



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Consolidated Coal Company
COAL OPERATOR OR COAL OWNER
Monongah, West Virginia
ADDRESS

Prime Petroleum Company
NAME OF WELL OPERATOR
P. O. Box 428
Clarksburg, West Virginia
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

November 29, 19 63
PROPOSED LOCATION

Eli T. Price Heirs
OWNER OF MINERAL RIGHTS
Farmington, West Virginia
ADDRESS

Lincoln District
Marion County
Well No. 1 390 35' 800 15' E. 1070.24'
Eli T. Price Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 9/6/62, made by Eli T. Price Heirs, to Prime Petroleum Company, and recorded on the 14 day of June, 1963, in the office of the County Clerk for said County in Book 658, page s 44 & 45

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

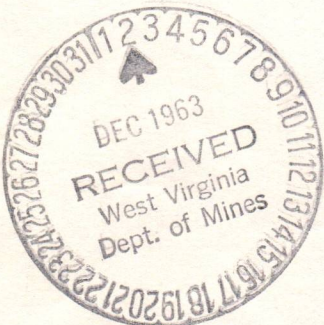
R.K. Sheffer
WELL OPERATOR

Address of Well Operator }

210 S. Second Street
STREET
Clarksburg, West Virginia
CITY OR TOWN

08/25/2023

STATE



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BOND DRILL

MAR-259 PERMIT NUMBER



DEPARTMENT OF MINES
AND GEOLOGY

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Proposed by
L. O. Bon 448
Charmont, West Virginia

Conservation Coal Company
Charmont, West Virginia

December 22, 1933

Location

Section

Township

Range

County

State

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

W. M. 1300 1300

08/25/2023

RECORDED



Description of leases.

1. Lease dated September 6, 1962, from Jessie Price Bradley and F. A/ Bradley, her husband, attorney in fact for Anna Price Jones, Georgia C. Barbe, Wilbur Price Parks, Audre Parks and Joseph A. Parks, Lessors, to Prime Petroleum Company, Lessee, of record in the office of the Clerk of the County Court of Marion County, West Virginia, in Deed Book No. 658, Page 48. This lease purports to cover a tract of 204 acres, being land purchased from the estate of Eli T. Price, situate on the waters of Plum Run, in Lincoln District, Marion County, West Virginia. This is one of a series of several leases which follow, all purporting to lease the whole 204 acre tract, but obviously each lease only covers the interest of the Lessors therein.

2. Lease dated July 6, 1962, from Ruth Thomas Metz and Otis B. Metz, her husband, and J. Ord Thomas and Margaret Thomas, his wife, Lessors, to said Prime Petroleum Company, Lessee, of record in the aforesaid office in Deed Book No. 658, page 42, covering said 204 acre tract.

3. Lease dated September 6, 1962, from Joseph W. Hugus and Lillie C. Hugus, his wife, and Joseph W. Hugus, as attorney in fact for A. C. Hugus and Ethel Hugus, Lessors, to said Prime Petroleum Company, Lessee, of record in the aforesaid office in Deed Book No. 658, page 44, covering said 204 acre tract.

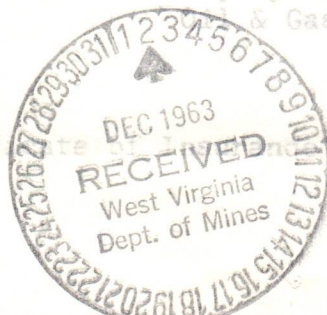
4. Lease dated July 6, 1962, from Grace P. Ice and James P. Ice, her husband, and Grace P. Ice, attorney in fact for Zoe Wilcox and William Wilcox, her husband, Beulah Musgrave, widow, Amanda Orr and Dr. W. W. Orr, her husband, and Archie Price and Roberta Price, his wife, Lessors, to said Prime Petroleum Company, Lessee, of record in aforesaid office in Deed Book No 658, page 63, covering said 204 acre tract.

5. Lease dated December 3, 1962, from Gene Wright, single, individually and as Guardian of Rodger Wright and Rodger Wright, a minor of 18 years of age, Lessor, to said Prime Petroleum Company, Lessee, of record in the aforesaid office in Deed Book No. 658, page 40, covering said 204 acre tract.

6. Lease dated July 6, 1962, from Frances G. Cowden, Lessor, to said Prime Petroleum Company, Lessee, of record in the aforesaid office in Deed Book No. 658, page 46, covering said 204 acre tract.

RID/cc

Encl: Copy of



08/25/2023

۵۲

۵۲

۵۲

۵۲

08/25/2023



CEMENTING SERVICE TICKET

Mar-259
No. *011931*

FORM #488 R-7

DATE <i>12/21/63</i>	CUSTOMER'S ORDER NO.	CUSTOMER'S REQ. NO.	SEC.	TWP.	Range	TRUCK CALLED OUT <i>12/20</i> <i>12</i>	ON LOCATION <i>12/20</i> <i>1</i>	JOB STARTED <i>12/21</i> <i>1</i>	JOB COMPLETED <i>12/21</i> <i>3</i>
WELL NO. AND FARM <i>#1 Myers</i>		PLACE OR DESTINATION <i>Farmington</i>			COUNTY <i>Marion</i>		STATE <i>Sh. Va.</i>		
TYPE OF WELL 1 <input type="checkbox"/> WORKOVER 2 <input type="checkbox"/> EXPLORATORY 3 <input type="checkbox"/> DEVELOPMENT 4 <input type="checkbox"/> OTHER		OWNER <i>V.I. Drilling Co.</i>			CONTRACTOR <i>Co. Leaks</i>				

DUNCAN USE ONLY	CUS. INV. REC. ORIG. & <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> OTHER	CHARGE TO <i>V.I. Drilling Co.</i>
		MAILING ADDRESS <i>711 Hulman Bldg.</i>
		CITY AND STATE <i>Crossville, Ind.</i>
		No. Copies

OWNER, OPERATOR OR HIS AGENT STATES THE WELL IS IN CONDITION FOR THE SERVICE JOB TO BE PERFORMED AND SUBMITS THE FOLLOWING DATA:

TYPE OF JOB (/) ONE	CASING	HOLE DATA	TUBING OR DRILL PIPE	CEMENTING PACKER	MAKE FLOAT EQUIPMENT
SURFACE <input checked="" type="checkbox"/>	NEW	BORE SIZE <i>9 7/8</i>	SIZE	SIZE	FLOAT COLLAR
INTERMEDIATE	USED	TOTAL DEPTH <i>505'</i>	TYPE	TYPE	GUIDE SHOE
PRODUCTION	SIZE <i>8 5/8</i>	ROTARY <input checked="" type="checkbox"/>	WEIGHT	WEIGHT	FLOAT SHOE
SQUEEZE	WEIGHT <i>24*</i>	CABLE TOOL	TOTAL DEPTH	DEPTH SET	OTHER EQUIPMENT
PUMPING	DEPTH <i>505'</i>				
PLUG BACK	TYPE				
GROUTING					
OTHER (write in)					

SQUEEZE OR PLUG BACK DATA

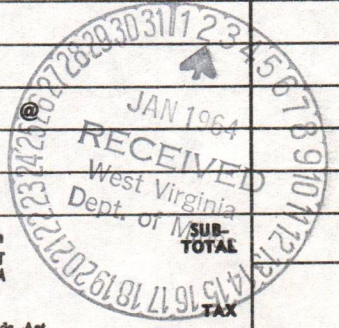
PURPOSE	Depth From	TO APPROX.	CASING IN SIZE HOLE	BULK? SACKS	SACKED? TYPE	MIXED WT. PER GAL	PERCENT GEL	OTHER ADMIX
WATER				<i>75</i>	<i>Portland Penn Dixie</i>	<i>15.1</i>	<i>2%</i>	<i>Cells</i>
GAS					<i>50* Flocel</i>			
Abandon								

OTHER DATA ON SERVICE OPERATION

PLUGS AND HEADS		PRESSURE	
BOTTOM PLUG	TYPE	CIRCULATING	<i>100</i>
TOP PLUG	TYPE <i>Wood.</i>	MINIMUM	<i>100</i>
TYPE HEAD	<i>Surge</i>	MAXIMUM	<i>500</i>
CEMENT LEFT IN CASING		<i>16</i> FT.	
<input checked="" type="checkbox"/> BY REQUEST <input type="checkbox"/> NECESSITY		MEASURED WITH LINE? <i>nb.</i>	
TRUCK NO. & TYPE	TRUCK LOCATION	TITLE	NAME
<i>5964</i>	<i>Reston, Sh. Va.</i>	Cementer	<i>Hutterrad</i>
<i>Twin T-10</i>		Driver	<i>John</i>
		Cementer	
		Driver	
		Cementer	
		Driver	
		Cementer	
		Driver	

INVOICE SECTION

DEPTH OF JOB	<i>505</i> FT.
PRICE REF.	SERVICE AND RENTAL CHARGES
	AMOUNT
	BASE CHARGE
	EXTRA TRUCK
	STAND BY TRUCK
	MILEAGE



TERMS — NET, PAYABLE BY 20th OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

This is to certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to the services furnished covered by this invoice.

Charles J. Myers (sig)
OWNER, OPERATOR OR HIS AGENT

COPY

08/25/2023



CEMENTING SERVICE TICKET

No. 011931

DATE: 12/1/52
 CUSTOMER'S ORDER NO.:
 CUSTOMER'S AG. NO.:
 TRUCK CARRIER OUT ON LOCATION: [blank]
 JOB STARTED: 12/1/52
 JOB COMPLETED: 12/1/52
 STATE: [blank]
 COUNTY: [blank]
 PLACE OR DESTINATION: [blank]
 WELL NO. AND FARM: [blank]
 TYPE OF WELL: EXPLORATORY, WORKOVER, DEVELOPMENT, OTHER
 OWNER: [blank]
 CONTRACTOR: [blank]
 CITY AND STATE: [blank]
 MAILING ADDRESS: [blank]
 PHONE NO.: [blank]

TYPE OF JOB (1) ONE	CASING	HOPE DATA	TUBING OR DRILL PIPE	CEMENTING TUBER	MAKE PLUG EQUIPMENT
SURFACE	NEW	BORE SIZE	SIZE	SIZE	FLOAT COLLAR
INTERMEDIATE	USED	TOTAL DEPTH	TYPE	TYPE	GUIDE SHOE
PRODUCTION	SIZE	ROTARY	WEIGHT	WEIGHT	FLOAT SHOE
SQUEEZE	WEIGHT	CABLE	TOTAL DEPTH	DEPTH SET	OTHER EQUIPMENT
PUMPING	DEPTH	TOOL	DEPTH	DEPTH	
PLUG JACK					
GRAUING					
OTHER (write in)					

PURPOSE	DEPTH FROM	TO APPROX.	CASING IN SIZE	BUCKS	SACKS	TYPE	BRAND	MIXED WT. PER GAL	% OF OTHER BRANDS
WATER									
GAS									
Abandon									

INVOICE SECTION

DEPTH OF JOB: 852 FT.
 SERVICE AND RENTAL CHARGES: [blank]
 BASE CHARGE: [blank]
 EXTRA TRUCK: [blank]
 STAND BY TRUCK: [blank]
 MILEAGE: [blank]
 TAX: [blank]
 TOTAL: [blank]

TERMS - NET PAYABLE BY 20th OF FOLLOWING MONTH INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE

THIS IS TO CERTIFY THAT THE BILL IS CORRECT AND THAT THE WORK WAS DONE IN ACCORDANCE WITH THE CONTRACT AND THAT THE CEMENTING SERVICE COMPANY IS NOT RESPONSIBLE FOR ANY DAMAGE TO THE WELL OR EQUIPMENT CAUSED BY THIS SERVICE.

