



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
SEP 6 1973 - CEN
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE September 5, 1973

Surface Owner Charles Elekes
Address Box 21, Farmington, W. Va.
Mineral Owner C. Howard Hardesty, Agt.
Address 30 Rockefeller Plaza, New York, N.Y.
Coal Owner Bethlehem Mines Corporation
Address Box 360, Bridgeport, W. Va.
Coal Operator Coal Mined out
Address _____

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm M.F. & Bessie Hamilton Acres 125
Location (waters) Little Laurel Run / Buffalo Crk / Monon River
Well No. 11638 Elevation 1171'
District Lincoln County Marion
Quadrangle BLACKSVILLE

M. Wm. Blaser
INSPECTOR TO BE NOTIFIED
Box 1851 PH: Fairmont
Calfat W. Va. 363-9105
20566

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22, of the W. Va Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-14-73.

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 12-20-07 19 by M. F. Hamilton made to Fayette County Gas Co. and recorded on the 18th day of January 1908, in Marion County, Book 150 Page 427
XXXX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) [Signature] Manager of Prod.
Well Operator

Address
of
Well Operator

Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va. **08/25/2023**
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Mar-310 PERMIT NUMBER
47-049

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME S. W. Jack Drilling Co. NAME R. E. Bayne
 ADDRESS Indiana, Pa. ADDRESS Bridgeport, W. Va.
 TELEPHONE _____ TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL: 5300' ROTARY XXX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS XXX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 11"	20'	20'	To surface
13 11"	520'	520'	To surface
9 - 5/8 13" Jacket	30' below & 20' above	Pittsburgh coal -	Mined out
8 - 5/8	1550'	1550'	85 bags
7			
5 1/2			
4 1/2	5300'	5300'	150 bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 95' FEET _____ SALT WATER None FEET _____
 APPROXIMATE COAL DEPTHS 487-492 Mined out _____
 IS COAL BEING MINED IN THE AREA? Yes BY WHOM? Bethlehem Mines Corp.

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location. 08/25/2023

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title



RECEIVED
OCT 9 1973

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

39-45-1
7-41
①

Oil and Gas Division

WELL RECORD

Quadrangle BLACKSVILLE

Permit No. MAR-310

Rotary XXX Oil _____
Cable _____ Gas Dry
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company <u>Consolidated Gas Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Clarksburg, W. Va.</u>				
Farm <u>M.F. & Bessie Hamilton</u> Acres <u>125</u>				
Location (waters) <u>Little Laurel run/Buffalo Ck.</u>	Size			
Well No. <u>11638</u> Elev. <u>1171'</u>	<u>20-16</u>	<u>20'</u>	<u>20</u>	To surface
District <u>Lincoln</u> County <u>Marion</u>	Cond.			
The surface of tract is owned in fee by _____	13-10" <u>11"</u>	<u>556'</u>	<u>556'</u>	To surface
Address _____	<u>9 5/8</u>			
Mineral rights are owned by _____	<u>8 5/8</u>	<u>1784'</u>	<u>1980'</u>	120 bags
Address _____	<u>7</u>			
Drilling Commenced <u>9-17-73</u>	<u>5 1/2</u>			
Drilling Completed <u>10-2-73</u>	<u>4 1/2</u>			
Initial open flow <u>0 M</u> cu. ft. _____ bbls.	<u>3</u>			
Final production <u>Dry</u> cu. ft. per day _____ bbls.	<u>2</u>			
Well open _____ hrs. before test _____ RP.	Liners Used	<u>48'</u>	<u>48'</u>	

Well treatment details: Well not treated

Attach copy of cementing record.

Coal was encountered at 497 Feet 72" Inches

Fresh water None Feet _____ Salt Water None Feet _____

Producing Sand All sands dry Depth No Gas

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	497	No water	
Coal			497	503		
Sand & Shale			503	1730		
Little Lime			1730	1740		
Shale			1740	1770		
Big Lime			1770	1840		
Shale			1840	1865		
Big Injun			1865	1945	Gas	1936' Show
Sand & Shale			1945	2855		
5th Sand			2855	2900		
Sand & Shale			2900	4927		
Benson			4927	4970		
Total Depth				5112'		
08/25/2023						
Well Plugged & Abandoned					Consolidated Gas Supply Corporation 445 West Main Street Clarksburg, W. Va.	

