



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

P.K.M.
Checked Plat

RECEIVED

AUG 24 1977

OIL & GAS DIVISION
DEPT. OF MINES

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE August 16, 1977

Surface Owner Edyth Hess, Agt.
Address Rt. #1, Farmington, W. Va.

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.

Mineral Owner Same
Address _____

Farm Edythe Hess Acres 76
Location (waters) Little Bingamon Run

Coal Owner Consolidation Coal Company
Address Box 1632, Fairmont, WV

Well No. 12380 Elevation 1298'
District Lincoln County Marion

Coal Operator None
Address _____

Quadrangle CLARKSBURG

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 1-8-78.

INSPECTOR
TO BE NOTIFIED Wm. Blosser

ADDRESS Colfax, W. Va.

PHONE 363-9105

Robert L. Loda

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 8-8-72 19 by Edyth Hess made to Consolidated Gas Supply and recorded on the 5th day of February 1973, in Marion County, Book 764 Page 1143

 ~~XXX~~ NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Very truly yours,

(Sign Name) R. L. Payne Manager of Prod.
Well Operator

Address
of
Well Operator

Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

08/25/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BAND

MAR-324 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by R. L. Payne

47-049

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XXXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME S. W. Jack Drilling Company NAME R. E. Bayne
 ADDRESS Indiana, Pa. ADDRESS Bridgeport, W. Va.
 TELEPHONE _____ TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL: 5100' ROTARY xxx CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS xxx COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16"	20'	20'	To Surface
13-10 11"	600'	600'	To Surface
9 - 5/8			
8 - 5/8	1860'	1860'	To Surface
7			
5 1/2			
4 1/2	5100'	5100'	125 bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 85' FEET _____ SALT WATER None FEET _____
 APPROXIMATE COAL DEPTHS Mined out _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

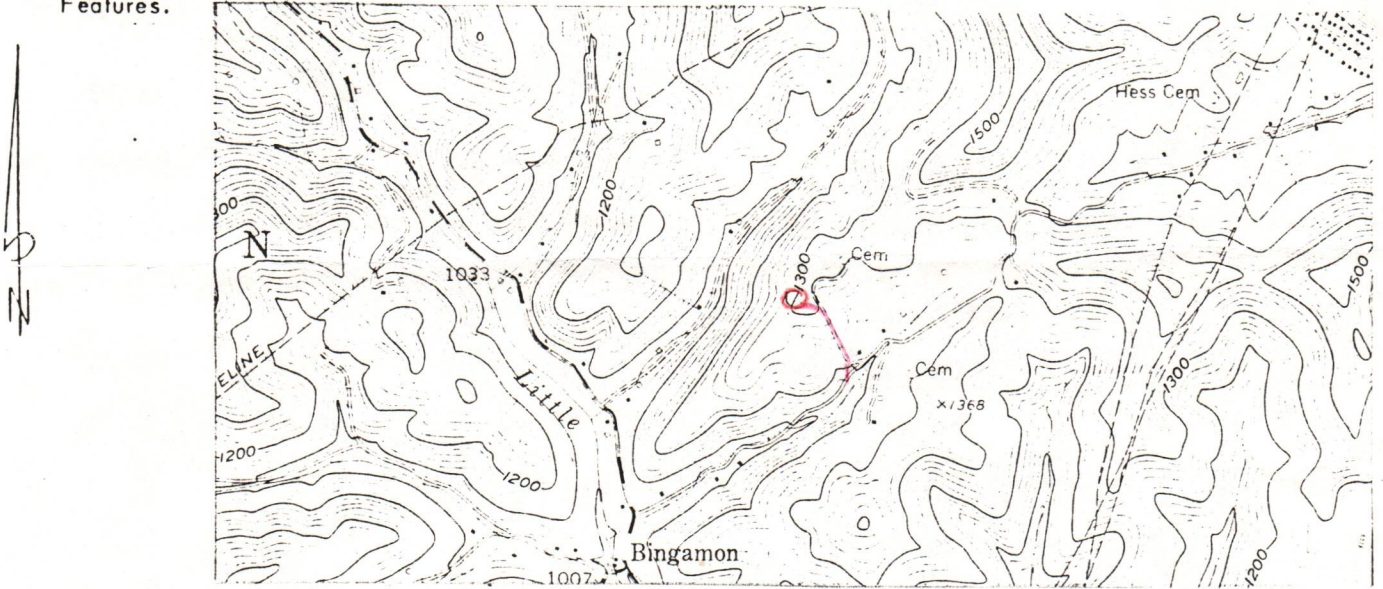
CONSOLIDATED GAS SUPPLY CORPORATION

FARM Edythe Hess DISTRICT Lincoln COUNTY Marion

QUADRANGLE: Shinnston 7 1/2

SCALE: 1" = 2,000'

Locate And Show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit And (5) Necessary Drainage Features.