PRINTED IN U.S.A.

OTHER DATA ON SERVICE OPERATION

PLUGS AND HEADS: [blank]
 PRESSURE: [blank]
 CIRCULATING: [blank]
 MINIMUM: [blank]
 MAXIMUM: [blank]
 TYPE HEAD: [blank]
 CEMENT LEFT IN CASING: [blank]
 BY REQUEST [] NECESSITY MEASURED WITH TUBE: [blank]

TRUCK NO. & TYPE	TRUCK LOCATION	TYPE	NAME
1987	...	Driver	...
1987	...	Driver	...
1987	...	Driver	...
1987	...	Driver	...
1987	...	Driver	...
1987	...	Driver	...
1987	...	Driver	...

THE FOLLOWING INFORMATION IS REQUESTED IN ORDER THAT WE MAY BE FULLY ADVISED AND TO ENABLE US TO KEEP OUR RECORDS UP TO THE HIGHEST POINT:

WAS OPERATION OF THE CEMENTING SERVICE COMPANY IN A SATISFACTORY MANNER?

WAS THE WORK OF THE CREW PERFORMED IN A SATISFACTORY MANNER?

WAS CEMENTING JOB SATISFACTORYLY COMPLETED?

SUGGESTIONS: [blank]

OPERATOR OR HIS AGENT: [blank]

COPY

08/25/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle.....

Permit No. MAR-259

WELL RECORD

Oil or Gas Well Oil
(KIND)

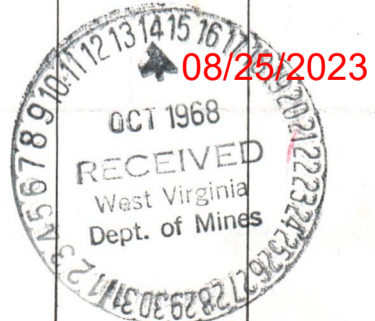
Company Prime Petroleum Company
Address Clarksburg, West Virginia
Farm Meyers Acres.....
Location (waters) Plum Run
Well No. 1 Elev.....
District Lincoln County Marion
The surface of tract is owned in fee by Meyers
Address.....
Mineral rights are owned by Eli Price Heirs
Address.....
Drilling commenced 12-16-63
Drilling completed 1-17-64
Date Shot..... From..... To.....
With.....
Open Flow None /10ths Water in..... Inch
None /10ths Merc. in..... Inch
Volume None Cu. Ft.
Rock Pressure..... lbs..... hrs.
Oil..... bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS).....
WELL FRACTURED (DETAILS).....

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer.....
16.....			
13.....			Size of.....
10.....			
8 1/4.....			Depth set.....
6 5/8.....			
5 3/16.....			Perf. top.....
4 1/2.....			Perf. bottom.....
3.....			Perf. top.....
2.....			Perf. bottom.....
Liners Used.....			

Attach copy of cementing record.
CASING CEMENTED 5 1/2" SIZE 2975' No. Ft. 1-17-64 Date
Amount of cement used (bags) 180
Name of Service Co.....
COAL WAS ENCOUNTERED AT..... FEET..... INCHES
..... FEET..... INCHES..... FEET..... INCHES
..... FEET..... INCHES..... FEET..... INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.).....
ROCK PRESSURE AFTER TREATMENT..... HOURS.....
Fresh Water..... Feet..... Salt Water..... Feet.....
Producing Sand..... Depth.....

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Salt Sand	White&Gray	sandstone	1386	1472	Oil	1820-25&1825-30	light show
Maxton Sa	White&Green	"	1600	1626	"	1840-45&1845-50	" "
Becket Sa.					"	1860-65	fair show
(Driller's					"	1890-95	Fair to Go
Big Injun)	White&Glassy	"	1814	1884	"	1925-35	fair show
Big Injun	Sa.Gray&Green	"	1884	1930	"	2385-90	light show
Squaw Sand	Li.Gray	"	1940	1963	"	2410-20	" "
Berea or					"	2540-50	good show
Murrayville					"	2655-60	light show
Sand	Li.Gray	"	2260	2274	"	2660-65	" "
Gantz Sand	White	"	2344	2366	"	2705-15	fair show
100' Sand	"	"	2396	2438	"	2730-35	" "
50' "	"	"	2450	2488	"	2775-80	trace
30' "	Li.Brown	"	2500	2554	"	2865-80	light show
Stray Sand	White&						
	Li.Gray	"	2578	2594			
Gordon Stray							
Sand	Li.Brown	"	2649	2676			
Gordon Sa.	Li.Gray &						
	Li.Green	"	2693	2720			
Shale	Gray, slity		2720	2724			
Gordon Sa.	White	"	2724	2751			
4th Sand	Li.Brown	"	2783	2790			
5th Sand	Li.Brown	"	2760	2782			



DRILLER'S LOG

PRIME PETROLEUM COMPANY (Clartor)

Price No. 1

Plum Run - Marion County, West Virginia

Permit No. _____

Drilled with Rotary:

Commenced Drilling 12-16-63

Completed (rotary) 1-17-64

Casing 9-7/8" @ 505' circulated cement

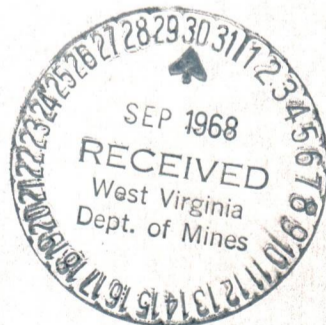
3-1/2 14 lb. @ 2975' - cemented 180 sacks

Electric Log:

- Schlumberger - Induction
- Formation Density
- Gamma Ray Neutron
- Collar Locator
- Perforating

Formations (according to driller's interpretation of samples)

0-66 - Clay and Sand	2297-2340 Sh.
66-130- Sand and Lm.	2340-2356 Sh. & Lm.
130-220- Hd. Sand	2356-2397 Sd.
220-440- Sand	2397-2332 Sd. Lm. & Dolomite
400-463- Sd. & Sh.	2332-2466 Sand
463-475- Coal	2466-2504 Sand
475-505- Sand	2504-2545 Sand
505-840- Sd. & Sh.	2545-2577 Sand
840-940- Sd. w/Sh.	2577-2589 Sand
940-965- Sh.	2589-2639 Sdy. Sh.
965-1010 Shly. Sd.	2639-2652 Shly Sd.
1010-1190 Sd. & Sh.	2652-2685 Sand & Lm.
1190-1220 Sd.	2685-2708 Lm. & Shly Sd.
1220-1225 Sh.	2708-2733 Sand
1225-1350 Sd. w/Sh.	2733-2750 Sand
1350-1420 Sand	2750-2764 Sdy. Sh.
1420-1495 Sand	2764-2841 Sh. & Sd.
1495-1560 Sd.	2841-2874 Sh. & Sd.
1560-1600 Shly. Sd.	2874-2907 Sh. & Sd.
1600-1630 Sand	2907-2943 Sand & Sh.
1630-1640 Sd.	2942-2985 Sd. Sh. & Lm.
1640-1706 Sh. & Sd.	2985-3037 Sdy. Sh.
1706-1724 Sdy. Sh.	T.D. 3037-3047 Shale
1724-1793 Lm. & Sh.	
1793-1864 Lm. & Sh.	
1864-1909 Sdy. Lm.	
1909-1957 Sd. & Sh.	
1957-2046 Sd. & Sh.	
2046 -2049 Sd.	
2049- 2124 Sdy. Lm.	
2124-2162 Sd. & Sh.	
2162-2168 Sh.	
2168-2297 Sd. & Sh.	



I hereby certify that the above is a true and correct copy of the Driller's Report in connection with the above captioned well.

V-T DRILLING COMPANY
CONTRACTORS

08/25/2023

By [Signature]
Isa Van Tuyl, Managing Partner

STATE OF INDIANA SS:
COUNTY OF VANDERBURGH

Subscribed and sworn to before me this 16 day of November, 1965

My Commission Expires: 6-23-69

[Signature] Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. MAR-259

Oil or Gas Well _____
(KIND)

Company <u>Prine Petroleum</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Eli T. Price</u>	16			Size of _____
Well No. <u>1</u>	13			
District <u>Lincoln</u> County <u>Marion</u>	10	<u>502</u>	<u>502</u>	Depth set _____
Drilling commenced <u>Dec. 16, 1963</u>	8 1/4			Perf. top _____
Drilling completed _____ Total depth <u>505</u>	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			NAME OF SERVICE COMPANY _____
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>465</u> FEET <u>84</u> INCHES			_____ FEET _____ INCHES _____ FEET _____ INCHES
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			_____ FEET _____ INCHES _____ FEET _____ INCHES
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Charles Meyers & Charles Kloke

Remarks: Shut down through holidays



12-27-63

DATE

Bryan Shuman
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

_____ DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. MAR-259

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company <u>Prime Petroleum</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Eli T. Price</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Lincoln</u> County <u>Marion</u>	8 1/4	505		
Drilling commenced <u>Dec 16-63</u>	6 3/8			Depth set _____
Drilling completed _____ Total depth <u>1810</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>467</u> FEET <u>96</u> INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			



Drillers' Names Charles Meyer & Charles Klobe

Remarks:

1-2-64

DATE

Bryan Shuman
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

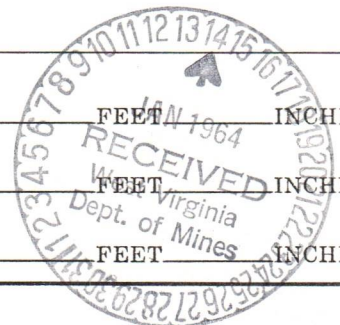
INSPECTOR'S WELL REPORT

Permit No. MAR-259

Oil or Gas Well _____
(KIND)

Company <u>Prime Petroleum</u> Address _____ Farm <u>Eli T. Price</u> Well No. <u>1</u> District <u>Lincoln</u> County <u>Marion</u> Drilling commenced _____ Drilling completed _____ Total depth <u>2550'</u> Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING USED IN DRILLING LEFT IN WELL	PACKERS Kind of Packer Size of Depth set Perf. top Perf. bottom Perf. top Perf. bottom
	Size 16 13 10 <u>8-5/8"</u> 505 505 8 1/4 6 5/8 5 3/16 3 2 Liners Used	

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES
 _____ FEET _____ INCHES



Drillers' Names Charles Meyer & Charles Kloke

Remarks:

1-9-64

DATE

Bryan Shuman
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

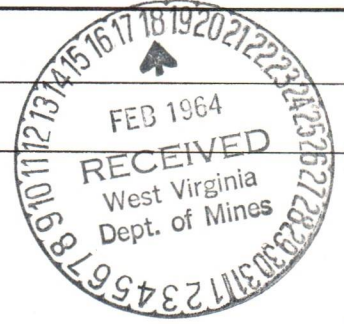
Permit No. MAR-259

Oil or Gas Well _____
(KIND)

Company <u>Prime Petroleum</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Eli T. Price</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Lincoln</u> County <u>Marion</u>	10			Size of _____
Drilling commenced <u>12-16-63</u>	8 1/4	<u>505</u>	<u>cemented to surface</u>	
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16	<u>2947</u>	<u>cemented</u>	
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ <u>2</u> bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

Drillers' Names Charles Meyer & Charles Kloke

Remarks: Retainer plug to shut off cement 2912'



2-9-64

DATE

Bryan Johnson
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. MAR-259

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Prime Petroleum</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Eli T. Price</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Lincoln</u> County <u>Marion</u>	8 1/4	<u>505</u>	<u>505</u>	<u>cemented to surface</u>
Drilling commenced _____	6 7/8	<u>2947</u>	<u>2947</u>	<u>180 bags cement</u>
Drilling completed _____ Total depth <u>2947</u>	5 3/16			Depth Set _____
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT (465 FEET 84) INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Charles Meyer & Charles Kloke

Remarks: Retainer plug to shut of cement 2912'

C.M.E.



