



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
AUG 19 1974 -CEN
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division
OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner C. E. Vangilder
Address White Hall, W. Va.
Mineral Owner Same as Surface
Address _____
Coal Owner None
Address _____
Coal Operator None
Address _____

DATE August 15, 1974
Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm C. E. Vangilder Acres 29
Location (waters) Tygart Valley River / 1/4 mi ± SE of Benton Ferry
Well No. 11824 Elevation 1286'
District Grant County Marion
Quadrangle FAIRMONT

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-19-74

Richard S. Morris
INSPECTOR TO BE NOTIFIED
Ch. Wm. Blauer PH: 366-1913
Colfax, W. Va.

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 12-6-72 19 by Clarence E. Vangilder made to Consolidated Gas Supply and recorded on the 24th day of January 19 73 in Marion County, Book 767 Page 281

XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
MC 304-296-4461

Address
of
Well Operator

Very truly yours,
(Sign Name) R. E. Bayne Manager of Prod.

Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

08/25/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Mar-313 PERMIT NUMBER

47-049

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO xxx DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME S. W. Jack NAME R. E. Bayne
 ADDRESS _____ ADDRESS Bridgeport, W. Va.
 TELEPHONE _____ TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL: 4800' ROTARY xx CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS xx COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16 "	20'	20'	To surface
13 - 11 "	450'	450'	To surface
9 - 5/8			
8 - 5/8	1000'	1000'	85 Bags
7			
5 1/2			
4 1/2	4800'	4800'	125 Bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 95' FEET _____ SALT WATER None FEET _____
 APPROXIMATE COAL DEPTHS Not known _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 08/25/2023

For Coal Company

Official Title



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NOV 19 1974

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD 10

Quadrangle Fairmont
Permit No. MAR-313

Rotary XX Oil _____
Cable _____ Gas Dry
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Consolidated Gas Supply Corporation
Address 445 W. Main St., Clarksburg, W. Va.
Farm C. E. Vangilder Acres 29
Location (waters) --
Well No. 11824 Elev. 1286
District Grant County Marion
The surface of tract is owned in fee by _____
C. E. Vangilder
Address White Hall, West Virginia
Mineral rights are owned by Same
Address _____
Drilling Commenced 9-20-74
Drilling Completed 9-28-74
Initial open flow -- cu. ft. -- bbls.
Final production Dry cu. ft. per day _____ bbls.
Well open -- hrs. before test _____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size <u>XX16</u>			
Cond. <u>XXXX 11-3/4</u>	20'	20'	To Surface
9 5/8	399'	399'	To Surface
8 5/8	1459'	1459'	205 sks.
7			
5 1/2			
4 1/2	3457'	3457'	130 sks.
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Fractured in Benson with 690 bbls. water, 50,000# sand, 500 gal. 15% HCL

Perforations: 3271 - 76

Coal was encountered at 2' Feet 36" Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Dry and abandoned Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Clay			0	2		
Coal			2	5		
Shale			5	25		
Sand			25	30		
Shale			30	55		
Sand			55	115		
Shale			115	145		
Sand			145	200		
Red Rock			200	245		
Sand			245	330		
Shale			330	400		
Sand			400	430		
Red Rock			430	520		
Shale			520	615		
Sand			615	705		
Shale			705	740		
Sand			740	800		
Red Rock			800	890		
Shale			890	990		
Sand			990	1080		
Shale			1080	1115		
Sand			1115	1215		
Shale			1215	1270		
Sand			1270	1280		

08/25/2023

(over)

* Indicates Electric Log tops in the remarks section.

By [Signature] (Title)
 APPROVED Consolidated Gas Supply Co. Owner
 Date: 11-15, 19 74

K.B. Measurement 11' above G.L.

Formation	Color	Hard or Soft	Top Feet <i>to</i>	Bottom Feet	Oil, Gas or Water	* Remarks
Shale			1280	1375		
Little Lime			1375	1390		
Shale			1390	1420		
Big Lime			1420	1495		
Big Injun			1495	1605		
Shale			1605	1780		
Sand			1780	1810		
Shale			1810	1955		
Sand			1955	1985		
Shale			1985	2055		
30'			2055	2140		
Shale			2140	2160		
Sand			2160	2195		
Shale			2195	2255		
Red Rock			2255	2350		
Shale			2350	2420		
Red Rock			2420	2455		
Shale			2455	2510		
5th			2510	2520		
Shale			2520	3112		
Sand			3112	3145		
Shale			3145	3170		
Sand			3170	3200		
Shale			3200	4625		
Benson			4625	4635		
Sand			4635	4700		
Shale			4700	4787		
Total Depth					4787	