(over)

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 24 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAI: 310

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp</u>	Size			Kind of Packer
Address <u>CLARKSBURG</u>	16			
Farm <u>M. F. & B. Hamilton</u>	<u>20' 9'</u>			
Well No. <u>11638</u>	<u>11' -</u>	<u>545 C.T.S. 550 Sk. Cement.</u>		
District <u>Lincoln</u> Count <u>Harrison</u>	<u>8 1/4</u>	<u>675 47' Steel Jacket 645-601</u>		
Drilling commenced <u>9-17-73</u>	<u>6 5/8</u>			Depth set
Drilling completed _____ Total depth <u>945.</u>	<u>5 3/16</u>			
Date shot _____ Depth of shot _____	<u>3</u>			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	<u>2</u>			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY			
Fresh water _____ feet _____ feet	<u>497.563'</u>			COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks RUN. 47 ft. 13' JACKET. SET. 30ft. 615 low. COAL. 20' ABOVE. COAL SEAM.

CONTRACTOR. S.W. JACK. ROTARY Rig # 12

Sept 21, 1973
DATE

William Glasser
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 26 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAR-310

Oil or Gas Well _____
(KIND)

Company <u>Consolidated Gas Supply Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CLARKSBURG</u>	Size			
Farm <u>M.F. & B. Hamilton</u>	16			Kind of Packer _____
Well No. <u>11638</u>	13			
District <u>Lincoln</u> County <u>MARION</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth <u>1470'</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Contractor - S.W. JACK. ROTARY. Rig # 12

Sept 24, 1973
DATE

William J. Blaser
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 28 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAF-310

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp.</u>	Size			
Address <u>CHARLESTON</u>	16			Kind of Packer
Farm <u>M. F. & B. HAMILTON</u>	13			
Well No. <u>11638</u>	10			Size of
District <u>LINCOLN</u> County <u>MADISON</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set
Drilling completed _____ Total depth <u>1719'</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Contractor: S.W. JACK-ROCKY - Rig # 12

SEPT. 26, 1973
DATE

William J. Blaser
DISTRICT SUPERVISOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 1 1973

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. MAL-310

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply</u>				
Address <u>CHALKS GOLF -</u>	Size			
Farm <u>M.F. & B. Hamilton</u>	16			Kind of Packer
Well No. <u>11638</u>	13			
District <u>Lincoln</u> County <u>Marion</u>	10			Size of
Drilling commenced _____	8 1/4	<u>1783 - C.B.M.</u>		
Drilling completed _____	6 5/8			Depth set
Date shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Connection S.W. Jack. Ryan Rig #12

Sept 27, 1973
DATE

William J. Blum
DISTRIBUTION INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 3 1973

OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S WELL REPORT

Permit No. Mat. 310

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp</u>	Size			Kind of Packer
<u>CLARKSBURG</u>	16			
<u>M. F. & B. HAMILTON</u>	13			
<u>11638</u>	10			Size of
District <u>LINCOLN</u> County <u>MARION</u>	8 1/4	<u>- 1283-CEM-120-SK'S -</u>		Depth set
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth <u>4220'</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks:

Contractor S.W. JACK. ROTARY Rig # 12

Oct 11, 1973
DATE

William Blaser
DISTRICT INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 5 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Mat. 310-D.

Well No. 11638

COMPANY Consolidated Gas Supply Corp ADDRESS CHARLESBURG -

FARM M. F. & B. HAMILTON DISTRICT LINCOLN COUNTY MARION

Filling Material Used CEMENT, AQUAGEL.

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	T.D. 5112 -					
	Graled.	5112' - 4930'	-	CEMENTED.	600' - 500'	
	CEMENTED.	4930' - 4830'	-	Graled.	500' - 50'	
	Graled.	4830' - 2820'	-	CEMENTED.	50' TO SURFACE.	
	CEMENTED.	2820' - 2770'	-			
	Graled.	2770' - 1830'	-	1200	8'	583'
	CEMENTED.	1830' - 1800'	-		11'	546 C.T.S.
	Graled.	1800' - 1200'	-		9'	20' C.T.S.
	CEMENTED.	1200' - 1100'	-	Plugging Completed.		
	Graled.	1100' - 600'	-			

Drillers' Names _____

Remarks: I WAS NOT AT THIS WELL DURING PLUGGING DUE TO BREAK DOWN OF STAT CR.