District Well Inspector
DISTRICT WELL INSPECTOR

2-16-64

DATE

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

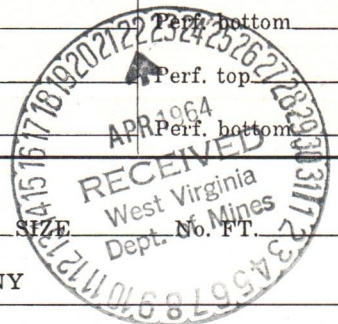
Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. Max-259

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
Address _____	16			
Farm <u>Eli T. Price</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Lincoln</u> County <u>Marion</u>	8 1/4 <u>5/8</u>	<u>505'</u>	<u>505'</u>	Depth set _____
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.	CASING CEMENTED _____	SIZE _____		Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			



Drillers' Names _____

Remarks: See previous report on completion and fracturing, a previous report shows drilling completed, and well fractured, Rotary rig has been moved away and Spudder moved in, no one at well today to give any information as to their plans, Fracturing gave no results.

4-13-64
DATE

Bryan Shuman
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. MAR-259

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company <u>Prime Petroleum</u>		Size			
Address _____		16			Kind of Packer _____
Farm <u>Eli T. Price</u>		13			
Well No. <u>1</u>		10			Size of _____
District <u>Lincoln</u> County <u>Marion</u>		8 1/4			
Drilling commenced <u>12-16-63</u>		6 5/8			Depth set _____
Drilling completed _____ Total depth <u>2947</u>		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES			
		_____ FEET _____ INCHES			



Drillers' Names Charles Meyer & Charles Kloke

Remarks: I checked on this well today to determine results of fracturing and no one was at location. The oil used in fracturing had not been recovered.

2-21-64
DATE

Bryan Shuman
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. MARION 259

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Prime Petroleum Co.</u>				
Address _____	Size			
Farm <u>Eli T Price</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Lincoln</u> County <u>Marion</u>	10			Size of _____
Drilling commenced <u>12-16-63</u>	8 1/4	<u>505'</u>	<u>505'</u>	<u>Cemented to 500 Feet</u>
Drilling completed _____ Total depth <u>2947</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16	<u>2947'</u>	<u>2947'</u>	<u>Cemented 180' 1385'</u>
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls. 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

Copy of Final

Handwritten notes:
 This well was shut down on 5-15-64
 This well was cemented to 500 feet
 COAL WAS ENCOUNTERED AT 2947 FEET
 This well was fractured on 2-16-64
 This well was fractured on 2-16-64
 This well was fractured on 2-16-64



Original Drillers' Names Cha's Meyer Cha's Klocke

Remarks: previous fracture 2-16-1964
Started Acid 8:35 A.M., Run - 15 min
Shut down 10:15 A.M., Started Sand water 10:15 AM
Completed 10:32 A.M.
Sand 46000 lbs Water 650 bbl Nitrogen 100,000 cu ft
Acid 1000 gallon, Fracture Big in Jun sand,
Maximum breakdown 3100 lbs, Feed pressure 2200 TO
2600 lbs, perforation 1914-1823 - 14 1/2" Holes.

DATE 5 10 - 64

[Signature] DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. MAR-259

Oil or Gas Well _____
(KIND)

Company <u>Prime Petroleum Co.</u> Address _____ Farm <u>Myers--Eli T. Price.</u> Well No. <u>One</u> District <u>Lincoln</u> County <u>Marion.</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____/10ths Water in _____ Inch Open flow after tubing _____/10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used _____			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks:
Started drilling Dec, 26, 1963-Completed Jan. 16, 1964. Total depth. 3047 (Rotary)
Operator, Dick Shaffer, Adress unknown.
Well is capped in, nothing more,
Violation posted.

October 25, 1968
DATE

William J. Blosser
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 13 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAI-259

Oil or Gas Well _____
(KIND)

Company <u>PRIME-PETROLEUM. CO.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Eli-T. Price</u>	16			Kind of Packer _____
<u>(DECEASED)</u>	13			
Well No. <u>#1</u>	10			Size of _____
District <u>LINCOLN</u> County <u>MOTION</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: Mr. Dodd.
Today I made another inspection. ON THIS WELL - THE WELL IS OPEN WITH 4 1/2" EXTENDING 3 FT. ABOVE GROUND. WELL IS APPROXIMATELY 500 FT FROM RESIDENCE OF MR. E.T. MYERS (LAND OWNER) I WILL MEET WITH HIM TOMORROW TO DISCUSS SIGNING CONTRACT WITH PERMISSION TO PLUG SAME.
March 12 1974 William J. Blauer
DATE DISTRICT WELL INSPECTOR

08/25/2023

My Report will follow my meeting with him.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 18 1974

INSPECTOR'S WELL REPORT

Permit No. Mar. 257

Oil or Gas Well _____
(KIND)

Company <u>PRIME-PETROLEUM CO.</u> Address _____ Farm <u>ELI-PRICE</u> Well No. <u>#1</u> District <u>LINCOLN</u> County <u>MARION</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
	16			Kind of Packer _____
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
Liners Used			Perf. top _____ Perf. bottom _____	
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____		NAME OF SERVICE COMPANY _____		
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES		_____ FEET _____ INCHES _____ FEET _____ INCHES		
_____ FEET _____ INCHES _____ FEET _____ INCHES		_____ FEET _____ INCHES _____ FEET _____ INCHES		

Myker's

Drillers' Names _____

Remarks: Bob.
I MET WITH MR. EARL MYERS TODAY - WHO IS LAND-OWNER.
HE CLAIMS DAMAGE FOR \$5000 WHEN THIS WELL WAS DRILLED.
I EXPLAINED TO HIM THAT WE WILL SUPERVISE ANY CONTRACTOR
WHO PLUGS THE WELL. I HAVE NOT ASK HIM TO SIGN CONTRACT
YET. BUT I BELIEVE WE CAN GET ALONG WITH HIM -

MARCH 13, 1974

DATE

William J. Blaine
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
08/25/2023

RECEIVED

MAY 5 1975

OIL & GAS DIVISION
DEPT. OF MINES

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. MAA-259

Oil or Gas Well _____
(KIND)

Company <u>V.T. Drilling Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>EUNNSVILLE, INDIANNA</u>	Size			
Farm <u>PRICE</u>	16			Kind of Packer _____
Well No. <u>#1</u>	13			
District <u>Lincoln</u> County <u>MAHON</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Bubi:
To follow up on this well, I stopped by the farm to talk with (landowner) Mr. Myers, waited 1 1/2 hrs for him. He did not show. Will talk with him soon. ↓ REPORT

William Johnson
DIRECTOR

DATE April 30, 1975

08/25/2023

Would not see access permit

Hold until Bless and Myers again.

OG-11

Unsub Justice Branch.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 17 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Mar:

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
<u>V.T. Drilling Co.</u>	16			
Address _____	13			
Farm <u>Eli-T. Price.</u>	10			Size of _____
<u>MR. EARL MYERS.</u>	8 1/4			Depth set _____
Well No. _____	6 5/8			
District <u>Lincoln</u> County <u>MARION</u>	5 3/16			Perf. top _____
Drilling commenced _____	3			Perf. bottom _____
Drilling completed _____ Total depth _____	2			Perf. top _____
Date shot _____ Depth of shot _____	Liners Used			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch				
Open flow after tubing _____ /10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Mr. Dodd.
I met today with Mr. Myers. And again explained that it is important that we get this well plugged. HE reminded me that this Co still owes him 700⁰⁰ - company will you please write him - MYERS. you can do some good with him.

DATE 6-16-75
EARL T. MYERS -
Rt. 3 - P.O. Box 209
MORNINGTON, W.V.

William J. Bless
DISTRICT WELL INSPECTOR
08/25/2023



RECEIVED

JUL 2 - 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

For: Dept. of Mines-Oil & Gas Division
1613 Washington Street, East
Charleston, W.Va. 25311

By: Glenn L. Haught & Sons

Coal Operator

Name of Well Operator

Smithville, W.Va. 26178

Address

Complete Address

June 1, 1976

Date

Coal Owner

WELL TO BE ABANDONED

Lincoln

District

Address

Marion

County

Eli T. Price, Heirs

Lease or Property Owner

Well No. 1

Fairmont, W.Va.

Eli T. Price

Farm

Address

Inspector William Blosser, P.O. Box 1028, Colfax, W.Va. 26566 Telephone 363-9105 (Fairmont)

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
GLENN L. HAUGHT & SONS

BY: Warren R. Haught Partner
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

MAR-259-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

47-049

08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

- Total Depth: 2782'
- Cement - 2782' - 2380'
- Ge1 - 2380' - 1800'
- Cement - 1800' - 1700'
- Ge1 - 1700' - 1350'
- Cement - 1350' - 1300'
- Ge1 - 1300' - 600'
- Cement - 600' - 450'
- Ge1 - 450' - 20'
- Cement - 20' to Surface

(Leave 15 Joints of 5½" casing for Mr. Earl Myers and reclaim location in accordance with agreement attached:)

Erect monument according to Rule 14

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
GLENN L. HAUGHT & SONS

BY: Warren R. Haught
Well Operator

Partner

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

1st. day of June, 1976.

DEPARTMENT OF MINES
Oil and Gas Division

By: Robert L. Dodd **08/25/2023**
Robert L. Dodd-Deputy Director-Oil & Gas Div.