3502/5/80

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. MAH. 313

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp</u>	Size			
Address: <u>CHARLESTON</u>	16			Kind of Packer
Farm: <u>C. E. VAN GILSTER</u>	<u>16</u>	<u>20' C-T-S'</u>		
Well No. <u>11824</u>	10			Size of
District: <u>GRANT</u> County: <u>MARION</u>	8 1/4	<u>398' C-T-S-200.5KS CEMENT</u>		
Drilling commenced: <u>9-19-74</u>	6 5/8			Depth set
Drilling completed _____ Total depth: <u>614'</u>	5 3/16			
Date shot _____ Depth of shot _____	3	RECEIVED SEP 23 1974 OIL & GAS DIVISION DEPT. OF MINES		Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>35'</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>2-4'</u> FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names B-Kahdlaugh, C.S. Perry, C.A. Blun99.

Remarks Good. Solid - clay - Pit - approx - 100 - by 100.

Contractor. S.W. JACK - Rotary - Rig #12'

SEPTEMBER 21 1974
DATE

William J. Blun
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 25 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MA-313

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp.</u>	Size			
Address <u>CLARKSBURG</u>	16			Kind of Packer _____
Farm <u>C. E. VAN GILDER</u>	13			
Well No. <u>11824</u>	10	<u>11 3/4" - 398' C.T.S. 250.5 K'S CEMENT.</u>		
District <u>GRANT</u> County <u>MARION</u>	8 1/4	<u>1459' CEMENTED. 200.5 K'S -</u>		
Drilling commenced _____	6 3/8			Depth set _____
Drilling completed _____ Total depth <u>1459'</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>940'</u> feet _____ feet	<u>800-815' - 835-840' - 855-860'</u>			
Salt water <u>1/4" STEAM</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names BU KALLOUGH, C.S. PERRY, C.A. BLONGG -

Remarks:

Contractor. S.W. JACK. ROTARY. Rig - #12

SEPTEMBER-23, 1974
DATE

William J. Blinn
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 27 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAR 313

Oil or Gas Well _____
(KIND)

Company Address Farm Well No. District County Drilling commenced Drilling completed Date shot Initial open flow Open flow after tubing Volume Rock pressure Oil Fresh water Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
<u>Consel Gas Supply Corp</u>				
<u>Clarksburg, WV</u>				
<u>C.E. Vangilder</u>				
<u>11824</u>	16			
<u>Marion</u>	13			
<u>19 Sept</u>	10 <u>1 3/4</u>	<u>398'</u>		Size of <u>-Dowell</u>
<u>2490'</u>	8 1/4 <u>8 3/4</u>	<u>1420'</u>		<u>-Dowell</u>
<u>Marion</u>	6 5/8			Depth set
<u>2490'</u>	5 3/16			
<u>19 Sept</u>	3			Perf. top
<u>2490'</u>	2			Perf. bottom
<u>19 Sept</u>	Liners Used			Perf. top
<u>19 Sept</u>				Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT 2' FEET 5' INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Lawrence Strander - tool pusher

Remarks: estimate completion Friday 27 Sept 74.

25 Sept 74
DATE

Ruby M
08/25/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 2 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAA-313

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp</u>	Size			
Address <u>CLARKSBORG -</u>	16		<u>C.T.S.</u>	Kind of Packer
Farm <u>C.E. VANGILDER</u>	13 <u>1 1/4</u>	<u>398</u>	<u>258 SK. CEMENT</u>	
Well No. <u>11824</u>	10			Size of
District <u>GRANT</u> County <u>MARTIN</u>	8 1/4	<u>1459'</u>	<u>CEM. 200 SKS.</u>	
Drilling commenced _____	6 5/8			Depth set
Drilling completed _____ Total depth <u>4787'</u>	5 3/16			
Date <u>Plugged back to 3450'</u>	3 <u>4 1/2</u>	<u>3450'</u>		Perf. top
Initial open flow _____	2	<u>CEMENTED TO</u>		Perf. bottom
Open flow after tubing _____	Liners Used			Perf. top
Volume _____	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			Perf. bottom
Rock pressure _____	NAME OF SERVICE COMPANY			
Oil _____	<u>800-815' - 835-840' - 855-860'</u>			
Fresh water <u>940'</u> feet _____ feet _____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet _____	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names G.J. FARRAR, H.E. SIMMONS, R. ELMIST

