STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:_	L.D. Be	aty		Opera	tar Weli	No.: F	-27	7						
LOCATION:	Flevelion:	1110.49	,			-								
	District:			Quad		Mari		4 7.5						
	_			Cou	16.5 .									
				outh of 39			Min	18.19	_Sec.					
	Longitude:		Feet V	Vest of 80	_Deg	25	_Min.	56.26	Se	eC.				
Well Type: O	iL	GASX					_ ,							
Company	Consolid	ation Co	al Co	Coal Operator	4 Deleter	. ~				•				
	 ,			or Owner com Oberance	Monang		V 2056							
•			`	or O Wild	Monore	Berri AA	V 2000		· ····	··				1
•			····	Coal Operator	. ———		· <u>-</u>							
Agent	Ronnie	or Owner												
Permit Issue	d Date	07/27/1	7											
STATE OF WE	ST VIRGINI	IA,		AFFIDA	VIT				<u></u>	···				
County ofN	larion	88:												
Delbert E. M	loore		k	iondo C 1Aldaht								•		
and say that the		and enced in th	a work of pl	evin S. Wright	a oil and a	_being	first di	uly swoi	n acco	rding to lav	v depose	•		
abaition t	mia kaikaka	ived by the i	NON OI DIUD	ana soa tilina	ITA Abau	ilosee on	Acres #				e .named			
the 13th	day of	November	20 <u>17</u> , a	ind the well wa	e plugged	and t	illed in	the follow	vion v Vina m	vas comme anner:	ncea on	l		
TYPE														
Thixatropic	FR(TO 715'	P	PE REM	OVED	<u> </u>	ļ <u></u>		EFT				
Expandable	71		Surface					ļ <u>.</u> .						
2 3/8"			0'		833'									
7"	0	,	0'		15'			 -		o o				
10 3/4"	0	•	242'		0'			242'						, 1
16° Conductor	Surf	8C8	. 20'		0'			20'						i
								<u> </u>	<u> </u>				•	
Description of	monumont	77" at 7" casina	With company nam	io, well #, API #, and da				<u> </u>						
said well was co					2017.		_ and	that the v	vork of	plugging a	nd filling			
				4	ω <u>.17</u> .									
And further di	eponents sal	th not.	E Selfe	1/16	ne									
			Kurn		gul					NOTARY PUBL CARGL State of V	, A MAYLE Vest Virgini			
Swom and su	bscribe befo	ore me this	<u>17 </u>			80 <u>/%</u>	-			My Comm Septemb 495 Buckeye Ro	er 15, 202			
My commission e	expires: <u>9-</u>	15-22		ين ا	Note	m	un L		_	-	•		_	
					Note	ery Pub	tic					RE	CEIVE	D
Affidavit reviewe	d by the Offic	ca of ∩ii ar	rd Gea:					-4	1/10	12018		Office o	i Oil an	d Gas
	1 aio 4iii	: On al	~ Vog		the state of	ممر	4	11tte:	10	COIN		1441	00 -	
												JA!N	2.2 2	.UI8
													••	
	<u> </u>										Er	WY De	partmo ntal Ph	ntoi tection