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Operator _____

Address _____

Coal Owner _____

Address _____

Eli T. Price Heirs _____
Lease or Property Owner

Fairmont, West Virginia _____
Address

V-T Drilling Company _____
Name of Well Operator
711 Hulman Building
Evansville, Indiana 47708
Complete Address

December 5, 1968 _____
Date

WELL TO BE ABANDONED
Lincoln _____ District

Marion _____ County

Well No. #1 _____
Eli T. Price _____ Farm

Inspector Mr. William Blosser, Colfax, W. Va. 26566 Telephone Fairmont 363-9105

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

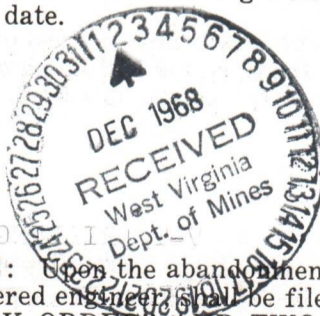
the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

V-T DRILLING COMPANY
Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

MAR-259 -P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND

08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

TOTAL DEPTH: 2782'

Cement 2782' to 2380'

Gel 2380' to 1800'

Cement 1800' to 1700'

Gel 1700' to 1350'

Cement 1350' to 1300'

Gel 1300' to 600'

Cement 600' to 450'

Gel 450' to 20'

Cement 20' to Surface

Erect Monument according to Rule 12

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

V-T DRILLING COMPANY
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

5TH day of DECEMBER, 1968.

DEPARTMENT OF MINES
Oil and Gas Division

08/25/2023

By: Robert H. Studd

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 16 1976

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

For: Dept. of Mines-Oil & Gas Division
Charleston, W.Va. 25311

COAL OPERATOR OR OWNER

By: Glenn L. Haught & Sons,
Smithville, W. Va. 26178

ADDRESS

COMPLETE ADDRESS

COAL OPERATOR OR OWNER

July 14, 19 76

ADDRESS

WELL AND LOCATION

Eli T. Price Heirs (Earl T. Myers)

Lincoln District

LEASE OR PROPERTY OWNER

Marion County

Fairmont, W. Va.

Well No. One (1)

ADDRESS

Eli T. Price Farm

STATE INSPECTOR SUPERVISING PLUGGING. William Blosser, Colfax, W. Va. 26566

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Ritchie } ss:

Eldon J. Haught and Barry D. Haught
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Glenn L. Haught & Sons, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 13 day of July, 19 76, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Cement	2782' To 2380'	(55 Sacks)		
Gel	2380' To 1800'	(14 Bbl.)		
Cement	1800' To 1700'	(15 Sacks)		
Gel	1700' To 1350'	Cut 5 1/2" Casing at 1584' & removed		
		1584'		
Cement	1350' To 1300'	(20 Sacks)		
Gel	1300' To 600'			
Cement	600' To 450'	(55 Sacks)		
Gel	450' To 20'			
Cement	20' To Surface	(10 Sacks)		
Erected monument in compliance and according to Rule 14.				
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)				
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 13th day of July, 19 76.

And further deponents saith not.

Eldon J. Haught
Barry D. Haught 08/25/2023

Sworn to and subscribed before me this 14th day of July, 19 76

[Signature] Notary Public.

My commission expires:
Feb. 6, 1982

Permit No. MAR-259-P
47-049

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 08-25-2023 BY 60322 UCBAW/STP

MEMORANDUM FOR THE RECORD
SUBJECT: [Illegible]

[Illegible text block]

[Illegible]	[Illegible]	[Illegible]	[Illegible]
(1)	1000	1000	1000
(2)	1000	1000	1000
(3)	1000	1000	1000
(4)	1000	1000	1000
(5)	1000	1000	1000
(6)	1000	1000	1000
(7)	1000	1000	1000
(8)	1000	1000	1000
(9)	1000	1000	1000
(10)	1000	1000	1000

[Illegible text block]

[Illegible text block]

08/25/2023



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

July 29, 1976

Glenn L. Haught & Sons, Inc.
Smithville, W.Va. 26178

In Re: Permit No. MAR-259-P
Farm Eli T. Price (Earl Myers)
Well No. 1
District Lincoln
County Marion

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

 In accordance with Chapter 22, Article 4, Section 2, the bond coverage for the above captioned well will stay in force until such time as all the requirements have been met. See Chapter 22, Article 4, Section 9, Code of West Virginia.

XXXX The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/ch

08/25/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
 INSPECTOR'S PLUGGING REPORT

RECEIVED

JUL 16 1976

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. MAP. 254.

Well No. ONE

COMPANY Chen-L. Haught. ADDRESS Smithsville, West Virginia

FARM Ebi-T. Price DISTRICT LINCOLN COUNTY MARION

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
			<p>Completed - MARKER, DOZER WORK & Seeding ON this location today -</p>					

Drillers' Names _____

Remarks:

Contractor: Haught-Brothers -

July 14, 1976
DATE

I hereby certify I visited the above well on this date.

William J. Blawie

DISTRICT 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED
 JUL 28 1976
 OIL & GAS DIVISION
 DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Mat-259-P. Well No. DNC
 COMPANY Glenn-B. Hought. & Sons. ADDRESS Smithville, West Virginia
 FARM Eli-T. Joice DISTRICT LINCOLN COUNTY MARTIN

Filling Material Used _____

Liner		Location		Amount	Packer	Location				
PLUGS USED AND DEPTH PLACED						BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST			
Location of Area in Good Shape, Seeded- & Leveled, Farmer Happy.										
Approved by this inspector for bond release.										

Drillers' Names _____

Remarks: _____

July 26, 1976
 DATE

I hereby certify I visited the above well on this date.

William J. Ross

DISTRICT 12 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 15 1976

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Mat. 259. Well No. ONE.

COMPANY Gen. L. Haught, Oil & Gas Div. For. Dept. of Mines. ADDRESS Smithville, West Virginia

FARM Eli. T. Price DISTRICT Lincoln COUNTY Marion

Filling Material Used Cement, Agungh.

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
402 ft. Cement.			plug Set. 2782-2380'	1584'	5 1/2	1391'
Graded.	-	-	- 2380-1810'		9 3/8	505' C.T.S.
100' Cement.			plug Set. 1800-1700'			
Graded.	-	-	- 1700-1350'			
50' Cement.			plug Set. 1350-1300'			
Graded.	-	-	- 1300-600'			
150 ft. Cement.			plug Set. 600-450'			
Graded.	-	-	- 450-20'			
20 ft Cement.			plug Set. 20'-to-Surface.			

Plugging Completed.

Drillers' Names Eldon Haught -

Remarks:

Contractor. Haught Brothers -
Completed by Lawson.

July 13, 1976
DATE

I hereby certify I visited the above well on this date.

William J. Blaser

DISTRICT INSPECTOR 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			Size of _____
	13			Depth set _____
	10			Perf. top _____
	8 1/4			Perf. bottom _____
	6 5/8			Perf. top _____
	5 3/16			Perf. bottom _____
	3			
	2			
	Liners Used			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

PURCHASING REQUISITION

Department or Institution: Department of Mines-Oil & Gas Division

Date: <u>3-10-76</u>	State Acct. No: <u>8093-16-106-13</u>
Fiscal Year: <u>1976</u>	B.R. Acct. No:

INSTRUCTIONS: After completion, remove carbon, and submit original and second sheet to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The third and fourth sheets are for departmental use.

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Ship To:
Dept. of Mines
**** See Below**

Invoice in Quintuplicate to:
Dept. of Mines-Oil & Gas Division
1613 Washington Street, East
Charleston, W.Va. 25311

Item No.	Quantity	Description	Unit Price	Amount
		<p><u>DO</u> <u>NOT</u></p> <p><u>TYPE</u> <u>OR</u></p> <p><u>MARK</u> <u>IN</u></p> <p><u>THESE</u> <u>COLUMNS</u></p>		
		<p>To obtain access right of way to well location from Mr. Earl T. Myers, surface owner, in order to properly plug abandoned well # 1 under Permit # MAR-259.</p>		

Use for Departmental Accounting or Suggested Vendors:

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ 500.00

Authorized Signature: _____
Deputy Director-Oil & Gas Div.
Title: _____

08/25/2023



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305
1976

Mr. Earl T. Myers
Rt. 3
Mannington, W.Va. 26582

Dear Mr. Myers:

Enclosed is check # 8287335 in the amount of \$500.00 for access to right of way on your property to plug the Eli T. Price # 1 well. in Lincoln district of Marion county.

Very truly yours,

Robert L. Dodd
Deputy Director

RLD/ch

Encl. 1 check

State of West Virginia

8287335

CHARLESTON

STATE WARRANT NO.

TREASURER WILL PAY
TO THE ORDER OF

EARL T MYERS

APR. 9, 1976

*****500.00**
PAY EXACTLY*****500*DOLLARS AND NO CENTS
76FY 8093-16

WILLSBURG BRG & TRUST CO 69-118
WILLSBURG, W. VA. 434

TREASURER

Ronald Pearson

AUDITOR

⑈8287335⑈ ⑆0434⑈0118⑆ 16 00139⑈

08/25/2023



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305
July 2, 1976

Mr. Earl T. Myers
Rt. 3
Mannington, W.Va. 26582

Dear Mr. Myers:

Enclosed is check # 8287335 in the amount of \$500.00 for access to right of way on your property to plug the Eli T. Price # 1 well. in Lincoln district of Marion county.

Very truly yours,

Robert L. Dodd
Deputy Director

RLD/ch

Encl. 1 check

State of West Virginia

8287335

CHARLESTON

STATE WARRANT NO

TREASURER WILL PAY TO THE ORDER OF

EARL T MYERS

APR. 9, 1976

*****500.00**
PAY EXACTLY*****500*DOLLARS AND NO CENTS
76FY 8093-16

TREASURER

AUDITOR

Ronald Pearson

⑈8287335⑈ ⑆0434⑆0118⑆ 16 00139⑈

08/25/2023



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

July 12, 1976

Mr. William Blosser
P.O. Box 1028
Colfax, W.Va. 26566

In Re: Check for Earl T. Myers
Release

Dear Mr. Blosser:

Enclosed is check # 8287335 in the amount of \$500.00
for Mr. Earl T. Myers.

Please have the enclosed Release signed and notarized
before giving him his check.

You may also give Mr. Haught a copy of the agreement
and release for his benefit.

Very truly yours,

Robert L. Dodd
Deputy Director

RLD/ch

Encl: Check & Release

PS Form 3811, Jan. 1975

RETURN RECEIPT, REGISTERED, INSURED

● **SENDER:** Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).

Show to whom and date delivered..... 15¢

Show to whom, date, & address of delivery.. 35¢

RESTRICTED DELIVERY.
Show to whom and date delivered..... 65¢

RESTRICTED DELIVERY.
Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:
William Blosser
P.O. Box 1028
Colfax, W.Va. 26566

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	81090	

(Always obtain signature of addressee or agent)

I have received the article described above. 08/25/2023

SIGNATURE Addressee Authorized agent

4. *Betty Blosser*

DATE OF DELIVERY

POSTMARK

STATE OF WEST VIRGINIA

PURCHASING REQUISITION

Department or Institution: Dept. of Mines-011 and Gas Division

Date: 4-27-76

State Acct. No: 8093-16-050-13

Fiscal Year: 1976

B.R. Acct. No:

Ship To: Dept. of Mines-011 & Gas Division ** See Below

INSTRUCTIONS: After completion, remove carbon, and submit original and second sheet to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The third and fourth sheets are for departmental use.

