



DEPARTMENT OF MINES

Oil and Gas Division

OIL & GAS DIVISION DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

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	1.00		
TO THE DEPARTMENT OF MINES,			
Charleston, W. Va.	DAT	re January 4, 197	8
Surface Owner Roy W. & Eula Edgell	Com	npanyAllegheny Land	& Mineral Compan
Address Rt. 1, Box 90, Worthingt		ress P. O. Drawer 1	
Mineral Owner Roy W. & Eula Edgell			Acres 147
Addres Rt. 1, Box 90, Worthingto		ation (waters)Bingamon	20100
	h Coal Well	No. A-698	Elevation 1190'
Coal Owner Rochester & Pittsburg Leased to: Consolidation Coa Address Vista Del Rio Propins Morgantown, West Virgini	Company Dist		CountyMarion
Morgantown, west virgini	La Qua	drangle Clarksburg	
Address			
THIS PERMIT MUST BE POSTED AT THE WI	LL SITE		
All provisions being in accordance with Char of the W. Va. Code, the location is hereby a	oproved		
for <u>drilling</u> . This permit shall	INSPECT	ror Notified <u>Mr. Wm. B</u>	locom
		MOTIFIED MIN. B.	Losser
operations have not commenced by 5-23	ADDRES:	Colfax, W	. Va.
Todat I todal	PHONE	Fairmont - 363-910	
Deputy Director - Oil & Gas Division	THORE	rarimont - 303-310.	
GENTLEMEN:			
The undersigned well operator is entitled to d	rill upon the above	named farm or tract of land	for oil and gas, having fee
title thereto, (or as the case may be) under gran	at or lease dated	see attached 19	by
made to	And the same	and recorded on the	day of
19, in County, Book			
XX NEW WELLDRILL DI	EEPER.	REDRILL FRAC	TURE OR STIMULATE
OIL AND GAS WELL ORIGINALL			DI ORE OR SIMOLATE
		, 1000.	
The enclosed plat was prepared by a registere have been notified as of the above date.	d engineer or licens	ed land surveyor and all coa	l owners and/or operators
The above named coal owners and/or operator to make by Section 3 of the Code, must be received.			
Copies of this notice and the enclosed plat wer			
or coal owners at their above shown respective a same day with the mailing or delivery of this cop	y to the Departmen	t of Mines at Charleston, Wes	t Virginia.
	Vous tu	ulu vour	
PLEASE SUBMIT COPIES OF ALL	ALLEC		MERAL COMPANY
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign N	i, Lease an Well Roberting	Manager Manager
WEST VIRGINIA GEOLOGICAL AND	130111	P. O. Drawer 17	•
ECONOMIC SURVEY	Address	Street	70
P. O. BOX 879	of Well Operator	Clarksburg	
MORGANTOWN, WEST VIRGINIA 26505 AC-304 - 292-6331	Well operator	City or Town	
AC-304 - 292-0331		West Virginia	
		State	
*SECTION 3 If no objections are filed or for	ound by the Denartmen	nt of mines, within said period of	ten dans/from/the receipt of
notice and plat by the department of mines, to said prop	of the population	minimum minimum politicu Ol	

BLANKET BOND

MAR-327

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

47-049

Signed by .

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

SIZE DRILLING WELL OR SA	E-STIMULATE
ADDRESS P. O. Drawer 17 TELEPHONE (304) 623-66 ESTIMATED DEPTH OF COMPLETED WELL 4500' NOTARY XX CABLE TO PROPOSED GEOLOGICAL FORMATION BENSON TYPE OF WELL: OIL GAS XX COMB. STORAGE RECYCLING WATER FLOOD TENTATIVE CASING PROGRAM: CASING AND TUBING DEPLIE OF THE PROPOSED OF THE PLAT IN CHARLES OF THE PROPOSED OF THE PLAT IN CHARLES OF THE PROPOSED OF THE PLAT IN CHARLES OF THE PLAT AND THE ORIGIN MELLS BURNET FIVE (5) COPIES OF OG -1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORM WELLS BURNET FIVE (5) COPIES OF OG -1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORM WELLS BURNET FIVE (5) COPIES OF OG -1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORM WELLS BURNET FIVE (5) COPIES OF OG -1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORM WELLS BURNET FIVE (5) COPIES OF OG -1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORM WELLS BURNET FIVE (5) COPIES OF OG -1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORM WELLS BURNET FOR 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGIN MUST ALSO BE SUBMITTED. TO FILL: SUBMIT FIVE (5) COPIES OF OG -1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORM WELLS BURNET TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGIN MUST ALSO BE SUBMITTED. TO FILL SUBMIT FIVE (5) COPIES OF OG -1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORM WELLS BURNEL FOR 1929, FIVE (5) COPIES OF OR OND, PERMANENT PLAT AND ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OF OR OND, PERMANENT PLAT AND ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OF OR OND, PERMANENT PLAT AND ORIGINALLY DRILLED BOOK AFTER JUNE 5, 1929, FIVE (5) COPIES OF OR OND, PERMANENT PLAT AND ORIGINALLY DRILLED BOND, PERMANENT PLAT AND ORIGINALLY DRILLED DO AND/OR AFTER JUNE 5, 1929, FIVE CO OND, PERMANENT PLAT AND ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE CO OND, PERMANENT PLAT AND ORIGINALLY DRILLED DO AND/OR AFTER JUNE 5, 1929, FIVE CO OND, PERMANENT PLAT AND ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE CO OND, PERMANENT PLAT AND ORIGINALLY DRILLED ON AND/OR AFTER	
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1.5/8 1.5/8	t to surface
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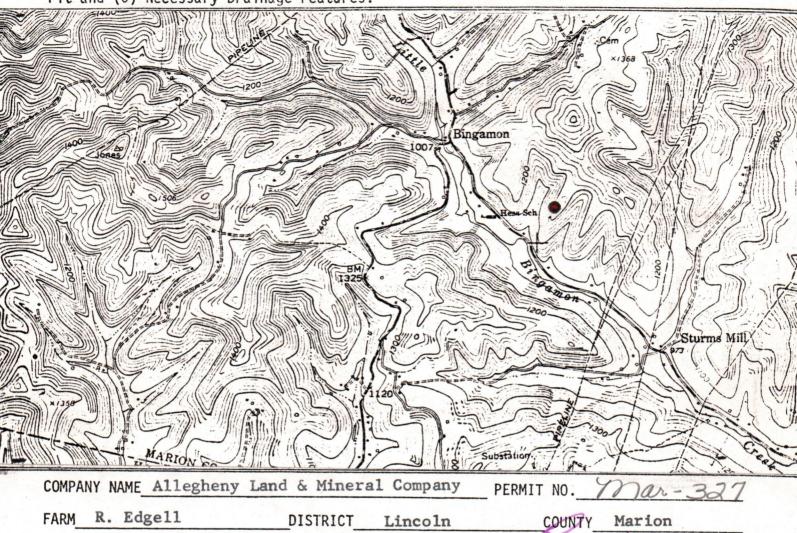
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WELL NO. A-698

