOR

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No._____ Oil or Gas Well_____ (KIND)

Company_____

Address_____

Farm_____

Well No._____

District_____ County_____

Drilling commenced_____

Drilling completed_____ Total depth_____

Date shot_____ Depth of shot_____

Initial open flow_____/10ths Water in_____Inch

Open flow after tubing_____/10ths Merc. in_____Inch

Volume_____Cu. Ft.

Rock pressure_____lbs._____hrs.

Oil_____bbls., 1st 24 hrs.

Fresh water_____feet_____feet

Salt water_____feet_____feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED_____SIZE_____No. FT._____Date

NAME OF SERVICE COMPANY

COAL WAS ENCOUNTERED AT_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

Drillers' Names_____

Remarks:

DATE

DISTRICT OIL AND GAS INSPECTOR

08/25/2023

RECEIVED
JUL - 2 1979
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Mar-373-P Well No. #2708

COMPANY Consolidated Gas Supply Corp. ADDRESS Clarksburg West Virginia

FARM G. H. Rex DISTRICT Mannington COUNTY Marion

Filling Material Used

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1325	7"	501'
	7" Casing Cut at 1325				10"	539'
300' Cement plug Set. 1200-900'						
Pulled 620. 7" Casing						
200' Cement plug Set 600-400'						
Pulled 621. 7" Casing. No 8" Casing Visible						
Plugging Completed-						
Supervised and Approved by this inspector						

Drillers' Names W. L. Moore, Gary Jones.

Remarks:

Cemented by Halliburton-

Contractor. Consolidated Gas. Supply Corp.

June 28, 1979 I hereby certify I visited the above well on this date.
DATE

William J. Bloser 08/25/2023
DISTRICT WELL INSPECTOR

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No._____ Oil or Gas Well_____ (KIND)

Company_____

Address_____

Farm_____

Well No._____

District_____ County_____

Drilling commenced_____

Drilling completed_____ Total depth_____

Date shot_____ Depth of shot_____

Initial open flow_____/10ths Water in_____Inch

Open flow after tubing_____/10ths Merc. in_____Inch

Volume_____Cu. Ft.

Rock pressure_____lbs._____hrs.

Oil_____bbls., 1st 24 hrs.

Fresh water_____feet_____feet

Salt water_____feet_____feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED_____SIZE_____No. FT._____Date

NAME OF SERVICE COMPANY_____

COAL WAS ENCOUNTERED AT_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

Drillers' Names_____

Remarks:

DATE

DISTRICT WELL INSPECTOR

08/25/2023

Form OG 9

RECEIVED
JAN 29 1979
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
Coal Operator

Consolidated Gas Supply Corp.
Name of Well Operator

Address

445 W. Main St., Clarksburg, W. Va. 26301
Complete Address

Bethleham Mine Corp.
Coal Owner

January 25, 1979
Date

Holiday Plaza, Bridgeport, W.Va. 26330
Address

WELL TO BE ABANDONED
Fairmont District

James R. Offutt
Lease ~~or Property Owner~~

Marion County

Well No. 2708

Box 474, Barrackville, W. Va. 26559
Address

C. H. Rex Farm

Inspector William Blosser Telephone 363-9105

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

J E Dayne Mgr. of Prod.
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

47-049-0373-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Cut and pull 5" casing at 1800'
Run 2" tubing to 2900'
Gel to surface
Cement 2900' to 2650'
Cut and pull 6-5/8" at 1100'
Cement 1200' to 1000'
Cut and pull 8-1/4" at 500'
Cement 600' to 400'
Leave open to surface
Run 600' of Casing - Cement inside outside.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

J E Dayne
Mgr. of Production
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 30th day of JANUARY, 19 79.

DEPARTMENT OF MINES
Oil and Gas Division

By: [signature]

08/25/2023

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DEPT OF MINES SEP 20 1979

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None
COAL OPERATOR ~~OR OWNER~~

ADDRESS

Bethleham Mine Corp.
COAL OPERATOR OR OWNER

Holiday Plaza, Bridgeport, WV
ADDRESS

James R. Offutt
LEASE OR PROPERTY OWNER

Box 474, Barrackville, WV 26559
ADDRESS

Consolidated Gas Supply Corp.
NAME OF WELL OPERATOR

445 W. Main St., Clarksburg, WV
COMPLETE ADDRESS

February 16, 1979
WELL AND LOCATION

Fairmont District

Marion County

Well No. 2708

C. H. Rex Farm

STATE INSPECTOR SUPERVISING PLUGGING William Blosser, P. O. Box 1028, Colfax, WV

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Marion } ss:

William L. Moore and Gary W. Jones being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidated Gas Supply Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 20th day of June, 1979, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
FORMATION		SIZE & KIND	CSG PULLED	CSG LEFT IN
2940 - 2840	Gel		10"	539'
2840 - 2640		Cement		
2640 - 1200	Gel		6-5/8"	
1200 - 900		Cement		
900 - 600	Gel		1,325'	511'
600 - 400		Cement		
400 - Surface	Gel		8-1/4"	1,198'
			5-3/16"	
			1,796'	904'
			4-1/2"	251'

COAL SEAMS		DESCRIPTION OF MONUMENT
(NAME)		Welded 3-1/2 Ft. of 10" pipe to existing
(NAME)		casing. Welded 18" of 3" to cap on 10".
(NAME)		Installed a plate, 1/4", 12" X 16" welded
(NAME)		to 3", with well no. , name & permit no.
		welded on to plate. Painted same.

and that the work of plugging and filling said well was completed on the 28th day of June, 1979.

And further deponents saith not.

William L. Moore
Gary W. Jones

Sworn to and subscribed before me this 19th day of September, 1979.

Ralph D. Sullivan
Notary Public.