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Invoice in Quintuplicate to: Dept. of Mines-011 & Gas Division 1613 Washington Street, East Charleston, W.Va. 25311

Item No.	Quantity	Description	Unit Price	Amount
		<p>CONTRACT</p> <p>To furnish labor, materials and equipment to clean out and plug well designated by Permit Number-MAR-259-P - situate on the Eli T. Price - Earl Myers tract - well No. 1 - in Lincoln district of Marion county, in accordance with Chapter 22, Article 4, Section 12-A, Code of W.Va.</p> <p>Estimated total cost of cleaning out as necessary and plugging according to work order prepared by Oil & Gas:</p> <p>Bids are to be approved by Robert L. Dodd, Deputy Director Oil and Gas Division before final execution by Finance and Administration:</p>	<p><u>DO</u></p> <p><u>TYPE</u></p> <p><u>MARK</u></p> <p><u>THESE</u></p>	<p><u>NOT</u></p> <p><u>OR</u></p> <p><u>IN</u></p> <p><u>COLUMNS</u></p>

Use for Departmental Accounting or Suggested Vendors:

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ 20,000.00

Authorized Signature: [Signature] Deputy Director-Oil & Gas Div.

Title:

08/25/2023

RECEIVED

JUL 19 1976

OIL & GAS DIVISION
DEPT. OF MINES

RELEASE

For the sole consideration of \$500.00 dollars and fifteen joints of 5½" casing, received to my full satisfaction from the Department of Mines, Oil and Gas Division, and without any other representation, promises or agreement, written or oral, I hereby release and discharge the said Department of Mines, Oil and Gas Division, and any and all other parties in interest from all claims, demands, grievances and causes of action of every kind whatsoever and including, but without limitation of the foregoing, all liability for damages of every kind, nature or description now existing or which may hereafter arise from or out of injuries and damages, known and unknown, permanent or otherwise.

I have read and understand this release.

Earl T. Myers
Earl T. Myers

7-14-76
Date

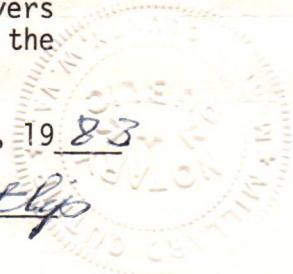
State of W. Va.

County of Mason

Be it known, that on this 14 day of July, 1976, before me personally appeared Earl T. Myers, to me personally known to be the signer and sealer of this instrument, and Earl T. Myers freely acknowledged that he voluntarily executed the same for the uses and purposes wherein set forth.

My commission expires the 12 day of Dec, 1983

Michael Sautley
Notary Public



08/25/2023

BRUNE

Frank,

enclosed for the \$250.00 which will take two or three weeks.

As soon as this is executed and returned we will send through the

enclosed is the agreement for Mr. Myers to sign and return.

Bill,

Robert V. Todd

Bill Wallace

Memorandum of Agreement

February 22, 1936

MEMORANDUM
FOR THE RECORD
SUBJECT: MEMORANDUM OF AGREEMENT
BETWEEN ROBERT V. TODD AND BILL WALLACE
DATE: FEBRUARY 22, 1936

1936

RECORDED

REQUISITION FOR PAYMENT

WV-60 GENERAL

BUDGET

APPROVED BUDGET

KEY PUNCHED

VERIFIED

TRANSMITTAL NUMBER: 4

AGENCY NUMBER: 4600

SPENDING AGENCY: Department of Mines-Oil & Gas Division	ACCOUNT NUMBER: 8093-16	FUND: 13	APPROPRIATION YEAR: 1977
---	-----------------------------------	--------------------	------------------------------------

ACCOUNT CLASSIFICATION: Oil and Gas Reclamation Fund	DATE PREPARED: 9-24-76	SPENDING AGENCY USE ONLY:
--	----------------------------------	---------------------------

CHECK THE PROPER AUTHORIZATION TYPE:

PO (1)	QED (3)	DPO (4)	EAX (5)	CPO (6)	ECO (7)
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW.

NOTE THIS DOCUMENT WILL NOT BE PROCESSED UNLESS PROPER AUTHORIZATION AND AUTHORIZATION DOCUMENT NUMBERS ARE LISTED BELOW IN THE SPACE PROVIDED.

WARRANT NUMBER	AUTHORIZATION DOCUMENT NUMBER	LINE ITEM NO.	VENDOR NUMBER	SA CODE	PAYEE (LIST PAYEE ONLY ONCE - SHOW TOTAL)	AMOUNT REQUESTED
1			550-485-421-6		Glenn L. Haught & Sons	\$ 10,150.00
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						

paid
9/30/76

PURCHASING DIVISION

APPROVED BY _____

DATE _____

AUDITOR'S OFFICE

INCREASE _____

DECREASE _____

ENCUMBER _____

CANCEL _____

TOTAL AUTHORIZED PAYMENT **\$10,150.00**

PREPARED BY: Charlotte Milan PHONE: 2055

08/25/2023

AUTHORIZED SIGNATURE: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF FINANCE AND ADMINISTRATION
PURCHASING DIVISION

PURCHASE ORDER

File: 43

Date: 4-27-76

State Acct. No.: 8093-16-050-13

Fiscal Year: 1976

B. R. Acct. No.:

FOR: Dept. of Mines-Oil and Gas Division

Vendor Name & Address:

F.E.I.N. 550-485-421-6

Ship To: **** See Below**

Glenn L. Haught & Sons
Smithville, W. Va 26178

Invoice in Quintuplicate To:
Dept. of Mines-Oil & Gas Division
1613 Washington Street, East
Charleston, W.Va. 25311

P. O. Date:	Terms:	F.O.B.	Shipping Date:
<u>8-18-76</u>	<u>Net</u>	<u>Destination</u>	<u>30 days</u>

Item No.	Quantity	Description	Unit Price	Amount
----------	----------	-------------	------------	--------

CONTRACT

The State of West Virginia, by the Commissioner of Finance and Administration, for and on behalf of the Dept of Mines, 1613 Wash St E Chas, W. VA hereby accepts the quotation of 5/27/76 signed by Warren R Haught, partner of Glenn L. Haught & Sons, Smithville, W. VA

To furnish labor, materials and equipment to clean out and plug well designated by Permit Number-MAR-259-P - situate on the Eli T. Price - Earl Myers tract - well No. 1 - in Lincoln district of Marion county, in accordance with Chapter 22, Article 4, Section 12-A, Code of W.Va

Total cost of cleaning out as necessary and plugging according to work order prepared by Oil & Gas:

shall not exceed .

10,150.0

SEE TERMS AND CONDITIONS ON BACK

TOTAL AMOUNT OF THIS PURCHASE ORDER \$

10,150.0

4276

FIN & ADM

Ben J. Ruben
Director, Purchasing Division
08/25/2023

PURCHASING CONTINUATION SHEET

Page of Pages		Req. of P. O. No.
File:	Acct. No.:	
Spending Unit:		

Vendor: Exhibit "F"
(REV.1, 8-76)

P.O. Date:

Description

This contract is to be performed within 20 working days after date of purchase order subject to allowances made for delays due to shortages of materials, and/or energy resources, subject to proof by documentation and also delays due to strikes or other delays beyond the control of the contractor, all reasons for delays to be documented and verified.

Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel forthwith if the commodities and/or services supplied as herein contracted for are of an inferior quality or if the commodities and/or services supplied are not in conformity with the specifications of the bid and contract herein.

The Contractor or Subcontractor shall pay the U. S. Department of Labor wage rates and/or West Virginia State Department of Labor Minimum wage rates as established for (Marion.) County. In the event of differences in rates, the higher rate shall prevail.

Successful vendor shall furnish a Performance Bond and Labor and Materials Bond for 100% of the amount of this contract, and proof of adequate coverage of Public Liability, Property Damage, and Workmen's Compensation Insurance.

ENCLOSURE

8-22-76

FIN. DIV.

FIN. DIV.

08/25/2023

TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF PURCHASE ORDER.
3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended.
5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.
7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A-108077.
8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
9. The Director of Purchasing reserves the right to cancel this contract upon fifteen (15) days written notice to the vendor, subject to the following qualifications:

Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing, documented proof of the cause of any such delay.

Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein.

White - Vendor Copy
Lt Green - Auditor's Copy
Canary - Budget Copy
Blue - Spending Unit Copy
Buff - Spending Unit Copy
Salmon - Spending Unit Copy
Dark Green - Spending Unit Copy
Goldenrod - Kardex Copy
Pink - File Copy

08/25/2023

08/25/2023

08/25/2023

08/25/2023

LIST OF VENDORS TO RECEIVE BIDS

Glenn L. Haught & Sons
Smithville, W.Va. 26178

Jackson Drilling Company
c/o Mr. Lloyd G. Jackson
West Hamlin, W.Va. 25523

Bud Acker
P.O. Box 667
Weston, W.Va. 26452

Ray Resources Corporation
630 Commerce Square
Charleston, W.Va. 25301

Lyle Clark Drilling Company
Glenville, W.Va. 26351

Carl Smith
P O. Box 4
Sandyville, W.Va. 25275

08/25/2023

PRIME PETROLEUM COMPANY

210 South Second Street

Clarksburg, West Virginia

November 29, 1963

R. K. SHEFFER

Mr. Gurmer Wamock
Executive Secretary
Oil and Gas Division
Department of Mines
Charleston 5, West Virginia

In re: Prime Petroleum Company
Eli T. Price Well No. 1

Dear Mr. Wamock:

Enclosed are well location map, notice of proposed location
and description of leases involved.

We request a permit to drill this well.

Very truly yours,

R. K. Sheffer
R. K. Sheffer

RKS:md
Enclosures



08/25/2023

MOUNTAINEER COAL COMPANY

DIVISION OF CONSOLIDATION COAL COMPANY

POST OFFICE BOX 1632

FAIRMONT, WEST VIRGINIA

10 December 1963

RAY M. HENDERSON
DIVISION MINING ENGINEER

450° Pittsburgh

Oil and Gas Division
West Virginia Department of Mines
Charleston, West Virginia

Re: Proposed Location of Oil or Gas Well
Prime Petroleum Company, Box 428, Clarksburg, W. Va.
E. T. Price 204 Acre Farm
Lincoln District, Marion County

200 FT.

Gentlemen:

A plat submitted to us on December 6, 1963 by Prime Petroleum Company indicates the well would be drilled through a mined out area in 1 South Section of our active No. 9 Mine, Farmington, West Virginia.

We have requested Prime Petroleum Company to relocate subject well to the center of a solid block of coal which is a point about 700' southeast of the location shown on that plat and which point would be at Consolidation Coal Company Coordinates North 28, 062.00 and West 34,695.00. We understand that this relocation is being made today by the Bernard G. Sampson Company, using Consolidation surveys in the area to establish the above designated point.