STATEMENT OF RECLAMATION PLAN:

The well road leaves State Rt. 46 approximately 1-80 feet south of well site. Approximately 150 feet of the new road will be built off of State Rt. 46. Then the well road will follow an old road to a cemetery for approximately 580', then the well road will leave the old road for approximately 350 more feet to the well location. Culverts, drain ditches, and silt traps will be installed and constructed where needed.

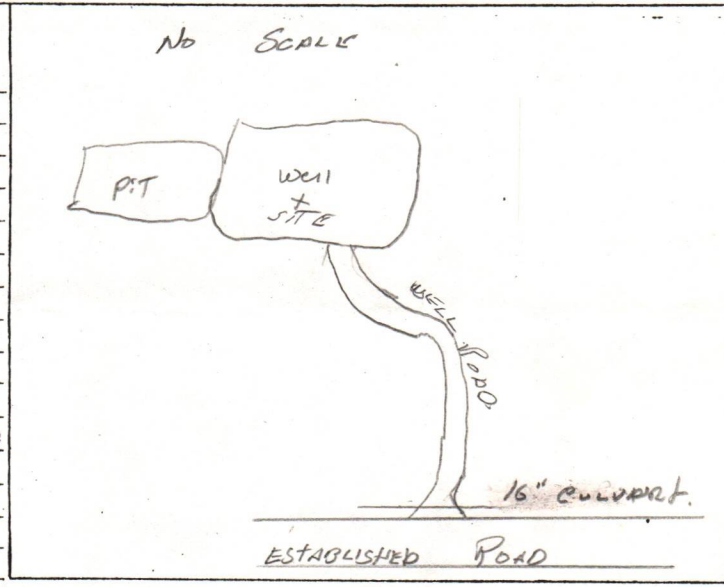
The pit will be of cut and fill construction, large enough to accommodate more than the average amount of well fluid. Sealant or plastic pipe liners will be used if needed.

The location and three-quarters of the road is covered with second growth timber, brush and weeds. All salvageable timber will be saved and stacked off of the location. The nearest residence is approximately 1000 feet away.

Any additional drainage ditches, pits, and silt traps will be constructed if needed.

Reclamation will include backfilling location and pit, liming, fertilizing and seeding & mulching. Drainage ditches on the road will be maintained, water brakes and cross ditches will be established where needed on the backfill.

In event of a dry hole well road will be backfilled, limed, fertilized, seeded and mulched.



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DEPT. OF MINES

Mar-324

08/25/2023

This Plan Was Observed And Agreed Upon Between The Well Operator, Contractor, And The District Oil And Gas Inspector, William J. Bosser.

I Certify That All The Requirements Of Chapter 22, Article 4, Section 12b, Of The W.Va. Code Of 1931, As Amended Will Be Carried Out.

Submitted By D. M. Spangler Title District Foreman Date August 17, 1977

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JAN - 6 1978

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. MAH-324

Oil or Gas Well _____
(KIND)

Company <u>Consolidated Gas Supply Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CLARKSBURG, West Virginia</u>	Size			
Farm <u>Edythe - Hess.</u>	16			Kind of Packer _____
Well No. <u># 12380</u>	13			
District <u>LINCOLN</u> County <u>MORGAN</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth <u>355'</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>40'</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>118-120'</u> FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names H. Sims, D. Butcher, C. Queen

Remarks:

Contractor - SW. JACK. ROTARY - MISS GRIS

JANUARY 4, 1978
DATE

William J. ...
08/25/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

08/25/2023
 DISTRICT WELL INSPECTOR



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OCT 23 1978

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD 7

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Clarksburg

Permit No. MAR-324
47-049

Company Consolidated Gas Supply Corp.
Address 445 W. Main St., Clarksburg, WV
Farm Edythe Hess Acres 76
Location (waters) Little Bingamon Run
Well No. 12380 Elev. 1298'
District Lincoln County Marion
The surface of tract is owned in fee by _____
Edythe Hess, Agt.
Address Rt. 1, Farmington, WV
Mineral rights are owned by Same
Address _____
Drilling Commenced January 3, 1978
Drilling Completed January 10, 1978
Initial open flow 60M cu. ft. _____ bbls.
Final production 440M cu. ft. per day _____ bbls.
Well open 1 hrs. before test 1380# RP.
Well treatment details: 14 dys

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size <u>20-16</u>			
Cond. <u>17 1/4"</u>	<u>17'</u>	<u>17'</u>	
<u>13 1/8" 11 3/4"</u>	<u>604'</u>	<u>604'</u>	To surface
<u>9 5/8"</u>			
<u>8 5/8"</u>	<u>1872'</u>	<u>1872'</u>	To surface
<u>7"</u>			
<u>5 1/2"</u>			
<u>4 1/2"</u>	<u>3946'</u>	<u>3946'</u>	150 Sks.
<u>3"</u>			
<u>2"</u>			
Liners Used			

Attach copy of cementing record.

Well fractured in Balltown with 50,000# sand, 800 bbls. of water & 500 gals. 15% Hcl.
Perforations: 3762-2766' with 8 holes & 3774-3778' with 8 holes.

Coal-1305' 60"
Coal was encountered at 118', 410', 490' & 512' Feet 24", 60", 36" & 48" inches
Fresh water 40' Feet _____ Salt Water None Feet _____
Producing Sand Balltown Depth 3778'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top Soil			0	10		
Sand			10	118	Water	40' Damp
Coal			118	120		
Sand & Shale			120	410		
Coal			410	415		
Shale & Sand			415	490		
Coal			490	493		
Sand			493	512		
Coal			512	516		
Shale & Sand			516	725		
Red Rock & Shale			725	890		
Sand & Shale			890	1305		
Coal			1305	1310		
Sand & Shale			1310	1730		
Red Rock & Shale			1730	1780		
Little Lime			1780	1800		
Sand & Shale			1800	1835		
Big Lime			1835	1914		
Sand & Shale			1914	4950		
Benson			4950	4955	Gas	5012' 60M
Shale Sand			4955	5106	T.D.	
KBM 10' above G. L.						

08/25/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Gamma Ray Log Tops						
Little Lime			1774	1789		
Big Lime			1805	1877		
Big Injun			1877	1963		
Pocono			1987	2014		
Berea-Gantz A			2306	2402		
50'			2434	2523		
30'			2541	2562		
Gordon Stray-Gordon			2568	2710		
4th			2719	2780		
5th			2873	2899		
Warren			3244	3277		
Upper Speechley			3444	3485		
Balltown			3700	3822		
Bradford			4234	4330		
Riley			4580	4791		
Benson			4941	4951		
Total Depth				5096		
						Consolidated Gas Supply Corp. 445 West Main Street Clarksburg, West Virginia

08/25/2023

Date October 18, 19 78

APPROVED Consolidated Gas Supply Corp. Owner

By [Signature] Manager of Prod.
(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN - 6 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MA-324

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp</u>				
Address <u>Charlottesville, West Virginia</u>	Size			
Farm <u>Edythe Hess -</u>	16			Kind of Packer _____
Well No. <u># 12380</u>	13			
District <u>Lincoln</u> County <u>Martin</u>	10 <u>11' - 608. C.T.S. - 290. S.K.S. Cement</u>			Size of <u>10wt -</u>
Drilling commenced _____	8 1/4			<u>3% Cal. Chloride</u>
<u>Drilled to -</u> Total depth <u>618'</u>	6 5/8 <u>Started running pipe at 11 AM -</u>			Depth set _____
Date shot <u>W.O.C. - 12 hrs -</u> Depth of shot _____	5 3/16 <u>Cement plug down - 330 P.M</u>			
Initial open flow _____ /10ths Water in _____ Inch	3 <u>2. Cementizers and float shoe -</u>			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 <u>Cement Basket Set. at 295'</u>			Perf. bottom _____
Volume _____ Cu. Ft.	Liners <u>Inspected and approved by -</u>			Perf. top _____
Rock pressure _____ lbs. _____ hrs.	<u>This Inspector</u>			Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>608'</u> SIZE <u>11'</u> No. FT <u>608</u> Date <u>1-5-78</u>			
Fresh water <u>40'</u> feet _____ feet	NAME OF SERVICE COMPANY <u>Dowell</u>			
Salt water _____ feet _____ feet	<u>118-120' - 410-415' - 490-493' - 512-516'</u>			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	<u>4</u> FEET _____ INCHES FEET <u>5</u> INCHES			
	<u>3</u> FEET _____ INCHES <u>4</u> FEET _____ INCHES			