QUADRANGLE Shinnston

7.5 SCALE

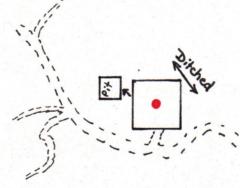
Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



STATEMENT OF RECLAMATION PLAN:

Location will be ditched to disperse water without erosion. Road will be culverted to prevent erosion, and provide proper drainage. After well is completed surface will be restored to its original contour or as near as possible to original. Area will be seeded and mulched down.

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.



JAN 2 3 1978

GAS DIVISION

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

Please indicate () "YES" if the district inspector was 08/25/2023 present.

Inspector was not present

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12 b and will carry out the specified requirements."

Submitted By

Title Manager, Land, LeaseDate 1-13-78 and Right of Way

Shirm ton

Allegheny Land & Mirerel Corpany

enter without c order. Road will be enlyerted to an vent erosion, and arevide aroser chainage. After vell is goigleted autions vill be restored to
its original content or as near as
acs bleato outsing. Area will be
accord and colour.

18 wall 19 08/25/2023

Inspection was not ofesent

Manager, Land, Lengers 1-18-78 and Right of Way

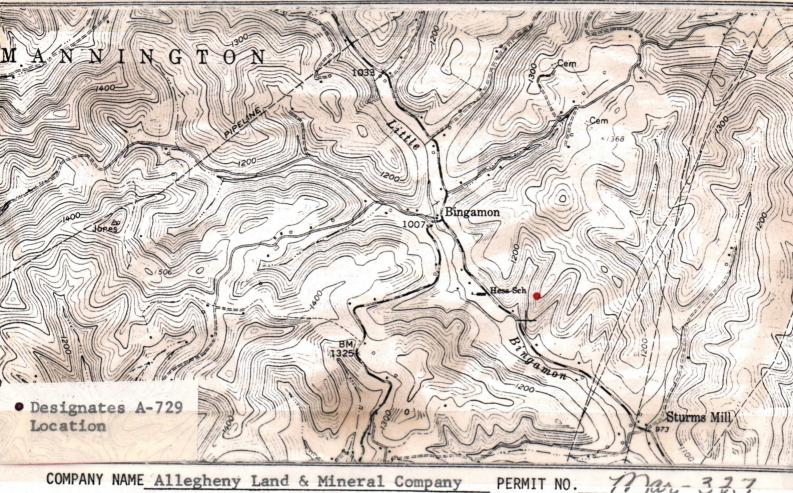
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WELL NO. A-698

QUADRANGLE Shinnston

SCALE 7.5'

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



FARM R. Edgell

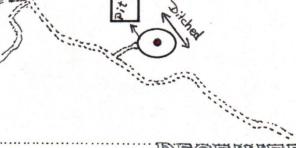
DISTRICT Lincoln

COUNTY Marion

STATEMENT OF RECLAMATION PLAN:

Location will be ditched to disperse water without erosion. Road will be culverted: where needed, reclaimed and contoured to prevent erosion and provide proper drainage. After well is completed surface will be restored to its original contour or as near as original as possible. Area will be seeded and mulched down.

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.



JAN - 5 1978

OIL & GAS DIVISION T. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

William Blosser

08/25/2023

Please indicate () "YES" if the district inspector was present.