Assuming that the above relocation is used; that the coal protection casing will be cemented for a minimum length of 58' from 30' below the Pittsburgh coal to 20' above it; and that proper mine protective procedures will be used if fracturing is done in this operating mine area, we will offer no further objection to this location.

12/18/63

only
Will issue permit, when
Ray Henderson, Eng. for
Mt. coal approves location
plat attached. Have
forwarded same to him, co.
also copy to
RMH:rwf
Prime Petroleum Company
Box 428 Mine Co.
Clarksburg, West Virginia

Very truly yours,

Ray Henderson

Ray M. Henderson
Division Mining Engineer

3664450
DA

W - Forked Maple
S - 17° 39-50 W
888-69



gw
1068.30 Elevation
Spring to coal
old plat

08/25/2023

UNITED STATES DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D. C. 20535

CONFIDENTIAL

TO : DIRECTOR, FBI (100-442654)
FROM : SAC, NEW YORK (100-100000) (P)
SUBJECT: [Illegible]

[Illegible typed text]

[Illegible typed text]

[Illegible typed text]

WESTERN UNION

CLASS OF SERVICE
This is a fast message unless its deferred character is indicated by the proper symbol.

SYMBOLS
DL = Day Letter
NL = Night Letter
LT = International Letter Telegram

TELEGRAM

SF-1201 (4-60)

W. P. MARSHALL, PRESIDENT

The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination

1011A EST DEC 19 63 CTA083

CT FMA007 PD FAIRMONT WVIR 19 942A EST
GURMER WAMOCK DEPUTY DIRECTOR (2000 QUARRIER ST) ^{RED BRICK HOUSE}

OIL, AND GAS DIVN WEST VIRGINIA DEPT OF MINES CHARLESTON WVIR
WE HAVE NO FURTHER OBJECTION TO THE ISSUING OF PERMIT COVERING
PRIME PETROLEUM WELL #1 ON THE ELI T PRICE TRACT LINCOLN DISTRICT
MARION COUNTY AS SHOWN ON PLAT YOU SENT US YESTERDAY
RAY M HENDERSON DIVN MINING ENGINEER MOUNTAINEER COAL CO

#1
(43)

PHONE No: 01 35719
4524
10412
H

DELIVER

E- 11332

WESTERN UNION TELEGRAM

SYMBOLS	
DL = Day Letter	
NL = Night Letter	
LT = International Letter Telegram	

SF-1201 (4-60)

W. P. MARSHALL, PRESIDENT

The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination

420P EST MAY 7 64 CTA393
 CT CRA094 RX PD CLARKSBURG WVIR 7 510P EDT
 MR GURMER WAMOCK

DEPT OF MINES OIL AND GAS DIVN CHARLESTON WVIR
 GENTLEMEN THIS IS YOUR NOTICE THAT A FRAC TREATMENT WILL BE
 ATTEMPTED AT OUR PRICE NUMBER ONE WELL LINCOLN DISTRICT MARION
 COUNTY WEST VIRGINIA BETWEEN THE HOURS OF EIGHT AM AND ELEVEN
 AM MAY 10TH 1964

R K SHEFFER

(13).

PRIME Pet

File

3434411



REQ OFC CLSD DLR AM
 529P H

A- 82041

TELEGRAM RECEIVED BY TELEPHONE

\$ S E

R K SHEFFER PRIME PETROLEUM CO

210 SOUTH 2ND ST

RECEIVED YOUR TELEGRAM RELATIVE TO FRACTURING
PRICE NUMBER 1 LINCOLN DISTRICT MARION COUNTY
BETWEEN HOURS OF 8-11 AM MAY 10 1964 HAVE YOU
NOTIFIED MOUNTAINEER COAL COMPANY IF NOT DO SO
IMMEDIATELY PLEASE CONFIRM QUESTION

copy-

DELIVER TODAY

DATE

EA 5-8-64 1118A

CHECK

PD

TEL. NO.

BD

DESTIN

CLARKSBURG WWIR

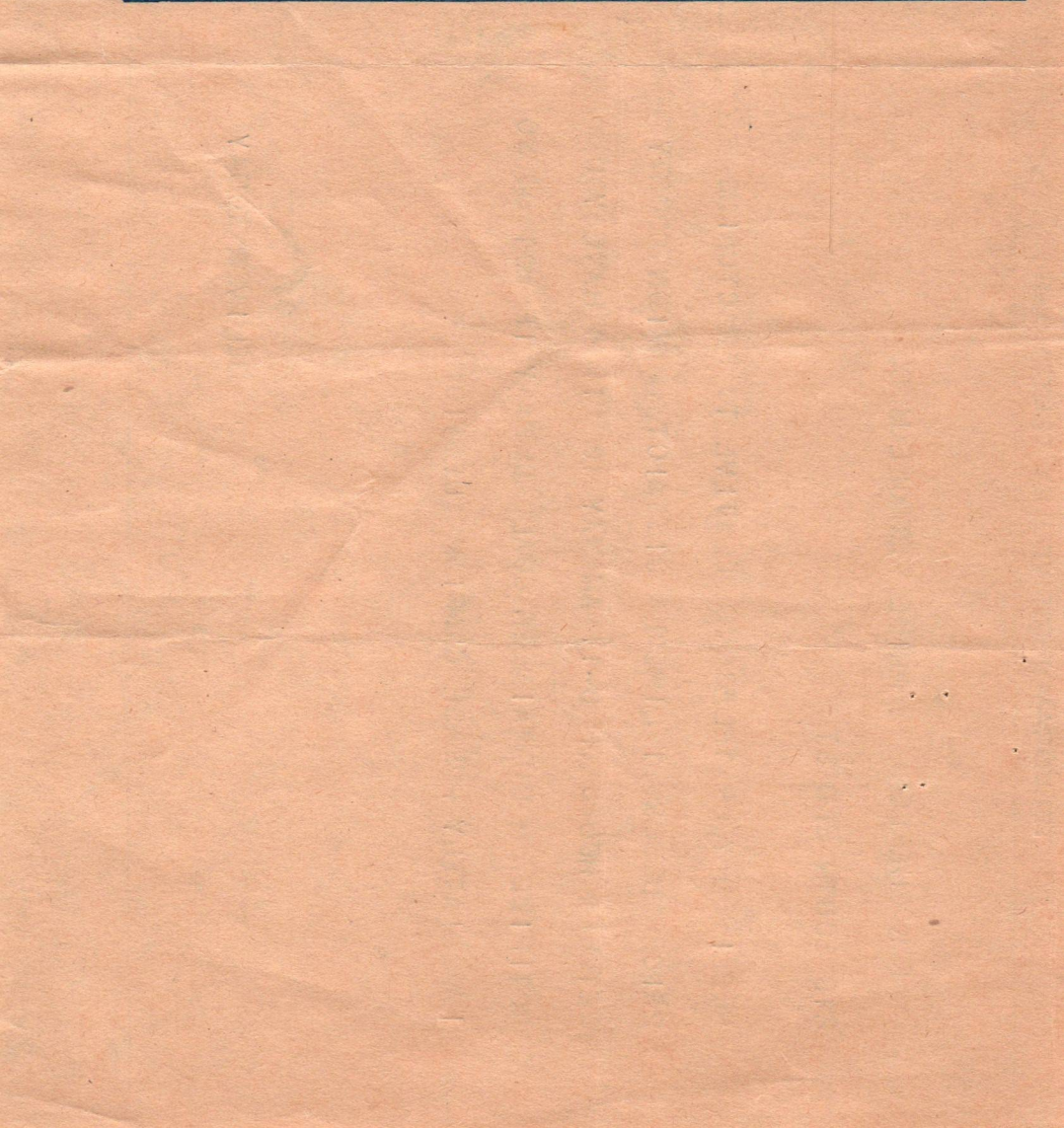
SIGNATURE

GUMER WAMOCK

SUB.

STATE OIL AND GAS
DIVN.

2000 QUARRIER ST



CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

SYMBOLS

DL = Day Letter
NL = Night Letter
LT = International Letter Telegram

SF-1201 (4-60)

WESTERN UNION
TELEGRAM

W. P. MARSHALL, PRESIDENT

The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination.

1220P EST MAY 8 64 CTA247

CT CRA081 (CJ FMA032) PD FAIRMONT WVIR 8 102P EDT

OIL & GAS DIVN

DEPT OF MINES CHARLESTON WVIR

REGARDING YOUR TELEGRAM OF MAY 7TH OUR MINE POWER WILL BE SHUT
FF IN OUR #9 MINE ONLY BETWEEN THE HOURS OF 8 AM AND 11 AM
SUNDAY MAY 10TH 1964

RAY M HENDERSON MOUNTAINEER COAL CO

7 #9 8 11 10 1964

(18).

Prime Pet

B- 85942

February 7, 1964

Mr. Bryan Shuman, Inspector
OIL AND GAS WELLS
Wileyville, West Virginia

Dear Mr. Shuman:

Mr. Leslie Ryan called yesterday afternoon to report that the Prime Petroleum will actually start fracturing the Eli J. Price (MAR-259) Sunday Morning at 8 o'clock.

I asked Mr. Wamock to notify you but in case he forgets, I want to be sure you know about it.

Very truly yours,

Marie E. Griffith
Executive Secretary
OIL AND GAS DIVISION

MEG/jb

08/25/2023

B- 31933

WESTERN UNION TELEGRAM

W. P. MARSHALL, PRESIDENT

CLASS OF SERVICE
This is a fast message unless its deferred character is indicated by the proper symbol.

SYMBOLS
DL = Day Letter
NL = Night Letter
LT = International Letter Telegram

SF-1201 (4-60)

The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination.

914A EST FEB 14 64 CTA065
CT FMA007 PD FAIRMONT WVIR 14 908A EST
OIL & GASDIV

DEPT OF MINES CHARLESTON WVIR

REGARDING YOUR TELEGRAM OF FEB 14 OUR MINE POWER WILL BE SHUT
OFF IN OUR #9 MINE ONLY BETWEEN THE HOURS OF 8AM AND 11AM SUNDAY
FEB 16TH 1964

RAY M HENDERSON MOUNTAINER COAL CO

14 #9 8AM 11AM 16 1964
(12).

1009A
mg

M
dlu

File
Mon 759
Prime Pkt Co.
Eli T. Price
Farm.

B- 32096

W. J. B. & Co.

Wentworth



REED AND HORNOR, INC.

P. O. Box 529 PHONES 346-0414

CHARLESTON, WEST VIRGINIA

17 September 1965

Feb. 16, 1964
Wileyville, W. Va.

Mr. Ira VanTuyll
V-T Drilling Company
Building
Indiana

Mr. Gurmer Wamock
Executive Secretary
Oil & Gas Division
Charleston, W. Va.