Drillers' Names D. Butcher - H. Sims - C. Queen

Remarks: Consolidated Gas Engineer - Robert Braden -
" " " Field Foreman - Raymond Fluehanty -
Dowell - Engineer - James. Cates - Fay. Brewer -
Contractor. S.W. Jack. Pottery - Rig-miss Cris

January 5, 1978
DATE

William J. [Signature]
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

08/25/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JAN 11 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MA-324

Oil or Gas Well _____
(KIND)

Company Consolidated Gas Supply Corp.
 Address Charleston, West Virginia
 Farm Edythe Hess
 Well No. # 12380
 District Lincoln County MALDEN
 Drilling commenced _____
 Drilling completed _____ Total depth 3521'
Drilling - Shale & Sand.
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	<u>1872.45</u>	<u>C.T.S - 440.SKS - 50/80.Poz</u>	
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
1305-1310'
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names D. Butcher, H. Sims, C. Queen

Remarks:

Contractor - S.W. Jack - Pottery - Rig - 1715 Cris's

January 9, 1978
DATE

William J. ...
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ DATE I hereby certify I visited the above well on this date.

08/25/2023

 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 12 1978

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Mar-324

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp.</u>	Size			
<u>Address: CHARLESTON, West Virginia</u>	<u>16 17'</u>	<u>16 1/4"</u>		Kind of Packer _____
<u>Farm: Edythe Hess</u>	13			
<u>Well No. #12380</u>	<u>10 11' -</u>	<u>608 C.T.S. 290-SKS. CEMENT.</u>		
<u>District: LINCOLN County: MORGAN</u>	<u>8 1/2"</u>	<u>2. CONTROL TUBES - 1 float. stop -</u>		
<u>Drilling commenced _____</u>	<u>6 5/8' -</u>	<u>1872.45-C.T.S. 440-SKS. CEMENT</u>		Depth set _____
<u>Drilling completed _____ Total depth: 5106'</u>	<u>5 3/16"</u>	<u>Cement Basket. Set AT - 395' -</u>		
<u>Date shot _____ Depth of shot _____</u>	3			Perf. top _____
<u>Initial open flow _____ /10ths Water in _____ Inch</u>	2			Perf. bottom _____
<u>Open flow after tubing _____ /10ths Merc. in _____ Inch</u>	Liners Used _____			Perf. top _____
<u>Volume _____ Cu. Ft.</u>				Perf. bottom _____

<u>Rock pressure _____ lbs. _____ hrs.</u>	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
<u>Oil _____ bbls., 1st 24 hrs.</u>	NAME OF SERVICE COMPANY _____
<u>Fresh water <u>40'</u> feet _____ feet</u>	<u>118-120' - 410-415' - 490-493' - 512-516'</u>
<u>Salt water _____ feet _____ feet</u>	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
	<u>1305-1310' -</u>
	_____ FEET _____ INCHES _____ FEET _____ INCHES
	_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names D. Butcher, H. Sias, C. Queen

Remarks: _____

Contractor - S.W. JACK - ROTARY - MISS CRISS

January 10, 1978
DATE

William J. [Signature] 08/25/2023
DISTRICT WELL INSPECTOR

RECEIVED
 DEPT. OF MINES
 OIL AND GAS DIVISION

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

08/25/2023
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 13 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAK-324

Oil or Gas Well _____
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>Consolidated Gas Supply Corp</u>	<u>CHARLESTON, West Virginia</u>	<u>Edythe-Hess</u>	<u># 12380</u>	<u>LINCOLN</u>	<u>MARION</u>		<u>1-10-78</u>	<u>Plugged back to 3916'</u>	<u>Geled.</u>	<u>Geled.</u>	<u>Geled.</u>	<u>Geled.</u>	<u>Habiburton</u>	<u>No. test</u>		16			
							<u>Total depth 5106'</u>	<u>Depth of shot 3916'</u>	<u>5106-4600'</u>	<u>4600-4400'</u>	<u>4400-3916'</u>					13			
								<u>1-11-78. Plugged back to GALLTOWN</u>								10			
																8 1/4			
																6 5/8			
																5 3/16			
																3			
																2			

Drillers' Names _____

Remarks: _____

Cemented by Habiburton
Consolidated-Gas Co. Engineer - Mike Palko -
Contractor. S.W. Jack. Rotary - Rig #10. C.I.S.S.