Inspector was not present

"I have read and understand the reclamation requirements as set forth in section 12-b and will carry out the specified requirements." Chapter 22, Article 4

Submitted By:

TitleManager, Land, Lease Datel-4-78 and Right of Way

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08/25/2023

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Manager, tend, Large - 1 -6-78





CIL & GAS DIVISION DEFT. OF MINES 08/25/2023





OIL & GAS DIVISION TETT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES	
TO THE DEPARTMENT OF MINES, Charleston, W. Va.	Ionus 13 1079
	DATE January 13, 1978
Surface Owner Roy W. & Eula Edgell	Company Allegheny Land & Mineral Compa
Address Rt. 1, Box 90, Worthington, WV	Address P. O. Drawer 1740, Clarksburg,
Mineral Owner Roy W. & Eula Edgell	Farm R. Edgell Acres 147
Address Rt. 1, Box 90, Worthington, WV Rochester & Pittsburgh Coal	Location (waters) Bingamon
Coal Owner Leased to: Consolidation Coal	Well No. A-698 Elevation 1216
Address Vista Del Rio - P. O. Box 1314 Morgantown, West Virginia	District Lincoln County Marion
Coal Operator	Quadrangle Clarksburg
Address.	
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 22,	
the state of the s	SPECTOR
or deliting. This permit shall expire it	BE NOTIFIED Wm. Blosser
	DRESS Colfax, W. Va.
Deputy Director - Oil & Gas Division GENTLEMEN:	ONE <u>Fairmont - 363-9105</u>
The undersigned well operator is entitled to drill upon the	above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease dat	ed see attached 19 by
	and recorded on the day of
19, in County, Book	Page
XX NEW WELLDRILL DEEPER	REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED I	
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or filed	tified that any objection they wish to make, or are required d with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by re or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Depar	day before, or on the
1,361	ery truly yours, ALLECHENY LAND & MINERAL CO
PLEASE SUBMIT COPIES OF ALL	Carl Only
GEOPHYSICAL LOGS DIRECTLY TO: (Sa	ign Name Manager
WEST VIRGINIA GEOLOGICAL AND	Land, Lease and Right of Way
ECONOMIC SURVEY Address	P. O. Drawer 1740 Street
P. O. BOX 879	01 1 1
MORGANTOWN, WEST VIRGINIA 26505 Well Operator AC-304 - 292-6331	City or Town
	West Virginia
	State
*SECTION 3 If no objections are filed or found by the Department and plat by the department of mines, to said proposed location, the filing of such plat, that no objections have been made by the coal opera and the well operator authorized to proceed.	artment of mines, within said period of ten department shall forthwith issue to the well operator a permit reciting ators or found thereto by the department and that the same is approved
BLANKET BOND	MAR-327-REV. PERMIT NUMBER
"I have read and understand the reclamation requirements as set fort. Chapter 22. Article 4 Section 12-b and will carry out the specified requirement	h in 47-049

" as it had not yet to on first issue.

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	DRILL	DEEPEN	FRACTURE-STIMULATE
DRILLING CONTRACTOR: (If		RESPONSIBLE AGENT	
JAME			Land & Mineral Compa
ADDRESS			Drawer 1740, Clarksbu
ELEPHONE			4) 623-6671
STIMATED DEPTH OF COMPL		ROTARY XX	CABLE TOOLS
ROPOSED GEOLOGICAL FORM	MATION: Benson		10
YPE OF WELL: OIL_	GAS XX	COMB STORAG	E DISPOSAL
	RECYCL	ING WATER FL	OODOTHER
CASING AND TUBING SIZE	USED FOR	LEFT IN	CEMENT FILL UP
	DRILLING 20 °	20 °	OR SACKS - CUBIC FT.
0 - 16 3 - 10	20	20	cement to surface
- 5/8			
- 5/8	600'	600'	cement to surface
1/2		STED AT THE WELL-SITE	cement to 300' above
1/2	4525	4525 '	Producing horizon
		ridere with Chapter XX	Perf. Top
iners file		conservation in the stiff	Perf. Bottom
unvig.			Perf. Top Francisco
light, W. Va.	1921	· · · · · · · · · · · · · · · · · · ·	Perf. Bottom
O DRILL DEEPER OR REDRIL SUBMIT FIVE (5) COPIES (WELLS DRILLED PRIOR T	OF OG - 1, SHOWING ORIG	INAL PERMIT NUMBER A	ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD
MUST ALSO BE SUBMITTE		OF THE FLAT AND	THE ORIGINAL WELL RECORD
O FRACTURE - STIMULATE:			
BOND, PERMANENT PLAT	AND ORIGINAL WELL RE	CORD.) COPIES OG - 1, PERFORMANCE
OIL AND/OR GAS WELL OF ING ORIGINAL PERMIT NU			229, FIVE COPIES OG - 1, SHOW-
Required forms must be filed four (24) hours in advance.	d within ninety (90) days of	completion for bond release	. Inspector to be notified twenty-
Transfer and I see		¥	
nereof. VAIVER: I the undersigned, Age	nt for	Coal Company, Own	e issued within ten days of receipt
	ed and place on our mine n		
			well being drilled at this location, 17, Chapter 2208/25/25023 inia
.Va	S=(\$0))		For Coal Company
i nu_ri	The state of the s		Official Title
			Official Title

ALLEGHENY LAND AND MINERAL CO.



Under this lease or grant dated the 2nd day of October, 1972, by Roy W. Edgell, et al, unto Consolidated Gas Supply Corporation.

This lease was recorded on the 8th day of December, 1972 in Lease Book 766, Page 515, in the office of the County Clerk of Marion County, West Virginia.