CONTRACTOR. S.W. JACK. ROTARY. RIG #12
CEMENTED. BY. HAMILTON -

Oct 4, 1973

I hereby certify I visited the above well on this date.

William J. Buser
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 24 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Mat-310-P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Co</u>	Size			
<u>CLARKSBURG</u>	16			Kind of Packer _____
<u>M.F. & BESSIE HAMILTON</u>	13			
<u>11638</u>	10			Size of _____
<u>Lincoln</u> County <u>NATION</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: LOCATION NOT READY FOR BOND RELEASE.
NEEDS DOZER WORK.

March 20, 1975
DATE

William J. Blaine
DISTRICT INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 31 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Mat. 310-P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply</u>	Size			Kind of Packer
<u>CHARLESTON</u>	16			
<u>M. F. + BESSIE Hamilton</u>	13			
<u>11638</u>	10			Size of
<u>LINCOLN</u> County <u>MADISON</u>	8 1/4			
Drilling commenced	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: Rechecked. This location has large pit marker is too low. 2 ft. off surface. No. S.D. on marker -

3-26-1975
DATE

William J. Blum
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 9 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAR-310-P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Co. Inc.</u>	Size			
Address <u>CHARLESTON</u>	16			Kind of Packer _____
Farm <u>M.F. + BESSIE HAMILTON</u>	13			
Well No. <u>11638</u>	10			Size of _____
District <u>LINCOLN</u> County <u>MARION</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: ACC by JIM GARNETT - ON-SITE INSPECTOR
PIT NOT FILLED - NOT READY FOR GOOD RELEASE

JUNE 5, 1975
DATE

William Blaine
DISTRICT INSPECTOR

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

W-11638
MAR-310-A

Well to be plugged and filled as follows:

Gel 5112' to 4930'
Cement 4930' to 4830'

Gel 4830' to 2820'
Cement 2820' to 2770'

Gel 2770' to 1830'
Cement 1830' to 1800'

Gel 1800' to 1200' Remove 8" from 1200'
Cement 1200' to 1100'

Gel 1100' to 600'
Cement 600' to 500'

Gel 500' to 50'
Cement 50' to Surface

Erect marker over hole

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

R.E. Payne

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

2nd day of October, 1973

DEPARTMENT OF MINES
Oil and Gas Division

Originally Telecopied

By: *[Signature]*

08/25/2023

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

W-11638
MAR-310

Well to be plugged and filled as follows:

Gel	5112'	to	4930'	
Cement	4930'	to	4830'	
Gel	4830'	to	2820'	
Cement	2820'	to	2770'	
Gel	2770'	to	1830'	
Cement	1830'	to	1800'	
Gel	1800'	to	1200'	Remove 8" from 1200'
Cement	1200'	to	1100'	
Gel	1100'	to	600'	
Cement	600'	to	500'	
Gel	500'	to	50'	
Cement	50'	to	Surface	

Erect marker over hole

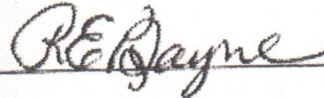
To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,



Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

2nd day of October, 19 23

DEPARTMENT OF MINES
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

08/25/2023

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATEMENT OF RECEIPTS AND DISBURSMENTS

For the year ending March 31, 1980

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

STATE OF NEW YORK
DEPARTMENT OF TAXATION AND FINANCE
OFFICE OF THE COMPTROLLER

Handwritten signatures and dates:
R. M. Mansueti
K. F. Rader
October 2, 1980
Katherine J. Miller

08/25/2023

March 13, 1980



RECEIVED
JUL 19 1984

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
June 19, 1984

COMPANY Consolidated Gas Supply Corp. PERMIT NO 049-0310-P 10/74
445 West Main Street FARM & WELL NO M. F. & Bessie Hamilton #11638
Clarksburg, West Virginia 26301 DIST. & COUNTY Lincoln/Marion

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	<u>✓</u>	_____
23.05	No Surface or Underground Pollution	<u>✓</u>	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	<u>✓</u>	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Ralph B. Ellis*
DATE 7.3.84