January 11, 1978
DATE

William J. [Signature]
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

08/25/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 30 1978

New Location, Road, pit, Inspection
INSPECTOR'S WELL REPORT

Permit No. MAI-624

Oil or Gas Well _____
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>Dedicated Gas Supply Corp</u>	<u>Clarksburg, West Virginia</u>	<u>John - R. Hart</u>	<u>#12541</u>	<u>Winfield</u>	<u>MARION</u>											16			
																13			
																10			Size of
																8 1/4			
																6 5/8			Depth set
																5 3/16			
																3			Perf. top
																2			Perf. bottom
																Liners Used			Perf. top
																			Perf. bottom

Drillers' Names Onsite Inspection

Remarks: Location, pit and road in good shape -
Approved by this inspector -
Waiting on Rig -

November 28, 1978
DATE

William Blum #502
DISTRICT INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

Onsight reclamation inspection

Date: August 30, 19 79

Operator's Well No. # 12380

API Well No. 47 - 049 - 324
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow ___)
LOCATION: Elevation: 1298 Watershed: Little Bingman
District: Lincoln County: Marion Quadrangle: _____

WELL OPERATOR Consolidated Gas Supply Corp. DESIGNATED AGENT _____
Address Clarksburg, West Virginia Address _____

DRILLING CONTRACTOR _____ SERVICE COMPANIES _____
Address _____

WELL DATA:
Drilling commenced 1-3-78, 19___; completed 1-10-78, 19___
Total Depth _____ feet
Fracturing ___ / Stimulation ___ / on _____, 19___ at a depth of _____ feet
Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
Other work commenced _____, 19___; completed _____, 19___
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								Kinds
Fresh water								
Coal								Sizes
Intermediate								
Production								Depths set
Tubing								
Liners								Perforations: Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Reclamation completed, seeded in good shape, Good coverage, good drainage,
road to location seed on banks, good job
I.D. on well

Approved by this inspector.

RECEIVED
08/25/2023

SEP - 4 1979

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

OIL & GAS DIVISION
District Oil and Gas Inspector
#502
William J. Blosser
WILLIAM J. BLOSSER

[08-78]

Date: _____, 19____

Operator's
Well No. _____

API Well No. 47 - _____ - _____
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
PLUGGING

WELL TYPE: Oil ___/ Gas ___/ Liquid Injection ___/ Waste Disposal ___/
(If "Gas", Production ___/ Underground storage ___/ Deep ___/ Shallow ___/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____ DESIGNATED AGENT _____
Address _____ Address _____

PLUGGING CONTRACTOR _____ SERVICE COMPANIES (NAMES ONLY)
Address _____

PERMITTED WORK: Plug and abandon ___/ Clean out and replug ___/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:

Owner: Well Op'r ___/ Contractor ___/

Rig time: ___ days plus ___ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

June 19, 1984

Consolidated Gas Transmission Corp.
445 West Main Street
Clarksburg, W.Va. 26301

In Re: PERMIT NO: 049-0324
FARM: Edythe Hess
WELL NO: 12380
DISTRICT: Lincoln
COUNTY Marion

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

_____ The well designated by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXX
_____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/ chm