Allegheny Land and Mineral Company is vested with the drilling rights of this lease by virtue of an agreement dated the 22nd day of July, 1977, granted by Consolidated Gas Supply Corporation.







OIL & GAS DIVISION DEFT. OF MINES

Oil and Gas Division WELL RECORD

Quadrangle_CLARKSBURG

Coal was encountered at _

Fresh water @ 303 & 489

427-424

Permit No. MAR-327 REV.

Rotary_X	Oil
Cable	Gas
Recycling	Comb. 🕱
Water Flood	Storage
Disposal	

Company Allegheny Land & Mineral Co. Address Box 1740, Clarksburg, WV Farm R. Edgell Acres 147	Casing and Tubing	Used in Drilling	Left in Well	Cement f	-	
Location (waters)Bingamon Well NoA-698Elev. 1216! DistrictLincolnCountyMarion The surface of tract is owned in fee by	Size 20-16 Cond. 13-10"					
Roy W. & Eula Edgell	9 5/8					
Address R-1, Box 90, Worthington, WV	8 5/8	7021	7021	Cement	to	surf
Mineral rights are owned by <u>same</u>	7					
AddressAddress	5 1/2	27()				
Drilling Commenced April 5, 1978	4 1/2	37641	3764	11	11	1464
Drilling Completed April 10, 1978	3					
Initial open flow 246 MCF cu. ft bbls. Final production cu. ft. per day bbls.	Liners Used					
Well openhrs. before test RP.						
Well treatment details:	Attach copy of c					
Well was fractured Ap			11			
Final test: Open flow						
HOCK Fres	ssure - 290#	- 19 hrs				-

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Sand & Shale Coal ***** Sand & Shale Salt Sand Sand & Shale Big Lime Injun Sand (Pocono) Sand & Shale 50' Sand Sand & Shale Sand Sand & Shale Gordon Sand Sand & Shale Gth Sand Sand & Shale Bth Sand Sand & Shale Bth Sand Sand & Shale The Sand Sand & Shale The Sand Sand & Shale The Sand Sand & Shale Balltown Sand Sand & Shale Balltown Sand Sand & Shale	0 25 421 424 1330 1372 1692 1776 1886 2358 2396 2646 2682 2738 2770 2866 2876 3642 3662	25 421 424 1330 1372 1692 1776 1886 2358 2396 2646 2682 2692 2738 2770 2866 2876 3642 3662 4050	Water - ½" stream @ 303' Coal ***** Water - ½" stream @ 489' S.Water - 3/4" str. @ 1408 PERFORATIONS: 1860 - 1880' - 20 shots 2738 - 2746' - 8 "

Feet_

Inches

(over)

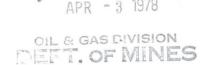
^{*} Indicates Electric Log tops in the remarks section.

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	Date	Jul	y	6		1078
APPROVEI	Allegheny	Land	&	Minera	1	Cosno
	ВуС	laron	Da	awson,	3	upt.

DEPARTMENT OF MINES





INSPECTOR'S WELL REPORT

Permit No 1744. 327. 4 328

Oil or Gas Well_

Company A deg Ap	vy Lond & mine	2661	CASING AND	USED IN DRILLING	LEFT IN WELL	PACK	ERS
01/	burg host Vigin		Size				
Farm R. F. dge	16-		16			Kind of Pac	ker
Well No. 4-698-	+ 1.729		13				
District Lincoln	County	A-	81/4			Size of	
Drilling commenced			65%			Depth set	
Drilling completed	Total depth		5 3/16				
Date shot	Depth of shot		2		,	Perf. top Perf. botton	
Initial open flow	/10ths Water in	_Inch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. in	_Inch				Perf. botton	1
Volume		u. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	_hrs.	NAME OF SER	RVICE COMI	PANY		
Oil	bbls., 1st 2	4 hrs.	COAL WAS EN	COUNTERE	D AT	FEET	INCHES
Fresh water	feet	feet	FEET	INC	CHES	FEET	INCHES
Salt water	feet	_feet	FEET.	INO	CHES	FEET	INCHES
Drillers' Names							
Remarks:			. /	r			

Supervised two. Draines - Placed in Heads'

March 30,1978

William Hossu DISTROBY

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

UMPAN I			ADDRESS			1000
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illing Material Used						
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iner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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			are a language dispel			
		200000000000000000000000000000000000000				
					A A A A A A A A A A A A A A A A A A A	
rillers' Names						

_ I hereby certify I visited the above well on this date.

DATE

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S WELL REPORT

rmit No. Nat . 327				Oil or	Gas Well
11/./	Invel 1 12 ince	ASING AND BUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
ddress ALKS60	19. WEST VILYIN	Size			
0001	ell.	16			Kind of Packer
ell No. # - 729		10			Size of
strict LINCOLIN	County Max 1 DA		the second secon		Depth set
rilling commenced		5 3/16			
rilling completed	Total depth	3			Perf. top
ate shot		Liners Used			Perf. top
	/10ths Water inl/10ths Merc. inl				Perf. bottom
olune			ENTED	SIZE	No. FTDate
ock pressure		hrs. NAME OF SE	ERVICE COM	PANY	2. Copy of Constitution and the an appropriate and the constitution of the constitutio
il	bbls., 1st 24	hrs. COAL WAS E	ENCOUNTERE	D AT	FEETINCHE
resh water	feet			CHES	FEETINCHE
alt water	feet	FEE	TIN	CHES	FEET INCID
Orillers' Names					
Remarks	LOCATION	in 6000	J. Sha	pe.	,
TOAD-	LOCATION VSATISFACT	ory - Iree	c. Cree	K. NO	T LALY-E ENOU,
Spex12+2	V. INSTAUCT	ed as th	is IN	pecto	LING to Die
ANd - IN	VSBTISFACT OF. ANBORUCT STALL OLBSTI	c Liner	GeFOX	11	000
Spril 4,192	2		(d)	Oliam)	ORIZE 12 OZ3