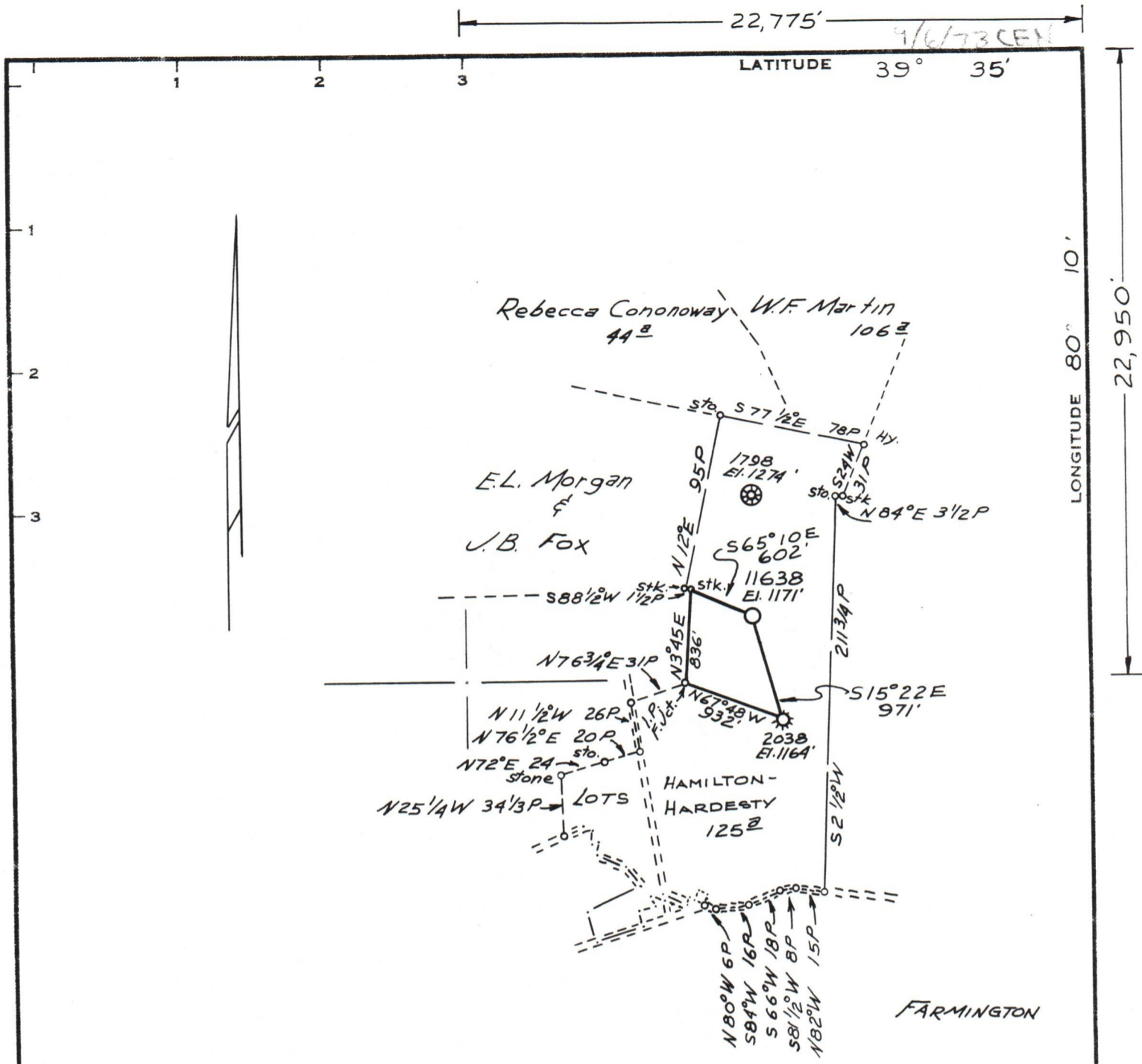
Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. ...
Administrator-Oil & Gas Division

July 23, 1984
DATE

TMS/rls

08/25/2023



Minimum Error of Closure 1' IN 200'
 Source of Elevation B.M. - CONSOLIDATED GAS SUPPLY CORP.
WELL N° 2038 - ELEV. 1164'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

issued 10-2-73
 MAP SHEET 27 N-5, E-21

F.B. 1636 Pgs. 23-24
 F.B. 1637 Pgs. 30-31

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm M.F. & BESSIE L. HAMILTON
 Tract _____ Acres 125 Lease No. 20735
 Well (Farm) No. _____ Serial No. 11638
 Elevation (Spirit Level) _____ 1171'
 Quadrangle BLACKSVILLE S.W.
 County MARION District LINCOLN
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 4-4-73 Scale 1"=1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. Mar-3109/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing. 47-049