08/25/2023

RECEIVED

FERC-121 - 299b -

JUN 19 1979

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number (If not available, leave blank 14 digits.)	<u>47 - 049 - 324</u>			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA	<u>004228</u> Category Code		
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	<u>3778</u> feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corporation</u> Name		<u>004228</u> Seller Code	
	<u>445 West Main Street</u> Street			
	<u>Clarksburg</u> City	<u>W. Va.</u> State	<u>26301</u> Zip Code	
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>West Virginia Other A-85772</u> Field Name			
	<u>Mation</u> County	<u>W. Va.</u> State		
(b) For OCS wells	Area Name		Block Number	
	Date of Lease		OCs Lease Number	
	<u>Mo</u>	<u>Day</u>	<u>Yr</u>	
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>EDYTHE HESS 12380</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>General System Purchasers</u> Name		<u></u> Buyer Code	
(b) Date of the contract	<u>Mo Day Yr</u>			
(c) Estimated annual production	<u>30</u> MMcf			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>1.993</u>	<u>---</u>	<u>---</u>	<u>---</u>
9.0 Person responsible for this application:	<u>J. W. Hendrickson</u> Name			
	<u>V.P. Gas Supply</u> Title			
	<u>J. W. Hendrickson</u> Signature			
	<u>6/15/79</u> Date Application is Completed	<u>304-623-3611</u> Phone Number		
Agency Use Only				
Date Received by Agency	<u>JUN 19 1979</u>			
Date Received by FERC				

770 009 06 2-7

08/25/2023

WELL OPERATOR: Consolidated Gas Supply Corporation 004228

FIRST PURCHASER: General System Purchasers N/A

OTHER:

Qualifies as Section 103 new onshore production well
Frac bed

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790619 -103-049-0324
Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Jo Wo Hendrickson
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio _____
- 7 IV-39- Annual Production NO years
- 8 IV-40- 90 day Production NO Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - (54) - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
Date commenced: 1-3-78
Date Completed: 1-10-78 Deepened _____
(5) Production Depth: 1914-4950 ; 4955 -5106
(5) Production Formation: Balltown Sand & shale; Shale Sand
(5) Final OPEN FLOW:
Initial Potential: 440 Mcfd
(5) After Static-R.P. FRAC: 1380#
(6) Other Gas Test: _____
(7) Avg. Daily Gas from Annual Production: NO Production
(8) Avg. Daily Gas from 90-day ending w/1-120 days NO Production
(8) Line Pressure: NONE PSIG from Daily Report
(5) Oil Production: NO From Completion Report _____

(10-17) Does lease inventory indicate enhanced recovery being done: 08/25/2023

(10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

mk

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date June 15, 1979

Operator's Well No. 12380

API Well No. 47 - 049 - 324
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, W. Va. 26301

WELL OPERATOR Consolidated Gas Supply Company

COMPLETION: Elevation 1288

ADDRESS 445 West Main Street

Watershed Little Bingham Run

Clarksburg, W. Va. 26301

Dist Lincoln County Marion Quad Clarksburg

GAS PURCHASER None; Gas is delivered

Gas Purchase Contract No. Not applicable

~~XXXXXX~~ into applicant's interstate

Meter Chart Code Not applicable

pipeline system

Date of Contract Not applicable

* * * * *

Date surface drilling was begun: 1-03-78

Indicate the bottom hole pressure of the well and explain how this was calculated: Not available;

14-day SIWP 1380 psig

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a production unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J. W. Hendrickson whose name is signed to the writing above, bearing date the 15th day of June, 19 79 has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 15th day of June, 19 79.

My term of office expires on the 13th day of September 19 86.

[NOTARIAL SEAL]

RECEIVED
MAR 20 1980

1.0 API well number (If not available, leave blank. 14 digits.)	047-049-0324			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	108 Section of NGPA		OIL & GAS DIVISION DEPT. OF MINES	
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg City		W. Va. State	004228 Seller Code 26301 Zip Code
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	West Virginia Other Field Name Marion County		A83772	W.V. State
(b) For OCS wells	Area Name _____		Block Number _____	Date of Lease Mo Day Yr _____
(c) Name and identification number of this well. (35 letters and digits maximum.)	Edythe Hess		12380	
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers Name		Buyer Code _____	
(b) Date of the contract	Mo Day Yr _____			
(c) Estimated annual production	13 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	_____	_____	_____	_____
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.573	_____	_____	_____
9.0 Person responsible for this application:	J. W. Hendrickson Name V.P. Gas Supply Title <i>J. W. Hendrickson</i> Signature March 11, 1980 Date Application is Completed 304-623-8000 Phone Number			
Agency Use Only	Date Received by Juris. Agency MAR 20 1980 Date Received by FERC			

FT7-00306 7-2

08/25/2023

PARTICIPANTS:

DATE: JUN 23 1980

WELL OPERATOR: Consolidated Gas Supply Corp. 004228

FIRST PURCHASER: General System Purchasers NA

OTHER:

Qualified as Section 108, stopped well
Peters

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

800320.108.049.0324

Use Above File Number on all Communications

Relating To Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FIRC-121 Items not completed - Line No. _____
- 2. IV -1 Agent J.W. Hendrickson
- 3. IV-2 Well Permit _____
- 4. IV.6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production 1 years 2 mos.
- 8. IV-40 90 day Production 92 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? AFFIDAVIT SIGNED?
- 18-28 Other: Survey _____ Logs _____ Geological Charts _____

Structure Map _____ 1:4000 Map _____ Well Tabulations _____
Gas Analyses _____

- (5) Date commenced: 1/3/78 Date completed 1/10/78 Deepened _____
- (5) Production Depth: 4955/5106
- (5) Production Formation: Shale sand
- (5) Final Open Flow: 440 mcf/d
- (5) After Free. P.P. 1380 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{17198}{365} = 47 \text{ mcf}; \text{ No Oil}$
- (8) Avg. Daily Gas from 90-day ending w/1 - 120 days $\frac{3344}{92} = 36 \text{ mcf}; \text{ No Oil}$
- (8) Line Pressure: 27 # PSIG from Daily Report
- (5) Oil Production: No From Completion Report

08/25/2023

- (10-17) Does lease inventory indicate enhanced recovery being done No
- (10-17) Is affidavit signed? _____ Notarized? _____
- Does official well record with the Department confirm the submitted information? yes
- Additional Information _____ Does computer program confirm? _____
- Gas Determination objected to? _____ By Whom? _____

P.L.

Date March 11, 1980

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. 12380

API Well
No. 47 - 019 - 324
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

EGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation 1288'

ADDRESS 445 West Main Street Watershed Little Bingham Run

Clarksburg, W. Va. Dist. Lincoln County Marion Quad. Shinnston

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

08/25/2023

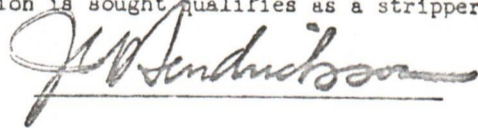
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



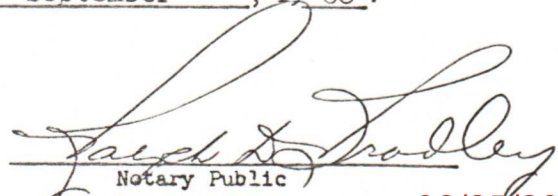
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the 14th day of March, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 14th day of March, 1980.

My term of office expires on the 13th day of September, 1986.


Notary Public

(NOTORIAL SEAL)

08/25/2023

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

ORIG OPEN FLOW 440 MCF
 ORIG ROCK PRES 1380 PSI
 PCT INTEREST 25.0000 %
 TOWNSHIP 3
 POST 10/07/59 LEASE
 LAST LINE PRESSURE # 27