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	-			We	II No		
COMPANY	The state of the s		ADDRESS			Control of the c	
FARM	1112	DISTRICT		COUNTY			
Filling Material Used							
angles of the second				7			
Amount Packer Location					Lance Committee (
And the same and t	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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William War 19 J. W.		.gww.ibi				20.36%	
and the state of t	WAR.	- 2 H7832 30	1.00				
aram		The second secon	378				
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illers' Names	450				A STATE OF THE STA	-	
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DATE I h	nereby certify I vis	sited the above r	well on this data				

DISTRICT WELL WATER TOP 23

DEPARTMENT OF MINES





INSPECTOR'S WELL REPORT EPT. OF MINES

Permit No. 1/24.327			Oil or	Gas Well	and the second
Company Alloghany Sand Strice La Co	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ers
Address Charsburg, West Kingini	Size			Lienii Dan	
Farm K. Edgell	1 16	17	i kare	Kind of Pack	37100
Well No. 4 - 729	13			Size of	
District GINCOLN County MALION	81/4		TO NOTE OF THE PARTY OF THE PAR	CAT CALL	ing African Lorenz de l'ox
Drilling commenced	65%			Depth set	- Control of the Cont
Drining commenced	5 3/16				
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inIncl	Liners Used		200 200	Perf. top	2
Initial open now/luths water inincl	1	The state of the s		Perf. bottom	
Open flow after tubing/10ths Merc, inInch					
Volu.neCu. Ft	. CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressurelbshrs	NAME OF SE	RVICE COMP.	ANY		Design State Communication
Oilbbls., 1st 24 hrs	. COAL WAS E	NCOUNTEREI	AT	FEET	_INCHES
Fresh waterfeetfee	t FEE	rinc	HES	FEET	INCHES
Salt waterfeetfee	t FEE	rINC	HES	FEET	INCHES
	_ = ===================================	and the second second		a province person person	
Drillers' Names					
Remarks: LOCKTION + PIT +'N	600de	Shape	~		
Approned by This	INSpe	etor.			

April 10,1978

William Hossey # 502

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL AND GAS WELLS DIVISION INSPECTOR'S PLUGGING REPORT

	the same of the sa	The second secon	We	II No		
		ADDRESS				
	DISTRICT		COUNTY			
			The state of the s			
cation	Amount	Packer	Location			
ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		ZE LOST	
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					Assert Turnston	
The second secon						
I hereby certify I	visited the abov	ve well on this date.				
	ND DEPTH PLACED WOOD-SIZE	DISTRICT Sation Amount ND DEPTH PLACED WOOD-SIZE LEAD	DISTRICT Cation Amount Packer ND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ADDRESS DISTRICT COUNTY Lection Amount Packer Location ND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED ADDRESS CASIN	DISTRICT COUNTY Testion Amount Packer Location ND DEPTH PLACED BRIDGES CASING AND T WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE A STATE OF THE PROPERTY OF THE PRO	

DEPARTMENT OF MINES





INSPECTOR'S WELL REPORT OIL & GA. VISION DE T. OF MINES

08/25/2020 RECTOR

Permit No. 1.327				Gas Well
Company Aldeglary Land d Mineral W	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
address Claucsburg, West Virginia	Size			is Tilena Washir
arm R. Edgell	16			Kind of Packer
rell No. A. 929	13		in relation	Size of
istrict LINCOLN County MALION	81/4		ent and the second	
rilling commenced	65/8			Depth set
Total depth 227 Dilling completed Total depth 227 ate shot Depth of shot	5 3/16			Perf. top
ate shotDepth of shot	2			Perf. bottom
itial open flow/10ths Water inInch	Liners Used			Perf. top
pen flow after tubing /10ths Merc. in Inch		4-1-1		Perf. bottom
olu.neCu. Ft.				No. FTDate
ock pressurelbshrs.	NAME OF SER			
bbls., 1st 24 hrs.	COAL WAS EN	COUNTEREL	AT	FEETINCHES
resh water 28 - 23' 138 feet feet feet	FEET	INC	HES	FEETINCHES
alt waterfeetfeet	FEET.		HES	FEETINCHES
rillers' Names Jim Sim mows, C. C.	2500, 6	Cary &	Ded	
emarks: Good-Dit-Opprox - 70	x 40. Ol	n stic a	lined-	
CNTARCTOR	. Thier	Drill	ing 6	Rotary Right
April 12 1978				Phyll 4502

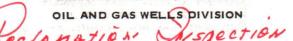
DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