Remarks:

CONTRACTOR, S.W. JACK. ROTARY - RIG # 11

SEPTEMBER 30, 1974
DATE

William Blosser
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____/10ths Water in _____ Inch Open flow after tubing _____/10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			Depth set _____
	8 1/4			Perf. top _____
	6 5/8			Perf. bottom _____
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used _____			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

08/25/2023



RECEIVED
NOV 19 1974

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None	Consolidated Gas Supply Corporation
Coal Operator	Name of Well Operator
	445 West Main Street
	Clarksburg, West Virginia 26301
Address	Complete Address
Unknown	November 15, 1974
Coal Owner	Date
	WELL TO BE ABANDONED
Address	Grant District
C. E. Vangilder	Marion County
Lease or Property Owner	Well No. 11824
Whitehall, West Virginia	C. E. Vangilder Farm
Address	

Inspector Richard S. Morris, Fairmont, West Virginia Telephone 366-1913

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

[Signature]
Mgr. of Prod.
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

Mar-313-P
Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Well No. 11824
MAR-313
47-049

Total Depth	4787	4787
Gel	4787 - 4600	
Cement	4600 - 4500	
Gel	4500 - 3750	
Cement	3750 - 3650	
Gel	3650 - 3442	
4-1/2" casing set @ 3442' and cemented to 2850'		
Gel	3442 - 3280	
Cement	3280 - 3180	
Gel	3180 - 2850	
Cut and remove 4-1/2" casing @ 2850'		
Cement	2850 - 2750	
Gel	2750 - 2050	
Cement	2050 - 1950	
Gel	1950 - 1500	
Cement	1500 - 1400	
Gel	1400 - 750	
Cement	750 - 650	
Gel	650 - 450	
Cement	450 - 350	
Gel	350 - 100	
Cement	100 - Surface	

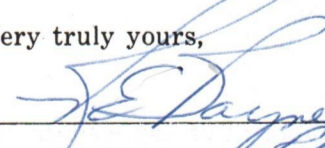
To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,



Mgr. of Prod.
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

20th day of November, 1974.

DEPARTMENT OF MINES
Oil and Gas Division 08/25/2023

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

RECEIVED

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 10 1974

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None	Consolidated Gas Supply Corporation
COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR
ADDRESS	445 W. Main St., Clarksburg, WV 26301
ADDRESS	COMPLETE ADDRESS
Unknown	December 9 19 74
COAL OPERATOR OR OWNER	WELL AND LOCATION
ADDRESS	Grant District
C. E. Vangilder	Marion County
LEASE OR PROPERTY OWNER	County
Whitehall, WV	Well No. 11824
ADDRESS	C. E. Vangilder Farm

STATE INSPECTOR SUPERVISING PLUGGING.....Richard S. Morris.....

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Harrison } ss:

G. R. McManus and Ron Dolan
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by _____, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 5th day of December, 19 74, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION		SIZE & KIND		
	Total Depth	4787		
	Gel	4787 - 4600		
	Cement	4600 - 4500		
	Gel	4500 - 3750		
	Cement	3750 - 3650		
	Gel	3650 - 3442		
	4-1/2" casing set @ 3442' and cemented to 2850'			
	Gel	3442 - 3050		
	Set Bridge Plug @ 3050			
	Gel	3050 - 2667		
	Cut 4-1/2" casing @ 2823			
	Cement	2667 - 2567		
	Gel	2567 - 2050		
	Cement	2050 - 1950		
	Gel	1950 - 1500		
COAL SEAMS	Cement	1500 - 1400	DESCRIPTION OF MONUMENT	
(NAME)	Gel	1400 - 32	Regular well marker properly set	
(NAME)	Cement	32 - 0	and inscribed.	
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 6th day of December, 19 74.

And further deponents saith not.

George R. McManus
Ron Dolan 08/25/2023

Sworn to and subscribed before me this 9 day of December, 1970.

Walter L. White

My commission expires: March 13, 1980

Notary Public.