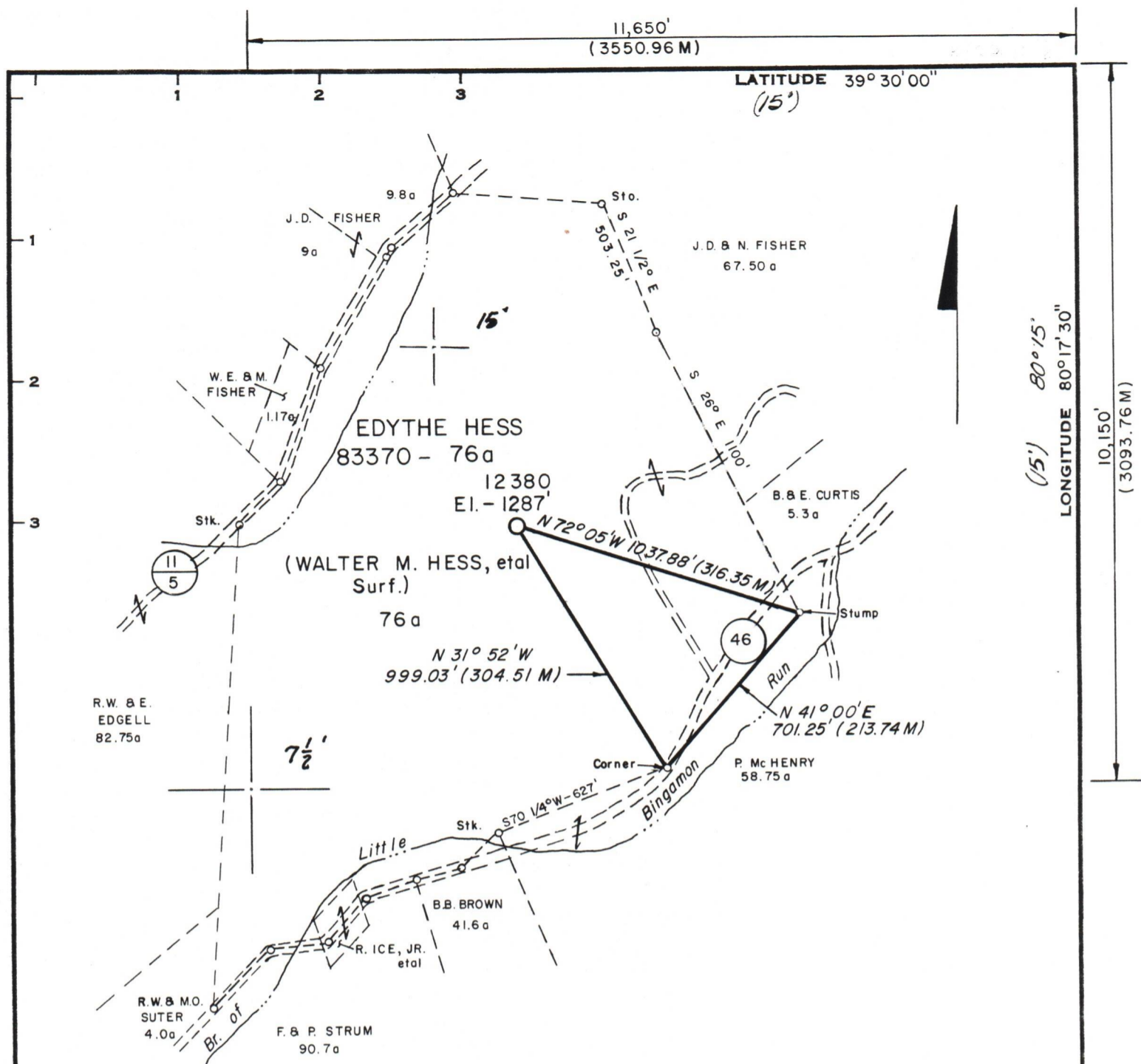
DATE COMPLETED 5/4/1978
 DATE INTO LINE 10/21/78

WELL NUMBER 1238J
 COMPANY FORMATION 34J
 DISTRICT MANINGTN
 COUNTY 45
 WELL NUMBER # 3
 G IN 0/0
 CHECK PRESSURE #

MONTHLY PRODUCTION %MCF#

MONTH	PRODUCTION	YEARLY PROD	ACCUM PROD	AVG. LINE PRS
JAN	348	204	204	23
FEB	0	204	204	23
MAR	204	204	204	23
APR	260	204	204	23
MAY	286	204	204	23
JUN	290	204	204	23
JUL	233	204	204	23
AUG	241	204	204	23
SEP	239	204	204	23
OCT	224	204	204	23
NOV	205	204	204	23
DEC	204	204	204	23
TOTAL	2770	2770	2770	27

08/25/2023



Minimum Error of Closure 1' in 200'
 Source of Elevation B.M. C.G.S.C. Well # W-1000 EI-1244'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment Map Sheet 30 N2 E 16

F.B. 1870 Pg. 22-24
 F.B. 1854 Pg. 17-24

Company Consolidated Gas Supply Corporation
 Address Clarksburg, W. Va.
 Farm EDYTHE HESS (Walter M. Hess - Surf.)
 Tract 76 Acres 76 Lease No. 83370
 Well (Farm) No. 12380 Serial No. 12380
 Elevation (Spirit Level) 1287', Clarksburg 15'
 Quadrangle Shinnston, W. Va. 7 1/2 - 1960
 County Marion District Lincoln
 Engineer Michael S. Jensen
 Engineer's Registration No. 5525
 File No. _____ Drawing No. _____
 Date 7-11-77 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-324 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing. 47-049

5100' Benson

7523