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Committee of the commit	i kan ta an tanpa was e sa sendan Tanpa an tanpa sa an tanpa	ADDRESS	A CONTRACTOR		100 mg	
	DISTRICT	Control of the Contro	OUNTY			
Company of the state of the sta	and the state of t	The state of the s				
ation	Amount	Packer	Location		5 10 A 7 7 7 5 6	
ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	1		LOST	
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nereby certify I v	risited the above	e well on this date.				
	ation ND DEPTH PLACED WOOD-SIZE	Amount ND DEPTH PLACED WOOD-SIZE LEAD	Amount Packer ND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ADDRESS DISTRICT COUNTY Ation Amount Packer Location ND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	Amount Packer Location ND DEPTH PLACED BRIDGES CASING AND T WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE	

DEPARTMENT OF MINES





OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Mas. 32	<u>Z</u>		W	Oil or	Gas Well
Company Sile 9/0 A	y Sand & Mineral	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Charks	burg west Krainis	Size			Junglis Salamon (II Sp. 1284) Salamon (II Sp. 1284)
Farm R. Ed	gell U	16	A-2a-	over the second	Kind of Packer
Well No. # 69	8	13			Size of
District AINCOLA	County MALION	81/4	4	NA - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
Drilling commenced		65/8		-	Depth set
Drilling completed	Total denth	5 3/16			
Diffing completed	. a same for the second	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME			No. FTDate
Rock pressure	lbshrs.	TWINE OF BEA			
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED) AT	_FEETINCHES
Fresh water	feetfeet	FEET	INC	HES	FEETINCHES
Salt water	feetfeet	FEET	INC	HES	FEETINCHES
Drillers' Names					
Noned Logs & No. J. DIAIN	D. ON. Well. At Gaye Enti	must 6	e dem	Gred	_
July - 19	78	1 - 1 - 1			PACTOR OF THE PROPERTY OF THE
	G. NotiFied -Th	is dete	2		

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				We	II No	
COMPANY			ADDRESS		s · · · · · · · · · · · · · · · · · · ·	en e
FARM		DISTRIC	Parati	COUNTY		
Filling Material Used_	The state of the s		442.h			
Liner	Location	Amount	Packer	Location	n	
PLUGS USI	ED AND DEPTH PLACED		BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD .	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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RANGE OF STREET						and the state of t
Drillers' Names	20,431, 85	The state of the s				
and the same of the same of the same of the same	and the second s					
Remarks:						
	_ I hereby certify I	visited the above	ve well on this date.			
DATE						

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT E. I. OF MINES

company			CASING AND	USED IN DRILLING	LEFT IN	PAC	KERS
ompany			Size	-			
ddress			Size			. Pata	
arm	21	W.	16		100	Kind of Pac	cker
			13	Barrier Land	1	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	22, 27 15, 75, 12 2
Vell No.	Name of the Control o	1	10	y		Size of	
istrict	County		81/4				• • • • • • • • • • • • • • • • • • • •
rilling commenced			65/8			Depth set_	
rilling commenced		Alternative design	5 3/16				
rilling completed	Total dept	h	3			Perf. top	
ate shot	Depth of shot		2			Perf. botto	and the same of
			Liners Used		a Paraser sowers as	Perf. top	
nitial open flow	/10ths Wate	r inInch	Dillers Oseu				m
pen flow after tubing	/10ths Merc.	inInch				reri. bocco.	
olume		C. E.	CASING CEME	NAMED	CITE	No ET	Date
oru.ne		Cu. Ft.					Date
ock pressure	lbs	hrs.	NAME OF SER	EVICE COMP	ANY	CENTRE E PER	- Participant of the Person of the
il	bbl	ls., 1st 24 hrs.	COAL WAS EN	COUNTERE	O AT	_FEET	INCHES
resh water	feet	feet	FEET	INC	HES	TEET_	INCHES
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rillers' Names		***************************************		,	and the second s		
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DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	3 - 383			Wel	II No	
COMPANY	The state of the s		ADDRESS		44.19	
FARM		DISTRIC	ТС	OUNTY		
Filling Material Used					7 - 1	
Liner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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of Marine Beautiful Company and the Confidence of the Confidence o			and the second s		ngto and a last recovery	*******
Remarks:			and the second s	np.		PRIES AND THE
I	hereby certify I v	isited the abo	ove well on this date.			

DISTRIC 00/25/2023

Onsight reclamation inspection

Date: <u>August 30</u>, 19**79**

Operator's Well No.

4-698

A-090

API Well No. 47 - 049 - 32 State County Per

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

OCATION: E	levati	on:	1376		·^	atershed: _	Little	Bingman	
D	istric	t: _ I	incol	1	_ 0	ounty: Ma	rion	Quadrangle:	
ELL OPERATOR	A11	echan	v Land	1 & 1	Mine	ral Co	DESIGNATE	DAGENT	
RILLING CONT	RACTOF				× - 7 1	-	SERVICE CO	OMPANIES	
Address									
LL DATA:									
Drilling	comme	nced_	4-5-7	8		_, 19;	completed_	4-10-78	
Total De							t		
Fracturi	ng	_/ s	timulat	ion_		on		_, 19 at a d	epth offee
Open Flo	w: I	nitial,	/1	Oths	Water	r in ir	ches; after	tubing,/10t	hs Merc. in inches
Other wo	rk com	mmenced				, 19	; complet	ed	, 19
Gas Volu	ıme		Mcf	011	Volum	me	Bbl.		
Rock Pre	ssure		psig	aft	er _	hrs.			
Fresh wa	ter e:	ncounte	red (de	pths)				
Salt wat	er en	counter	ed (dep	ths)					
Coal sea	ms en	counter	ed (dep	ths)	-				
ASING AND TO	JBING	PROGRAM	1						
UBING TYPE		1	FICATION Weight	1	1		1	CEMENT FILL- OR SACKS well (Cubic feet	PACKERS
onductor									Kinds
									7.
resh water						/			Sizes
se en le allanden					100				
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resh water oal ntermediate roduction ubing iners									1

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Location reclaimed , seeded good coverage and in good shape.