Plugging Report for MSHA

Well Numb	oer:	R-277	i.	Mine: Ha	arrison County N	<u>line</u>	Surface	
		47 040 0000						Top of 16" Conductor, 10 3/4" Casing at Surface
Permit Nm	ber:	47-049-0029	4			***		Bottom of 16" Conductor Casing at 20'
Date Clear	n Out Started	i: <u>11/</u>	13/2017		-	**		<u>-</u>
Date Well	Bore Plugge	d: <u>12/</u>	11/2017					
Pittsburgh	Coal Seam:	8	15 ft.	то 822	ft.		Expandable Cement	Bottom of 10 3/4" Casing at 242'
Plugs:							an	
From		То		Type of (Cement		120	
1025	•	715'			pic Cement w/		Ē	
1020		710		Gı	reen Dye		9	
715'	p	Surface		Expand	dable Cement		900	
			. (1					
-								
			1 1					
Casing	Remaining	in Well Bore	•			Thix Top:	715'	
3401119	<u> </u>		2,		•			
	Тор	Bottom	Left	Pulled	7		11	
Sucker Rods					1			de proprieta
2 3/8" tubing	0,	0'	0'	833']		1 (1 4)	
4 1/2" casing	0,	0,	0,	15'	4			
7" casing 8 5/8" casing	U	0	- 0	10	4		6.7	
10 3/4" casing	0,	242'	242'	0'	7			The state of the s
16" casing	Surface	20'	20'	0'		610		
Other]		115' to	
					Diffeh	urgh Coal	822'	
					riusb	urgii Coai	400000	
Cement:								
Expandable		330		sacks				
Thixotropic		160		sacks			1.0	
Econofill				sacks				
Mud Flush	-	1000		gal				
Other Est. Top Thix		858'		ft				
Did Cement Cir	·c	Yes		-"				
Dia Comont On	-	,,,,		-				
Comments:							(1)	
	treme	Moderate	Normal					
Lost Circulatio		eme Mode		<u>Normal</u>				
Difficulty in Re Debris in Well		ing: Extreme Wood	Mode Steel	erate Nor Other		ppiy	6.	
Debus in Well	DOIG:	vvood	3(88)	Outer	•			
					Thiv	Rottom:	1025'	

Surface Elevation (Surveyed) Bottom of Coal Structure (Map) Difference 1111 309 802

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JAN 22 2018

FORM WR-38 (Affidavit of Plugging)

WEST VIRGINIA DEPARTMENT OF ENVIROMENTAL PROTECTION OIL AND GAS WELLS DIVISION

Supplemental Navvative Not Official WR-38

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be malled to each coal operator at their

CONSOLIDATION COAL CO. Coal Operator or Owner

1 BRIDGE STREET MONONGAH, WV 26554

Address CONSOLIDATION COAL CO.

Coal Operator or Owner

1 BRIDGE STREET MONONGAH, WV 26554 Address

PERRY R. & JANNICE M. THORNE

Lease or Property Owner
95 CURTISVILLE ROAD MANNINGTON, WV 26582 Address

CONSOLIDATION COAL CO. Name of Well Operator
1 BRIDGE STREET MONONGAH, WV 26554

GLOVER GAP
Well Location MANNINGTON

District MARION County R-277 Well No

.D. BEATY Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA, County of MONONGALIA 68:

DELBERT E. MOORE and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 13th day of November, 2017 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material		Casing	Casing		
Formation	Thing waterial	Casing/Tubing Size	Pulled	Left In		
Milled 2 3/8" tubing casing. Removed 18	and cement from surface to 27' through 7" of 7" casing from surface to 15'. Removed	2 3/8"	833'	0,		
from surface to 833'	from 27' to 833'. Cleaned hole with 9 7/8" bit Drilled cement from 833' to 1025' solid	7*	15'	0'		
Coal Seam (815' – 8	od hole with 9 7/8" bit through the Pittsburgh (22'). Left 242' of 10" casing in wellbore from	10 3/4"	0'	242'		
surface to 242".	from 1025' to the surface as follows:	16"	0,	20'		
A total of 490 sacks of	th 160 sacks of Thixotropic cement with green surface with 330 sacks of Expandable cement. If cement were used to plug the well. Cement did e. Left 20' of 16' conductor in the well from					
Pittsburgh	(04E) 000H	Description of Monument				
RESDUTER	(815' - 822')	77" of 7" casing w/ company name, well number permit number and date cemented stated on 7" casing. Well marker will be attached to cement				
		plug at ground level.				

hat the work of plugging and filling said well was completed on the 11th day of December, 2017

And further deponents saith not.

Delbert E. Moore

K swin S. Wegt Kevin S. Wright

Sworn to and subscribed before me this 17th day of Jan 2018

and A Mayl Notary Public

My commission expires: 9.75-22

Permit No. <u>47-49-00294-P</u> Well No. R-277 Latitude: 39° 31' 18.19"N Longitude: 80° 25' 56.26"W

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JAN 2.2 2018

WV Department of Environment of the Environment o