Permit No. Mar-313-P



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

March 25, 1975

Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, W.Va. 26301

In Re: Permit No. MAR-313-P
Farm C. E. Vangilder
Well No. 11824
District Grant
County Marion

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

~~XXXXXX~~ The bond covering the well designated by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/cc
Enclosure:

08/25/2023



RECEIVED

JUL 10 1984

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
June 19, 1984

COMPANY Consolidated Gas Supply Corp.
445 West Main Street
Clarksburg, West Virginia 26301

PERMIT NO 049-0313-P 12/74
FARM & WELL NO C. E. Vangilder #11824
DIST. & COUNTY Grant/Marion

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	<u>✓</u>	_____
23.05	No Surface or Underground Pollution	<u>✓</u>	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	<u>✓</u>	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Wally B. Ellis
DATE 7-3-84

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. L. ...
Administrator-Oil & Gas Division

July 23, 1984

DATE

TMS/rls

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Well No. 11824

Permit No. MAN-313-P
COMPANY Consolidated-Gas Supply Corp ADDRESS CLARKSBURG -
FARM C. E. Kargilder DISTRICT GRANT COUNTY MARTIN
Filling Material Used Cement, Aquagel.

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
6 7/8 Gal. Pumped.			From 3442-3050'	2823'	4 1/2"	602'
Titan-Cast.	140N		Bridge Plug Set. AT. 3050			
4 1/2" Cut.	AT.	-	- 2823'		11 3/4"	399 C.T.S
Graded to.	SURFACE.				16"	20'
100ft.	Cement.		plug Set. 2670-2570'			
100ft.	"	"	2050-1950'			
100ft.	"	"	1500-1400 Bottom. 8' casing			
			Pulled. Bal. 4 1/2" casing.			

Drillers' Names George McManus John Daugherty
Consolidated-ENGINEER District

Remarks: RON. DOLAN. Habibuton-ENGINEER
Contractor. S.W. JACK.
Cemented. by Habibuton.

December 5, 1974 I hereby certify I visited the above well on this date.
DATE

William J. Blauer
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16 _____			
Farm _____	13 _____			Size of _____
Well No. _____	10 _____			
District _____ County _____	8 1/4 _____			Depth set _____
Drilling commenced _____	6 5/8 _____			
Drilling completed _____ Total depth _____	5 3/16 _____			Perf. top _____
Date shot _____ Depth of shot _____	3 _____			
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 24 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAH-313-P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Co. P.</u>	Size			
<u>Address: CHANKSBURG -</u>	16			Kind of Packer _____
<u>Farm: C. E. Vangilder</u>	13			
<u>Well No. 11824</u>	10			Size of _____
<u>District: GRANT. County: MASON</u>	8 1/4			
<u>Drilling commenced _____</u>	6 5/8			Depth set _____
<u>Drilling completed _____ Total depth _____</u>	5 3/16			
<u>Date shot _____ Depth of shot _____</u>	3			Perf. top _____
<u>Initial open flow _____ /10ths Water in _____ Inch</u>	2			Perf. bottom _____
<u>Open flow after tubing _____ /10ths Merc. in _____ Inch</u>	Liners Used			Perf. top _____
<u>Volume _____ Cu. Ft.</u>				Perf. bottom _____
<u>Rock pressure _____ lbs. _____ hrs.</u>	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
<u>Oil _____ bbls., 1st 24 hrs.</u>	NAME OF SERVICE COMPANY _____			
<u>Fresh water _____ feet _____ feet</u>	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
<u>Salt water _____ feet _____ feet</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: LOCATION NEEDS DOZER WORK - NOT READY FOR BOND RELEASE.

March 20, 1975
DATE

William J. Blum
DISTRICT WELL SUPERVISOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUN 9 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAL-313-P

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Consolidated Gas Supply Corp.</u>	Size			Kind of Packer
Address	<u>LARKSBURG -</u>	16			
Farm	<u>C. E. Vangilder</u>	13			
Well No.	<u>11824</u>	10			Size of
District	<u>GRANT</u> County <u>MAYNARD</u>	8 1/4			
Drilling commenced		6 5/8			Depth set
Drilling completed	Total depth	5 3/16			
Date shot	Depth of shot	3			Perf. top
Initial open flow	/10ths Water in Inch	2			Perf. bottom
Open flow after tubing	/10ths Merc. in Inch	Liners Used			Perf. top
Volume	Cu. Ft.				Perf. bottom
Rock pressure	lbs. hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil	bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water	feet feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	feet feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: AT REQUEST. MR. PHIL GIBBETT. I MADE ON-SITE INSPECTION ON THIS WELL. AND FOUND THAT PIT IS OPEN - PLEASE DO NOT RELEASE.