Road to location in good shape

I.D.On well

Approved by this inspector.



OIL & GAS DIVISION
DEPT. OF MINES

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. B. esser #502

District Grand William Willi

Date:		,	19
Operator's Well No.	Coor i		
API Well !		County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

	INSPECTOR'S WE	LL REPORT
	PLUGG	IN 3
L TYPE: 011/ Gas	/ Identid Intection	/ Wasta Disposal /
		storage / Deep / Shallow /
ATION: Elevation:		· ·
		Quadrangle:
D1501100.		
OPERATOR		DESIGNATED AGENT
Address		Address
CINC COMPACTOR		SERVICE COMPANIES (NAMES ONLY)
GGING CONTRACTOR		SERVICE COM ANIES (MAISS CHAI)
Address		
ITTED WORK: Plug and abandor GING MATERIALS Type of Other	1	and replus
GING MATERIALS	1	and replus
GING MATERIALS Type of Other	1	and replus
GING MATERIALS Type of Other	1	and replus
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Type of Other Cement Materials Depti	h Thickness Depth	and replus

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector



State of West Virginia

Department of Mines Gil and Gas Bivision Charleston 25305 June 19, 1984

THEODORE M. STREIT ADMINISTRATOR

WALTER N. MILLER DIRECTOR

Alamco P.O. Box 1740 Clarksburg, W.Va. 26301

In Re:	PERMIT NO:	049-0327-REV.
	FARM: Roy &Eu	la Edgell
	WELL NO:	A-698
	DISTRICT:	Lincoln
	COUNTY	Marion

Gentlem	en:
	e FINAL INSPECTION REPORT for the above described well has been received in fice. Only the column check below applies:
	The well designated by the above permit number has been released under you Blanket Bond. , $ \\$
	Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.
XXXXX	Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

FERC-121

1.0 API well number: (If not available, leave blank, 14 digits.)		47-	049_327	7	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		103 Section of NGI	PA	N/A Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)			3662	/feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	P.O. Street	Drawer 17	40 W.	VA. 26301 Zip Code	000333 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name	Discol Mario	Na Dis	W. VA	•
(b) For OCS wells:	N/A Area Name	Date of Leas	1.1	Block Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)		/	A-698		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	-	Injun;	5th & B	alltown	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	CONS	SOLIDATED	GAS SUPPI	Y CORP.	004228 Buyer Code
(b) Date of the contract:			017121917 Mo. Day	71 Z1 Yr.	•
(c) Estimated annual production:			NA	MMcf.	
gasti kasanta it		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		<u>1.993</u>	0.199_	0.199	_2391
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		1.993_	٦٠١٩٩_	0.199_	_2391
9.0 Person responsible for this application: Agency Use Only Date Received by Juris, Agency FEB 2 8 1979 Date Received by FERC	Name	E. Watkin	9)/k	MGR. Lar	nd Dept.
The Same and Control of the Control	1				

Washington, D.C. 20426 U.S. DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

(Sections 102, 103, 107 and 108) PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

rentarks in the space below. than one purchaser or contract, identify the additional information in the space below. Enter any additional code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The which differs from the category applicable to the producing well, separate applications must be made for of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category Complete this form if you are applying for price classification under sections 102, 103, 107 or 108

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of

					•
				•	Bemarks:
					•
			•		
Buyer Code			Purchas		Contract Date (Mo. Day Yr.)
				s/Contracts:	Other Purchaser
	Stripper well		_	108	
	High cost natural gas		-	101	
llew n	New onshore production		-	103	
CS Lease	New reservoir on old O		g	105	
	New onshore reservoir		b	105	
	New onshore well (1,00		3	102	
(test əlim	New onshore well (2.5	7	7	102	
	New OCS Lease		1	105	
noi	Descript		Category Code	A9DN to r	Section
		-	Type of Determinati		

PARTICIPA	DATE: June 14, 1979	BUYER-SELLER CODE
177.70277	DATE: June 14, 1979 PERATOR: allege un hand & Mineral	000333
FIRST	PURCHASER: Conscionated	004228
OZ.		
	DETERMINATION FILE NUMBER DETERMINATION FILE NUMBER	ad
79022	8 -103 - 49-0327	•
1	e File Number on all Communications og to Determination of this Well	
_	CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.		
1 FER	C-121 Items not completed - Line No	
2 17-	1 - Agent allegheng hand & Mineral	<u> </u>
	2 - Well Permit	
4 · IV-	6 - Well Plat V	
	35- Well Record / Drilling Deepening	
6 IV-	36- Gas-Oil Test: Gas OnlyWas Oil Produced? Rat	io
1.	39- Annual Production years	
	40- 90 day Production Days off Line:	g %a
	48- Application for Certification. Complete? 100 10 Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete	Affidavit Ms
10 - 17	Other: Survey Logs Geological Charts Struc	
18 - 28	1:4000 Map Well Tabulations Gas Analys	
(5)	Date Completed April 5, 1978 Deepened	
(5)	Production Depth: 3764'	(PARTY A)
(5)	Production Formation: Injury, 5th, Ballowk	(10000)
(5)	Initial Potential: 1,098 MCF	
(5)	Static R.P. Initially: 290#	
(6)	Other Gas Test:	
(7)	Avg. Daily Gas from Armual Prodtion:	
(8)	Avg. Daily Gas from 90-day endir, w/1-120 days	
(8)	Line Pressure: PSIC	from Daily Report
(5)	Oil Production: Prom Completion Report	=1
(10-17)	Does lease inventory indicate enhanced recovery being done:_	08/25/2023
(10-17)	Is affidavit signed? Notarized?	-
Does off:	cial well record with the Department confirm the submitted in	formation?
	al Information	
Was Dete:	rmination Objected to? By Whom?	

