



Minimum Error of Closure 1" IN 200'  
 Source of Elevation B.M. ROAD FORKS - ELEV. 1205.6  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 30 N-2, E-16 FB 1636 P65 25-29

Company CONSOLIDATED GAS SUPPLY CORP.  
 Address CLARKSBURG, W.VA.  
 Farm JOSHUA HESS  
 Tract \_\_\_\_\_ Acres 128 Lease No. 4981  
 Well (Farm) No. \_\_\_\_\_ Serial No. 1000  
 Elevation (Spirit Level) 1244  
 Quadrangle CLARKSBURG, NE  
 County MARION District LINCOLN  
 Engineer \_\_\_\_\_  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 3-7-73 Scale 1" = 660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. \_\_\_\_\_

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.

**6342**

049-350



1000

Marion 47-049-350

Aug 29, 1907  
 Sept. 23, 1907  
 Nov. 28, 1907  
 J. C. Townell

FORMATION	TOP	BOTTOM	OL. AT 4'	OL. AT 8'	WATER AT	GR. SALT
Pittsburgh Coal	480					
Dunkard Sand	974					
Salt Sand	1370	1535				
Mason Sand						
Infant Sand	1866	1988				
Seneca Sand						
Onondaga Sand						
Fifty Foot Sand	2408	2461		1,405		
Thirty Foot Sand						
Susy Sand						
Gordon Sand	2697	2715		2701		
Fourth Sand	2722	2745				
Fifth Sand	2861	2874		2872		
Basalt				2870		
Total down		2715				
Deaf		2877				

CASING AND TUBING

SIZE	PUT IN WELL	PULLED	DEPTH
13 in. Casing			Date
10 in. Casing	575	575	Size Casing
8 1/2 in. Casing	1804	1804	Top
8 in. Casing	2076		Bottom
6 1/2 in. Casing	2713		
2 in. Tubing	2980	2930	
1 1/2 in. Tubing			
1 in. Tubing			

SHOOTING

DATE	QTY	SAND	VOLUME BEFORE	VOLUME AFTER
1-29-10	50	5K	1100.000	1.629.00
5-23-10	40	"	41.400	68.410

VOLUME AND PRESSURE TESTS

PACKERS

DATE TAKEN	READING	LIQUID	OPENING	POUNDS PRESSURE	TIME					ROCK	VOLUME	SAND	SIZE	MAKE	SET AT
					1 MIN.	5 MIN.	10 MIN.	30 MIN.	60 MIN.						
Nov. 20	1927	7/10	M	6 1/2"		45	165	295	600		2,626.200	Gordon	10 1/2"	13 A.	
"	30	1928	W	2 1/2"							227.000	"	1 1/2"	"	
"	29	"	W	5 1/2"		75	175	240	400	450	1,629.000	5K	10 1/2"	8 1/2"	2720
"	6	1917	W	2"							365.800	Gordon	5 1/2"	6 1/2"	2311
"	6	"	W	2"							132.240	5K	5 1/2"	6 1/2"	2376
"	75	"	W	2"		20	45	175	275		178.160	Gordon	5 1/2"	6 1/2"	
"	75	"	W	2"							134.400	5K			
Sept. 2	1916	2 1/10	W	1"		10	45	80	150	175	69.300	"			
Jan. 17	1920	4 1/10	W	1"		7	75	32	45	47	44.400	"			
"	13	1927	W	1 1/2"		7	10	18	40	65	11.907	50' Gordon			
"	13	1927	W	3/4"		5	14	22	48	62	14.674	5K			
Apr. 21	1927	30 1/10	W	1 1/2"		0	11	17	49	76	6,410	50' Gordon 5K			
Oct. 19	1944	20 1/10	"	1" EM							33679	"			

INITIAL OIL PRODUCTION

DATE	BARRELS	SAND
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Marion 350

