



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
SEP 4 1973
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division
OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE August 31, 1973

Surface Owner Jeanette McHenry
Address RFD, Worthington, W. Va.
Mineral Owner Evelyn P. Hess, Agent
Address Charminel Towers Apt. Hotel
342 E. State St., Columbus, Ohio
Coal Owner Consolidation Coal Co.
Address Fairmont, W. Va.
Coal Operator Mined out
Address _____

Company Consolidated Gas Supply Corp.
Address 445 W. Main St., Clarksburg, W. Va.
Farm Joshua Hess Acres 128
Location (waters) Little Bingamon Ck.
Well No. 11637 Elevation 1370'
District Lincoln County Marion
Quadrangle ~~Marion~~ Clarksburg

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22,
of the W. Va Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 12-31-73.

INSPECTOR TO BE NOTIFIED m. w. m.
Blessen
Box 1857 PH: Fairmont
Calfax 363-9105
W. Va. 26546

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 27 1901 by Amanda M. Hess, etal made to SPO Company and recorded on the 2nd day of Nov. 1901, in Marion County, Book 111 Page 434
 NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) J. E. Payne Mgr. of Prod.
Well Operator

Address
of
Well Operator

445 West Main Street
Street
Clarksburg
City or Town
West Virginia
State

08/25/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Mar-308 PERMIT NUMBER
47-049



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Rotary XXX Oil _____
Cable _____ Gas XX G. NoLE
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle CLARKSBURG

Permit No. MAR-308

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Joshua Hess Acres 128
Location (waters) Little Bingamon Creek
Well No. 11637 Elev. 1370'
District Lincoln County Marion
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced 9-1-73
Drilling Completed 9-11-73
Initial open flow Show cu. ft. _____ bbls.
Final production 111 M cu. ft. per day _____ bbls.
Well open 72 hrs. before test 1372# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20- 10	20'	20'	To surface
Cond. 13-10" Jacket	601	648	Cemented
9 5/8			
8 5/8	1948	1948	120 bags
7			
5 1/2			
4 1/2	1244	1244	17 1/2 bags
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well treated in Balltown with 62,000# sand, 1400 bbl water

Perforations: 4073-4078' & 3879'-3885'

Coal was encountered at Open Mine 518-625' Feet _____ Inches _____
Fresh water None Feet _____ Salt Water None Feet _____
Producing Sand Balltown Depth 4073-3885'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	618		
Open Mine			618	625		See Jacket above
Sand & Shale			625	1850		
Little Lime			1850	1900		
Big Lime			1900	2020		
Sand & Shale			2020	3010		
5th sand			3010	3980		
Balltown			3980	4005	Gas	3879-4073'
Sand & Shale			4005	5075		
Benson			5075	5090		No gas in Benson
Total Depth				5198'		
Cemented back to				4275'	Present T.D.	
Ran 4244' of 4 1/2" casing & cemented with 17 1/2 bags						
						08/25/2023
						Consolidated Gas Supply Corporation 145 West Maia Street Clarksburg, W. Va.
All measurements K.B. 11' above G.L.						

(over)

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 10 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAT-308

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Co</u>	Size			
Address <u>CLARKSBURG</u>	16			Kind of Packer
Farm <u>JOSHUA HESS</u>	13			
Well No. <u>11637</u>	10	<u>11' - 664. C.T.S.</u>		Size of
District <u>LINCOLN</u> County <u>MARION</u>	8 1/4			
Drilling commenced	6 5/8			Depth set
Drilling completed	5 3/16			
Date shot	3			Perf. top
Initial open flow	2			Perf. bottom
Open flow after tubing	Liners Used			Perf. top
Volume				Perf. bottom
Rock pressure	CASING CEMENTED	SIZE	No. FT.	Date
Oil	NAME OF SERVICE COMPANY			
Fresh water	<u>63.65' - 511-516' - 597-600'</u>			
Salt water	COAL WAS ENCOUNTERED AT			

Waiting 18 hrs for CEMENT TO SET.

Drillers' Names 598 Bicket 648-601 Steel Jacket 675.628
cpn 628 C.S.C.