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 1	179
Operator's A-698	,
API Well No. 47 - 049 -	327

WELL CLASSIFICATION FORM

NEW ONSHOPE PRODUCTION WELL.

SGPA Section 103

				DESIGNATE	D AGEST AL	TIFGI	IENY	TVVD	& M	INER	AL CO.
		•		ADDRESS_	P	. 0.	DRAW	ER 1	740		
					сі	ARK	BURG	.W	VA.	2630	1
WELL OPER	ATOMALLEGHN	EY LAND &	MINERAL	LOCATION	Elevation		121	6			
ADDRESS	P.O. Dra	wer 1740		Watersh	Sd	Bis	gan	ion	/		
	Clarksb	urg, W. VA.	26301	Dist	nealw	County	Mar	ion	Qua	d. Ol	irkstu
	•	IDATED GAS					390		•		
ADDRESS	445 W. M	lain Street		Meter Cha	rt Code		705	-/	•		
	Clarksbu	rg, W. Va.	26301	Date of C	ontract		7-2	9-77			
						•					
* · *	* * *	* . *	* *	*	* *	*	*	ste	ŵ	14	ŵ
Date surfa	ace drilling w	vas begun:	4-5	-78							
Indicate t	the bottom hol	e pressure of t	he well an	d explain	how this	was ca	lculate	d :			
ROCK P	PRESSURE V	NAS 290	_ PSI	AT THE	SURFAC	E					

AFFIDAVIT

I. James B. Gehr , having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19. 1977; the well satisfies applicable state or federal well spacing requirements and the well is not reservoir from which gas is or will be produced and which applied to any other well producing as in commercial quantities or on which surface drilling began on or after February 19. 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

games B Seh

STATE OF WEST VIRGINIA.

COUNTY OF Harrison . TO WIT:

1. Micheal Larry SturmStary Public in and for the state and county aforesaid, do certify that James B. Gehr, whose name is signed to the writing above, bearing date the 1 day of FEBRUARY . 1979, has acknowledged the same before me, in my county aforesaid Given under my hand and official seal this 1 day of FEB 1979.

My term of office expires on the 25 day of FEB 1987.

[NOTARIAL SEAL]

Michaely Poblic of Muens

08/25/2023



State of Meat Virginia

Office of Gil and Gas

Charlesion 25305

DESIGNATED AGENT	PURCHASER	
		DATE NGPA CO. PERMIT
Allegheny Land & Mineral Co.	Consolidated Gas Supply Corp.	DA SEC. CODE
		790778107717
PURCHASER IDENTIFICATION NUMBER	OPERATOR'S WELL NAME OR NUMBER	THOS STODIO THOO S
29/28 877700		6-14-79
WETER CHAPT AND	4-698	DATE OF ISSUE
	FERC CONTROL NO. 19-10694	EFFECTIVE DATE

MET THE REQUIREMENTS OF CHAPTER 22, ARTICLE 4, SECTION 1 a (11) OF THE WEST VIRGINIA CODE OF 1931, AS BY THE AUTHORITY INVESTED IN ME BY THE STATE OF WEST VIRGINIA, I HEREBY CERTIFY THIS WELL TO HAVE

AMENDED AND THE NATURAL GAS POLICY ACT OF 1978, TO BE CERTIFIED AS A 103

SECTION

Production Well New Onshore

THIS CERTIFICATE IS ISSUED AS AN ORIGINAL AND IS SUBJECT TO SURRENDER UPON LAWFUL DEMAND BY THIS AGENCY.

ADMINISTRATOR ROBERT L. DODD

OFFICE OF OIL AND GAS

08/25/2023

- 1 2 3 Latitude 39 30'
MOOREHEAD JEARL BRADLEY ALLEY REDGELL MARTIN 105 R. EDGELL MARTIN 113 123 130 MARTIN 133 MARTIN 134 MARTIN 135 MARTIN
New Location □ Drill Deeper □ Abandonment □ Minimum Error of Closure ONE PART IN 200 Source of Elevation ROAD INTERSECTION RT. 48 \$ 49/1 - ELEV. 973′ "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
Company ALLEGHENY LAND & MINERAL CO. Address CLARKSBURG, W. V. 26301 Farm R. EDGELL Tract Acres 147 Lease No. Well (Farm) No. Serial No. 4.698 STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON WELL LOCATION MAP
Elevation (Spirit Level) Ouadrangle CLARKSBURG, Shinnston7½ County MARION District Distric

tracing.

47-049

4525 Benson