Ref. W. K. Sheffer DBA Prime Petroleum Company
U.S.F.&G. Bond 72528-13-802-63

Dear Mr. Wamock:

Dear Mr. VanTuyll:

SUBJECT: Prime Petroleum
MAR-259 Well No. 1
Eli T. Price farm, Fracturing

I arrived at this location at 7:45 A.M. on Feb. 16, 1964 and Dowell had their equipment in position and in process of assembly. They were ready to fracture at approximately 8:30 A.M. and were waiting for Nitrogen truck from Charleston which arrived about 9:45 A.M. Mr. Huck of Mountaineer Coal Company arrived at 8:30 and Mr. Leslie Ryan and assistant arrived around 9:10 A.M. All equipment assembled and ready to go at 10:30 and had finished at 10:50.

Broke down producing sand at maximum pressure of 2500 lbs. used 600 Bbl crude oil, 15,000 lb. of sand and 105,000 Cu.Ft. of Nitrogen. No return of oil at time I left location. Everything moved smoothly and satisfactorily, I heard no complaints.

Very truly yours,

Bryan Shuman, Inspector
Oil & Gas Wells
Wileyville, W. Va.

W. J. E.

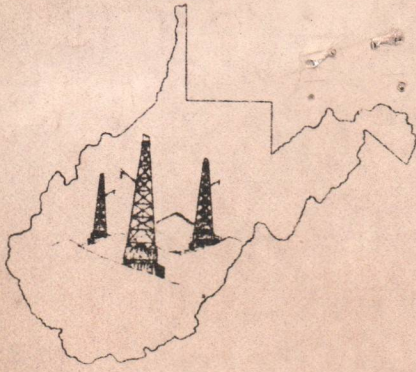
CSH:ep



08/25/2023



08/25/2023



NOV 8 9 07

John W. Stone

Office
P.O. Box 173
Spencer, West Virginia
Phone 927-2589

Residence
Looneyville,
West Virginia
Phone 927-3614

November 7, 1967

Reed and Horner
P. O. Box 529
Charleston, West Virginia 25322

Ref: Prime Petroleum Company
U.S.F. & G Bond 72529-13-902

Gentlemen:

Reference is made to your letter dated October 4th of the above reference.

This bond is for a well drilled in Marion County. It is my understanding that the well was not a producer but it was never plugged.

A considerable time ago some investors in this well asked me if I would look into the situation in their behalf and see if anything could be done with the well. I tried for some time to locate R. K. Sheffer, but he has evidently "skipped the country?" It is my understanding that a completion report was never filed with the West Virginia Department of Mines, and they will not release the bond until a satisfactory report has been filed.

Being unable to locate Mr. Sheffer, I do not have the data necessary to file a report or request a plugging permit.

Somewhat over a year ago I mailed you my personal check to cover the bond premium, hoping I might be able to clear the problem up. I do not desire to personally pay further premiums.

Cordially yours,

John W. Stone

JWS:bh

08/25/2023

SENDER - 1. Use pencil or ball point pen.
2. Tear off pink and blue copy.
3. Send remainder of set to Addressee.

U. S. F. & G. INTER-OFFICE CORRESPONDENCE WITH REPLY

RECIPIENT - 1. Write reply below message in "Reply" space.
2. Send yellow copy to Sender.
3. Retain white copy.

1 HANDYSETS®

U. S. F. & G.

TO (HO Dept., BO or Gen. Agent)

FROM (HO Dept., or BO, Gen. Agent)

(Name)

(Name)

DATE

SUBJECT:

Richard and Honor, Jr.
(Mrs.) Hilda Westfall

Charleston B.O.
Robert H. Benson

11/15/67

72528-13-802 - Prime Petroleum Company

Dear Hilda,

The only way in which the above captioned bond may be released is by a letter from the Dept. of Mines, Oil and Gas Division, stating that work has been completed satisfactorily, thereby releasing U.S.F.G. as surety.

We also have a Certified Check for \$1,000.00 serving as collateral.

Robert

WRITE REPLY IN SPACE BELOW



P.O. BOX 529
215 DUNBAR ST.

INSURANCE AND BONDS
REED and HORNOR
CHARLESTON, WEST VIRGINIA

TELEPHONE
346-0414

From: Reed and Hornor, Inc., P. O. Box 529, Charleston, W. Va.

To: Mr. G. Womach
Dept of Mines, Oil & Gas Division
2000 Quarrier Street
Charleston, W. Va.

Subject: Bond #725281380263-Prime Petroleum Exploration Co. **Date:** 11-17-67

FOLD

Dear Mr. Womach:

We are enclosing copies of letter from John Stone and from the United States Fidelity and Guaranty Company.

Is there any way we can get off this bond. We cannot collect premiums, and the surety company is holding the \$1,000.00 collateral. We have written off our books several dollars earned premium we were left with when Sheffer skipped.

Any advise you could give us would be appreciated.

Yours truly,

Hilda Westfall
(Mrs.) Hilda Westfall

*\$ 1000⁰⁰ - Cash
up with Bonding Co.
encls (2)*

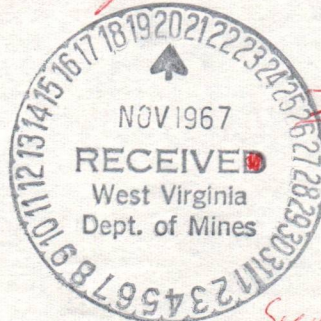
Please Reply Below

Date:

FOLD

Will never been plugged. John Stone put sledge & slogs on Well Head.

5" left in Well.



Sig of R K Sheffer

*ICM To
ROBT
MAXWELL*

*Do not release bond
Held bond
11/21/67
Gw*



UNITED STATES FIDELITY AND GUARANTY COMPANY
 CHARLESTON BRANCH OFFICE
 P. O. BOX 4078 KANAWHA CITY STATION
 CHARLESTON, W. VA. 25304
 304/DICKENS 4-1692

WILLIAM L. PYLE
 MANAGER

September 18, 1968

Clartor Petroleum, Inc.
 Room 804
 360 Bay Street
 Toronto Ontario, Canada

Gentlemen:

RE: R. K. Sheffer DBA Prime Petroleum Company, Bond 72528-13-802-63

Our office issued the above captioned bond, required in connection with the state's various requirements in connection with drilling and plugging oil and gas wells. This particular well is situated in Marion County, West Virginia, and the bond was issued approximately November 19, 1963. As you should know, we have on deposit with our company a certified check in the amount of \$1,000.00 covering our liability under this bond.

It is our understanding that this particular well was never a producing well and that all activity in connection therewith ceased several years ago. We would like to close our file in this particular matter, but in order for us to do that, we must have a release from the state in this particular matter. In order to do that, of course, the state's requirements will have to be fully complied with. We herewith request that you please check into the situation to see if this particular item cannot be cleared up to the satisfaction of the state so that our bond and your check can be fully released.

Would appreciate your comments by return mail on this particular item.

Very truly yours,

R. L. R. Risdon

R. L. R. Risdon, Underwriter
 BOND & BURGLARY DEPARTMENT

RLRR/IW



08/25/2023

V-T DRILLING COMPANY

711 HULMAN BUILDING
EVANSVILLE, INDIANA 47708

IRA VAN TUYL

September 26, 1968

TELEPHONE AREA 812-425-2207

State of West Virginia
Department of Mines
Oil & Gas Division
2000 Quarrier Street
Charleston, West Virginia 25305

Attention: Depty Director for Oil & Gas

Re: Price No. 1
Marion County
R.K. Sheffer d/b/a Prime Petroleum
Company, Bond 72528-13-802-63

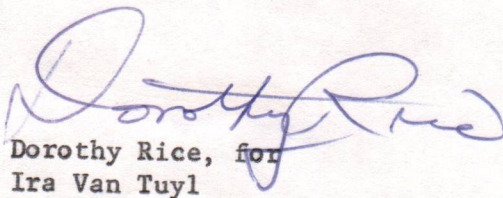
Gentlemen:

Enclosed herewith is a copy of letter from the United States Fidelity and Guaranty Company to Clartor Petroleum Inc. regarding the above captioned location and bond.

On November 16, 1965 we forwarded to a Mr. John W. Stone, a representative of Clartor, a driller's log and well record to submit to the West Virginia Dept. of Mines in order to establish a plugging procedure for the well and to secure a release of the performance bond posted by Clartor. Our files do not contain any subsequent information/completion of the well and request that you advise us what is required to comply with West Virginia regulations in order that the bond can be released.

Very truly yours,

V-T DRILLING COMPANY


Dorothy Rice, for
Ira Van Tuyl

encls.

Man 259

cc: Stefan A. Bjarnason
Bjarnason & Copeland
Suite 804
360 Bay Street
Toronto 1, Ontario, Canada



08/25/2023

V-T DRILLING COMPANY

September 20, 1965

State of West Virginia
Department of Mines
Oil & Gas Division
1000 Carrier Street
Martinsburg, West Virginia 25805

Attention: Deputy Director for Oil & Gas

Re: Price No. 1
Martin County
K.K. Shaker & Sons Prime Petroleum
Company, Bond 72528-13-801-83

Gentlemen:

Enclosed herewith is a copy of letter from the United States Fidelity
and Guaranty Company to Clartor Petroleum Inc. regarding the above
captioned location and bond.

On November 16, 1965 we forwarded to a Mr. John W. Stone, a representative
of Clartor, a driller's log and well record to submit to the West Virginia
Dept. of Mines in order to establish a plugging procedure for the well and
to secure a release of the performance bond posted by Clartor. Our files
do not contain any subsequent information concerning completion of the well and re-
quest that you advise us what is required to comply with West Virginia
regulations in order that the bond can be released.

Very truly yours,

V-T DRILLING COMPANY



122

[Handwritten signature]
Dorothy Rice, for
The V-T

cc: Stefan A. Larsson
Larsson & Copeland
Suite 804
361 Bay Street
Toronto, Ontario, Canada

08/25/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

Elmer C. Workman
Director

Robert L. Dodd
Deputy Director

Check with office

October 1, 1968

RECEIVED OCT 2 1968

V-T Drilling Company
711 Hulman Building
Evansville, Indiana 47708

Attn: Mr. Ira Van Tuyl

Dear Mr. Van Tuyl:

Thank you for your letter of September 26, 1968, regarding the Prime Petroleum Company Well No. 1, Eli T. Price Farm, Permit No. MAR-259.

Our records show no correspondence beyond those you submitted, and no well record has been previously filed. We are still holding the bond until proper plugging is completed since this is an unproductive well.

Enclosed please find the necessary forms to be completed for the well record and plugging work order. When these have been returned, approved and the work satisfactorily completed, we will then cancel and return the bond.