My commission expires:
Sept. 13, 1986

Permit No. 47-049-0373-P

08/25/2023

08/25/2023

IV-20
Reverse
1-84

RECEIVED
JUL 1 1984
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
June 19, 1984

COMPANY Consolidated Gas Supply Corp.
445 West Main Street
Clarksburg, West Virginia 26301

PERMIT NO 049-0373-P (1-79)
FARM & WELL NO C. H. Rex #2708
DIST. & COUNTY Fairmont/Marion

RULE	DESCRIPTION	IN COMPLIANCE Yes	No
23.06	Notification Prior to Starting Work		
16.01	Required Permits at Wellsite		
17.02	Method of Plugging		
18.01	Materials used in Plugging		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
17.06	Statutory Affidavit		
7.06	Parties Responsible		
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Donald R Ellis
DATE 7-3-84

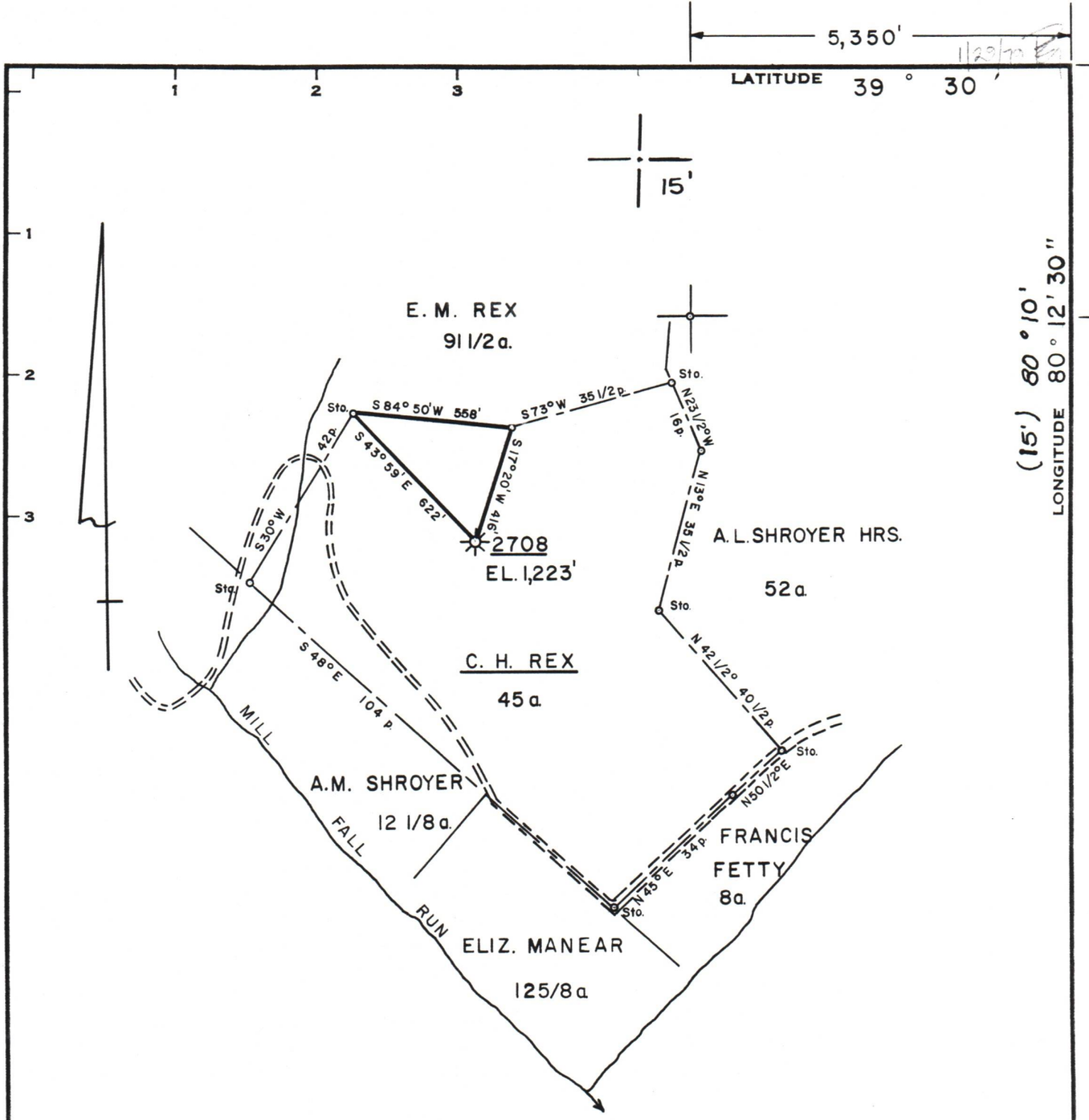
Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.

Administrator-Oil & Gas Division

July 23, 1984
DATE

TMS/rls

08/25/2023



Minimum Error of Closure 1' in 200'

Source of Elevation ROAD FORK ELEVATION 1,071'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location ☐
Drill Deeper ☐
Abandonment ☒

MAP 27-N3,E22 F.B. 535 P.39-40

Company CONSOLIDATED GAS SUPPLY CORP.
Address CLARKSBURG WEST VIRGINIA
Farm C. H. REX
Tract Acres 45 Lease No. 21218
Well (Farm) No. Serial No. 2708
Elevation (Spirit Level) 1,223'
Quadrangle FAIRMONT WEST (7.5') FAIRMONT 15'
County MARION District FAIRMONT
Engineer Randell M. Radcliffe
Engineer's Registration No. L.L.S. 74
File No. Drawing No.
Date JANUARY 9, 1979 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. 47-049-0373-P
FORMERLY MAR-66-A

08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 2,000 (62,500), latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

FORM 1328