Remarks: OPEN-MINE - @ 618' - 628
RAN - 43 1/2" x 13' III SET. 20' below. + 20ft ABOVE OPEN-MINE
RAN - 664 - 11" CASING AND CEMENTED ANNUAL. TO SURFACE
CONTRACTOR. S.W. JACK. Rig #12 Rotary

SEPT 7, 1973
DATE

William J. Blaser
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 11 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MNT-308

Oil or Gas Well _____
(KIND)

Company <u>Consolidated Gas Supply</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CHARLESTON</u>	Size			
Farm <u>J. HESS.</u>	16			Kind of Packer _____
Well No. <u>11637</u>	13			
District <u>LINCOLN</u> County <u>MARION</u>	10			Size of _____
Drilling commenced _____	8 1/4	<u>1938. 1938 - Cam - 120 - SKS -</u>		Depth set _____
Drilling completed _____ Total depth <u>1968'</u>	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Contractor S.W. JACK. Rotary Rig #12

SEPT 10, 1973
DATE

William J. Blaser
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 13 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAI. 308

Oil or Gas Well _____
(KIND)

Company <u>Consolidated Gas Supply Corp</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CHARLESTON</u>	Size			
Farm <u>J. HESS</u>	16			Kind of Packer _____
Well No. <u>11637</u>	13			
District <u>LINCOLN</u> County <u>MARION</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth <u>3250'</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

CONTRACTOR. S.W. JACK ROTARY RIG #12

Sept 12, 1973
DATE

William Blum
DISTRICT WELL INSPECTOR

SEPT 14, 1973
DATE

William Blum
DISTRICT WELL INSPECTOR

08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well 11637
Permit No. MAR-308-P

Well to be plugged and filled as follows:

T. D. 5500'

Aquagel 5500' to 5050'
Cement 5050' to 4950'

Aquagel 4950' to 4000'
Cement 4000' to 3900'

Aquagel 3900' to 3000'
Cement 3000' to 2900'

Aquagel 2900' to 2550'
Cement 2550' to 2450'

Aquagel 2450' to 1950'
Cement 1950' to 1850'

Aquagel 1850' to 1300' Cut & remove 8-5/8" casing from 1300'
Cement 1300' to 1200'

Aquagel 1200' to 725'
Cement 725' to 600'

Aquagel 600' to 50'
Cement 50' to Surface

Erect marker over hole

Not Plugged
442M

[Handwritten signature]

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

[Handwritten signature]

Manager of Prod.
Well Operator

CONSOLIDATED GAS SUPPLY CORPORATION

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

13th day of *September*, 19 *73*.

DEPARTMENT OF MINES
Oil and Gas Division

By: *[Handwritten signature]*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

08/25/2023



RECEIVED
JUL 19 1984

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
June 19, 1984

COMPANY Consolidated Gas Supply Corp. PERMIT NO 049-0308 9/73
445 West Main Street FARM & WELL NO Joshua Hess #11637
Clarksburg, West Virginia 26301 DIST. & COUNTY Lincoln/Marion

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____✓_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____✓_____	_____
23.05	No Surface or Underground Pollution	_____✓_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____✓_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____✓_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Donald Bell*
DATE 7-3-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. r. B.
Administrator-Oil & Gas Division

July 23, 1984

DATE

TMS/rls

08/25/2023

1.0 API well number (If not available, leave blank. 14 digits.)	47- 049- 308			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	108 Section of NGPA	Category Code		
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg City		W. Va. 26301 State Zip Code	004228 00428 Seller Code
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	West Virginia Other A-85772 Field Name Marion County		W. Va. State	
(b) For OCS wells	Area Name		Block Number	
Date of Lease				
Mo Day Yr				
OCS Lease Number				
(c) Name and identification number of this well. (35 letters and digits maximum.)	J. Hess		11637	
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers Name		Buyer Code	
(b) Date of the contract	Mo Day Yr			
(c) Estimated annual production	16 MMcf.			
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c).
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.224	_____	_____	_____
9.0 Person responsible for this application:	J. W. Hendrickson Name		V.P. Gas Supply Title	
Agency Use Only	Signature <i>J. W. Hendrickson</i>			
Date Received by Juris. Agency	DEC 31 1978			
Date Received by FERC	304-623-3611 Phone Number		Date Application is Completed	

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270 103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination.

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: 7-25-79

BUYER-SELLER CODE

WELL OPERATOR: Consolidated GAS SUPPLY Corp.

004228

FIRST PURCHASER: General System Purchasers

NONE

OTHER: _____

Qualifies as Section 108, stripper well.

[Signature]

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790227-108-049-0308
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent J. W. Hendrickson
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 90 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 (5) Commenced: 9-1-73
 Date Completed: 9-14-73 drilling Date Deepened _____
 (5) Production Depth: 4073-3885
 (5) Production Formation: Balltown
 (5) Initial Potential: 441 MCF
 (5) Static R.P. Initially: 1372#
 (6) Other Gas Test: _____
 (7) Avg. Daily Gas from Annual Production: 36.2 MCF 12110/335
 (8) Avg. Daily Gas from 90-day ending w/1-120 days 36.3 MCF 3267/190
 (8) Line Pressure: 19# PSIG from Daily Report
 (5) Oil Production: NO From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: yes 08/25/2023
- (10-17) Is affidavit signed? yes Notarized? yes

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

TS J JPH

Date 12-31-1978

Operator's Well No. 11637

API Well No. 47 - 049 - 308
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Consolidated Gas Supply Corp. DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301 Clarksburg, West Virginia 26301