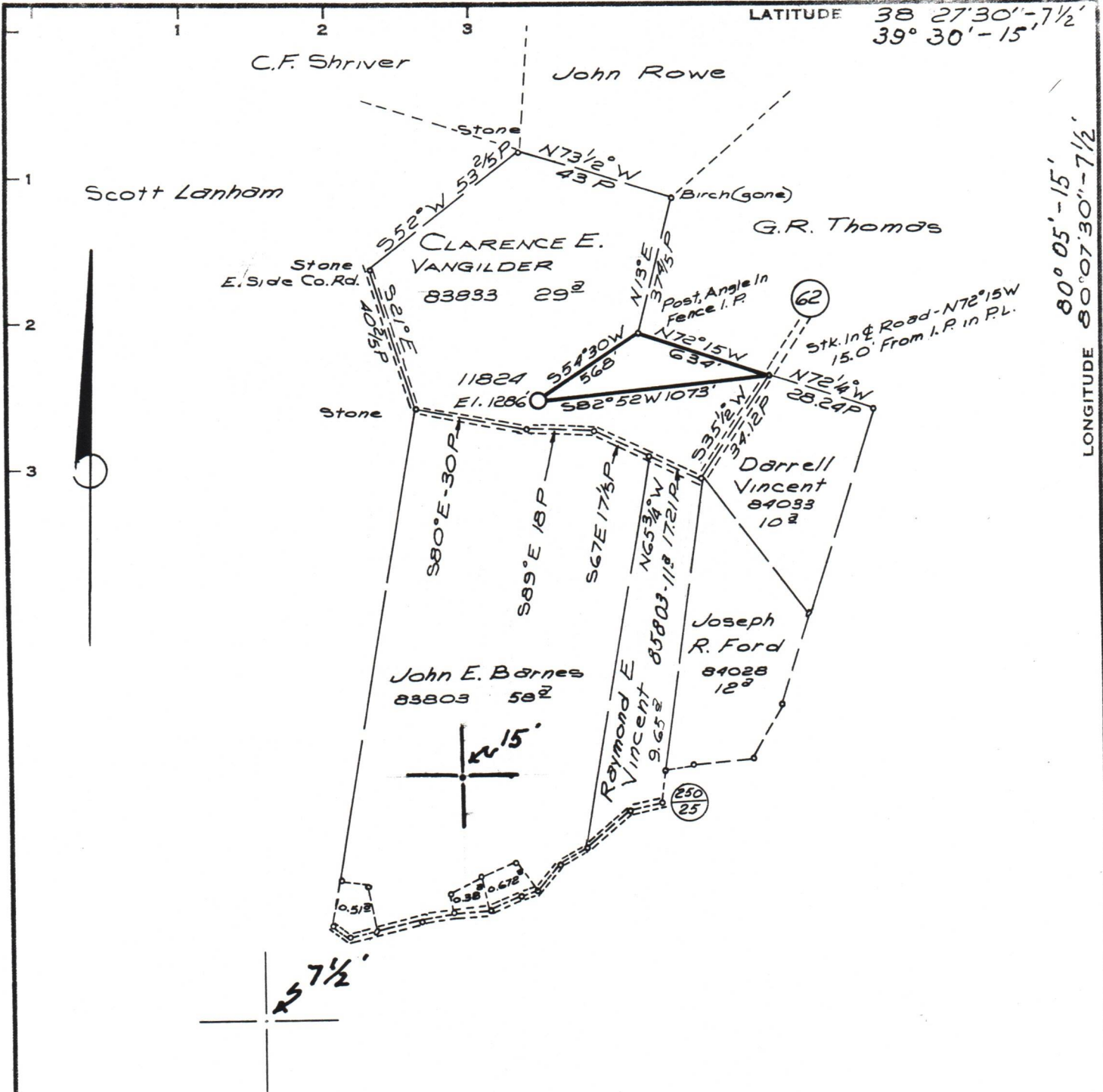
JUNE 5, 1975
DATE

William J. Blum
DISTRICT WELL INSPECTOR
08/25/2023

OK. HS

8/14/74 CLK

11,625'



Minimum Error of Closure 1' in 200'
 Source of Elevation B.M. - Road Fork Fairmont West
7 1/2' Topo - Elevation 1117'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

issued 11/20/74

Map Sheet 29 S-3, E-25

F.B. 1697 Pg 36-37

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm CLARENCE E. VANGILDER
 Tract Acres 29 Lease No. 83883
 Well (Farm) No. 11824 Serial No. 11824
 Elevation (Spirit Level) 1286'
 Quadrangle FAIRMONT WEST 7 1/2 - Fairmont-15'
 County MARION District GRANT
 Engineer Jackson M. Jarwa
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date MAY 29, 1974 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Mar-313-P 09/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing. 47-049