Gas Purchase Contract No. NA and Date _____
(Month, day and year)

Master Chart Code NA

Name of First Purchaser None; Gas is delivered into applicant's
interstate pipeline system
(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code 004228 FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

J. W. Hendrickson V.P. Gas Supply
Name (Print) Title

[Signature]
Signature

445 West Main Street
Street or P. O. Box

Clarksburg, West Virginia 26301
City State (Zip Code)

304 628-3611
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

CERTIFICATE OF SERVICE

This will certify that Applicant has served a complete copy of this document and attachments thereto, if any, including FERC Form 121, properly addressed and with postage prepaid upon the identified purchaser, if any, of the natural gas which is the subject of this application.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section 108 under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the 26 day of July, 1979, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. 7902271080490308

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

[Signature]
Inspector

FEB 27 1979
Date received by
Jurisdictional Agency

By _____
Title _____

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-31 1978
Operator's Well No. 11637
API Well No. 47 - 049 - 308
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson
ADDRESS 445 West Main Street
Clarksburg, West Virginia 26301

WELL OPERATOR Consolidated Gas Supply Corporation: Elevation 1370
ADDRESS 445 West Main Street
Clarksburg, West Virginia

Watershed LITTLE BINGAMON CK.
Dist. LINCOLN County MARION Quad. CLARKSBURG

GAS PURCHASER None; gas is delivered
ADDRESS into applicant's interstate
pipeline system

Gas Purchase Contract No. NA
Meter Chart Code NA
Date of Contract NA

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&C Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more of Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

J. W. Hendrickson

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON . TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J. W. Hendrickson, whose name is signed to the writing above, bearing date the 31 day of June, 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 22 day of Jan, 1979.

My term of office expires on the 13th day of September, 1986.

Ralph D. Bradley
Notary Public

08/25/2023

[NOTARIAL SEAL]



State of West Virginia
Office of Oil and Gas

Charleston 25305

DESIGNATED AGENT Consolidated Gas Supply Corporation J. W. Hendrickson	PURCHASER General System Purchasers	FILING DATE		NGPA SEC.	CO. CODE	PERMIT NO.
	OPERATOR'S WELL NAME OR NUMBER J. Hess 11637	YR	MO	DA		
PURCHASER IDENTIFICATION NUMBER 009228	FERC CONTROL NO. 79-15286	79	02	27	108	819490305
CONTRACT NO. NA	DATE OF ISSUE 6-22-79	DATE OF ISSUE OCT 15 1979				
METER CHART	EFFECTIVE DATE	EFFECTIVE DATE				

BY THE AUTHORITY INVESTED IN ME BY THE STATE OF WEST VIRGINIA, I HEREBY CERTIFY THIS WELL TO HAVE MET THE REQUIREMENTS OF CHAPTER 22, ARTICLE 4, SECTION 1 o (11) OF THE WEST VIRGINIA CODE OF 1931, AS AMENDED AND THE NATURAL GAS POLICY ACT OF 1978, TO BE CERTIFIED AS A SECTION 108 Stripper Well THIS CERTIFICATE IS ISSUED AS AN ORIGINAL AND IS SUBJECT TO SURRENDER UPON LAWFUL DEMAND BY THIS AGENCY.

ROBERT L. DODD
ADMINISTRATOR
OFFICE OF OIL AND GAS

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 11537
 COMPANY FORMATION CODE 34J
 STRICT MANINGTN

DATE COMPLETED 10/2/1973
 DATE INTO LINE 7/15/74
 SPUD DATE 9/1/73

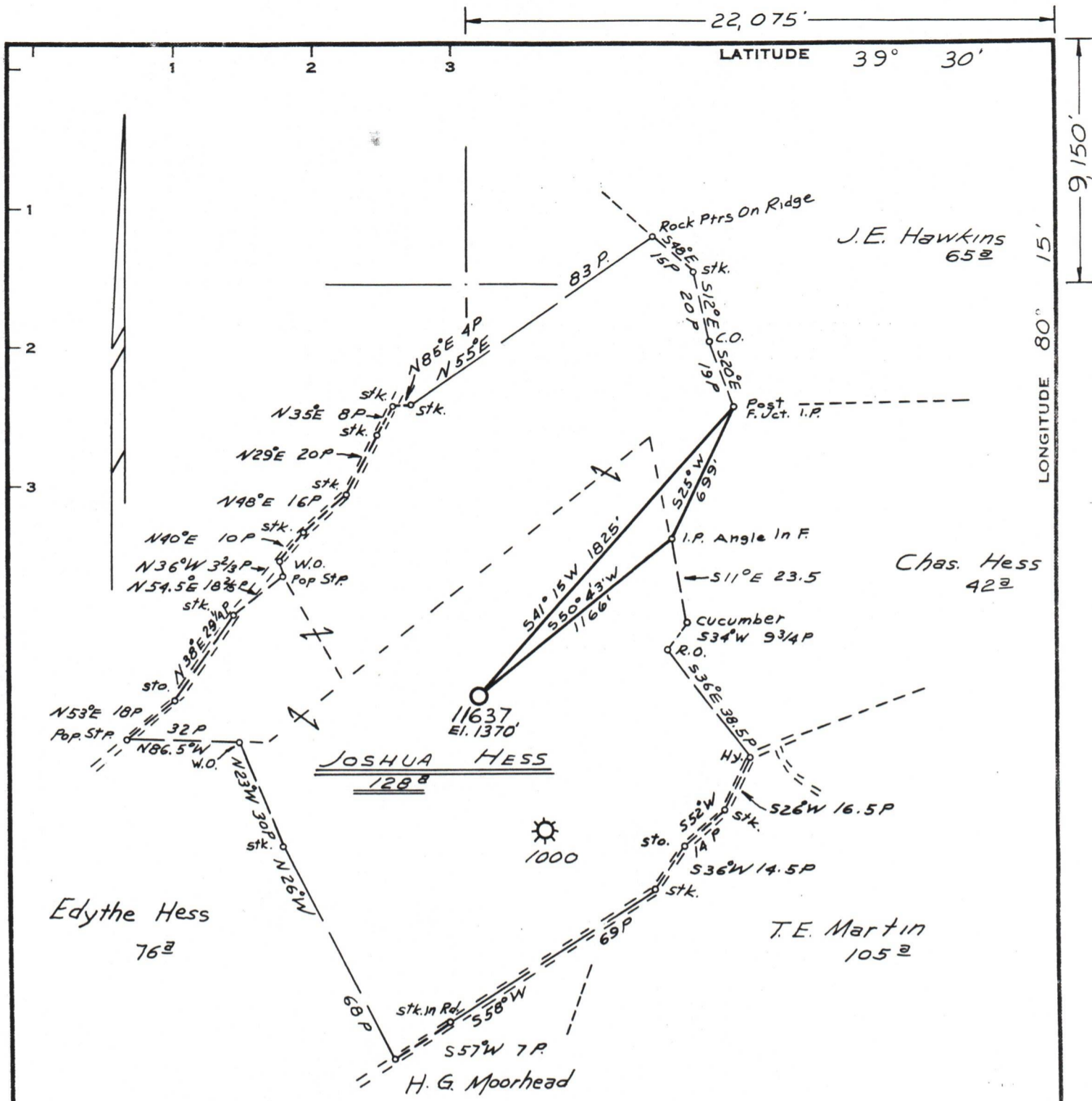
ORIG OPEN FLOW 442 MCF
 ORIG ROCK PRES 1440 PSI
 PCT INTEREST 100.0000
 TOWNSHIP 3
 PRE 10/07/69 LEASE
 LAST LINE PRESSURE 14

COUNTY 49
 WELL NUMBER 4892
 ROCK PRESSURE 0 IN 0 / 0
 PERMIT NUMBER 308

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
WELL PROD	0	0	0	0	0	0	0	0	0	0	1172	983	2155
DAILY AVG	0	0	0	0	0	0	0	0	0	0	39	31	35
WELL GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.033	65.028	14382
WELL PROD	1231	1022	1099	1270	1133	1541	1300	1235	1219	1149	914	1268	14382
DAILY AVG	39	36	35	42	36	51	41	39	40	37	30	40	39
WELL GRAV.	65.035	65.028	65.031	65.029	65.027	65.034	65.029	65.029	65.031	65.031	65.027	65.034	12110
WELL PROD	562	53	1211	1704	1244	1371	1294	1404	1135	1044	1088	0	12110
DAILY AVG	18	1	39	56	40	45	41	45	37	33	36	0	36
WELL GRAV.	65.034	65.029	65.027	65.031	65.029	65.031	65.031	65.032	65.029	65.030	65.032	0.0	36

08/25/2023



Minimum Error of Closure 1' IN 200'
 Source of Elevation B.M. - ROAD FORKS - ELEV. 1205.6'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 30 N-2, E-16

F.B. 1636 Pgs 25-27

Company	CONSOLIDATED GAS SUPPLY CORP.
Address	CLARKSBURG, W.VA.
Farm	JOSHUA HESS
Tract	Acres 128 Lease No. 4981
Well (Farm) No.	Serial No. 11637
Elevation (Spirit Level)	1370'
Quadrangle	CLARKSBURG NE
County	MARION District LINCOLN
Engineer	Jackson M. Jarvis
Engineer's Registration No.	2397
File No.	Drawing No.
Date	3-6-73 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Ma-308 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47-049