Very truly yours,

Robert L. Dodd
Deputy Director
Oil & Gas Wells Division

RLD/lis
Enclosures
cc: Mr. John Stone
Bjarnason & Copeland

*See file
Arthur Hall
(No. Record)*

V-T DRILLING COMPANY711 HULMAN BUILDING
EVANSVILLE, INDIANA 47708

IRA VAN TUYL

October 11, 1968

TELEPHONE AREA 812-425-2207

Mr. Robert L. Dodd
Deputy Director
Oil & Gas Wells Division'
State of West Virginia
Charleston, West Virginia

Re: Prime Petroleum Co.
Eli T. Price #1 well
Permit No. MAR-259

Dear Mr. Dodd:

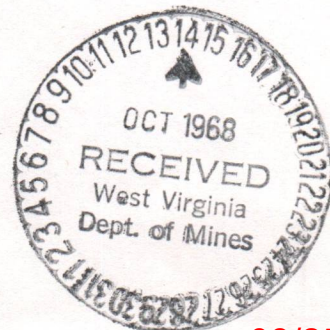
Pursuant to your letter of October 1st we enclose herewith a completed Well Record on the above captioned location. V-T Drilling Company was the contractor on the well for R. K. Sheffer and the completion and plugging of this well was under the supervision of Mr. Sheffer. Our records do not show as to whether the well was plugged and we will endeavor to contact the landowner to establish whether or not the well has been plugged and will then be in a position to forward your Form OG 9 - Notice of Intention to Plug and Abandon Well and proceed with the plugging if necessary.

Very truly yours,

V-T DRILLING COMPANY

Dorothy Price for
Ira Van Tuyl
IRT/dr
encls. 2

cc: Stefan A. Bjarnason
Bjarnason & Copeland
Suite 804 - 360 Bay Street
Toronto 1, Ontario, Canada



08/25/2023

V-T DRILLING COMPANY

October 11, 1958

Mr. Robert A. Todd
Deputy Director
Oil & Gas Wells Division
State of West Virginia
Charleston, West Virginia

Re: Prime Petroleum Co.
Oil & Gas Wells Division
Permit No. 11-239

Dear Mr. Todd:

Enclosed for your letter of October 1st we enclose herewith a completed well record on the above captioned location. V-T Drilling Company was the contractor on the well for Mr. R. K. Schellert and the completion and plugging of this well was under the supervision of Mr. Schellert. Our records do not show as to whether the well was plugged and we will endeavor to contact the landowner to establish whether or not the well has been plugged and will then be in a position to forward you Form O-2 - Notice of Intention to Plug the Above Well and proceed with the plugging if necessary.

Very truly yours,

V-T DRILLING COMPANY

[Handwritten signature]
The Vice President
V-T Drilling Company
Charleston, W. Va.

cc: Robert A. Harrison
Harrison & Co. Ltd.
Suite 204 - 100 Bay Street
Toronto 14, Ontario, Canada



V-T DRILLING COMPANY

711 HULMAN BUILDING
EVANSVILLE, INDIANA 47708

IRA VAN TUYL

November 5, 1968

TELEPHONE AREA 812-425-2207

Mr. Robert L. Dodd
Deputy Director
Oil & Gas Wells Division
State of West Virginia
Charleston, West Virginia

Re: Prime Petroleum Co.
Eli T. Price #1 well
Permit No. MAR-259

Dear Mr. Dodd:

Following up our letter to you of October 11th regarding the plugging of the above captioned location, we have been unable to locate the landowner to establish whether or not the well has been plugged and would appreciate your advising the name and address of the State's Inspector in that district in order that we may further proceed with the proper plugging requirements in order that you may cancel and return the bond #72528-13-802-63 to Clartor Petroleum, Inc.

Very truly yours,

V-T DRILLING COMPANY

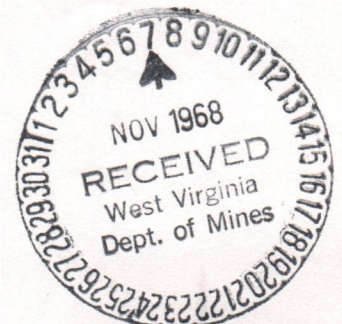
Dorothy Rice

Dorothy Rice, for
Ira Van Tuyl

cc: Stefan A. Bjarnason
Bjarnason & Copeland
Suite 804
360 Bay Street
Toronto 1, Ontario, Canada

*We will assist
with any help we may render to dispose of this matter.*

*C/c to Blossor
Stevens
File.*



08/25/2023

V-T DRILLING COMPANY

November 3, 1968

Mr. Robert A. Todd
District Director
Oil & Gas Wells Division
State of West Virginia
Martinsburg, West Virginia

West Virginia Petroleum Co.
P.O. Box 100
Martinsburg, West Virginia

Dear Mr. Todd:

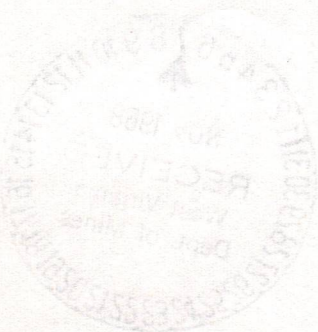
Following up our letter to you of October 14th regarding the
plugging of the above captioned well, we have been unable
to locate the former owner to advise whether or not the well
has been plugged and would appreciate your covering the name
and address of the state's inspector in that district in order
that we may further proceed with the proper plugging requirements.
In order that you may cancel and return the bond #V-100-12-307-68
to Director Petroleum, Inc.

Very truly yours,

V-T DRILLING COMPANY

For City & Co., Inc.
The Van Dyke

cc: William A. Johnson
Johnson & Associates
Suite 204
300 Bay Street
Toronto, Ontario, Canada



08/25/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

Elmer C. Workman
Director

Robert L. Dodd
Deputy Director

November 8, 1968

C
O
P
Y

V-T Drilling Company
711 Hulman Building
Evansville, Indiana 47708

Attn: Ms. Dorothy Rice

Dear Ms. Rice:

We are in receipt of your letter of November 5, 1968 requesting the name and address of the inspector for Marion County. The Oil & Gas Wells Division inspector for this county is Mr. William Blosser, Colfax, West Virginia and his telephone number is (Fairmont) 363-9105.

Please feel free to call on us at any time for assistance in disposing of this matter.

Very truly yours,

Robert L. Dodd
Deputy Director
Oil & Gas Wells Division

RLD/ljs

cc: Mr. William Blosser
Mr. Harry Stevens
Bjarnason & Copeland

08/25/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

Robert L. Bodd
Deputy Director

Elmer C. Workman
Director

November 8, 1968

V-T Drilling Company
711 Wilson Building
Evansville, Indiana 47708

Attn: Mr. Dorothy Rice

Dear Mr. Rice:

We are in receipt of your letter of November 2, 1968 requesting the name and address of the inspector for Marion County. The Oil & Gas Wells Division inspector for this county is Mr. William Blosser, Colfax, West Virginia and his telephone number is (Fairmont) 383-2102.

Please feel free to call on us at any time for assistance in disposing of this matter.

Very truly yours,

Robert L. Bodd
Deputy Director
Oil & Gas Wells Division

cc: Mr. William Blosser
Mr. Harry Stevens
Bjornson & Copeland

COPY

STATE OF WEST VIRGINIA
PURCHASING CONTINUATION SHEET

WV-36

Page 2 of 2 Pages	Req. or P. O. No 11
File: III	Acct. No: 8093-16-050-13
Spending Unit: Dept. of Mines-Oil & Gas Division	

Vendor:

P.O. Date:

Item No.	Quantity	Description	Unit Price	Amount
		<p>This contract is to be performed within _____ working days after date of purchase order subject to allowances made for delays due to shortages of materials, and/or energy resources, subject to proof by documentation and also delays due to strikes or other delays beyond the control of the contractor, all reasons for delays to be documented and verified.</p> <p>Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel forthwith if the commodities and/or services supplied as herein contracted for are of an inferior quality or if the commodities and/or services supplied are not in conformity with the specifications of the bid and contract herein.</p> <p>The vendor shall be required to pay the prevailing wages required by law in (Marion) county.</p> <p>Successful vendor shall furnish a Performance Bond and Labor and Materials Bond for 100% of the amount of this contract, and proof of adequate coverage of Public Liability, Property Damage, and Workmen's Compensation Insurance.</p> <p>If the total contract amount is \$10,000 or greater, the successful vendor shall also be required to submit a Builder's Risk Bond for 100% of the amount of Contract.</p>		

08/25/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

Elmer C. Workman
Director

Robert L. Dodd
Deputy Director

December 5, 1968

C
O
P
Y

V-T Drilling Company
711 Hulman Building
Evansville, Indiana 47708

Attn: Ms. Dorothy Rice

Dear Ms. Rice:

Your letter of November 26, 1968 to Mr. William Blosser, Inspector, Oil & Gas Wells Division, has been referred to this office, regarding the Prime Petroleum Company's Well # 1, Eli T. Price Farm, Lincoln District of Marion County, Permit No. MAR-259.

We are enclosing the prepared and approved plugging work order you requested. However, it has been my policy not to recommend contractors since it could be interpreted as showing favoritism. I suggest you contact your drilling contractor, Lowman & Johnson who are drilling a well for Mr. van Tuyl in Kanawha County, West Virginia at this time. They should be familiar with a contractor and could possibly recommend one to you.

Should you need additional information please let me know.

Very truly yours,

Robert L. Dodd
Deputy Director
OIL & GAS WELLS DIVISION

RLD/lb

cc: Mr. William Blosser, Inspector

08/25/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

Elmer C. Workman
Director

Robert L. Dodd
Deputy Director

December 2, 1958

V-T Drilling Company
111 Main Building
Evansville, Indiana 47708

Attn: Ms. Dorothy Rice

Dear Ms. Rice:

Your letter of November 26, 1958 to Mr. William Blosser, Inspector, Oil & Gas Wells Division, has been referred to this office, regarding the Prime Petroleum Company's Well # 1, E11 T. Price Farm, Lincoln District of Marion County, Permit No. MAR-258.

We are enclosing the prepared and approved plugging work order you requested. However, it has been my policy not to recommend contractors since it could be interpreted as showing favoritism. I suggest you contact your drilling contractor, Lowman & Johnson who are drilling a well for Mr. van Tuij in Kanawha County, West Virginia at this time. They should be familiar with a contractor and could possibly recommend one to you.

Should you need additional information please let me know.

Very truly yours,

Robert L. Dodd
Deputy Director
OIL & GAS WELLS DIVISION

RBD:is

cc: Mr. William Blosser, Inspector

COPY

V-T DRILLING COMPANY

711 HULMAN BUILDING
EVANSVILLE, INDIANA 47708

IRA VAN TUYL

November 26, 1968

TELEPHONE AREA 812-425-2207

Mr. William J. Blosser
Inspector, Oil & Gas Well Division
Department of Mines - P. O. Box 26
Colfax, West Virginia

Re: Prime Petroleum Co. (R.K. Sheffer)
Eli T. Price #1 well
Permit No. MAR-259

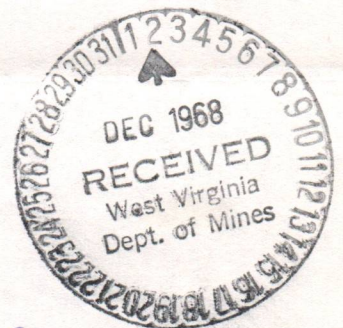
Dear Mr. Blosser:

This will acknowledge receipt of your letter of November 23rd regarding the above captioned well location. On behalf of Clartor Petroleum Corporation of Toronto, Canada we enclosed a Notice of Intention to Plug and Abandon Well and a Well Record and would appreciate your advising us of a contractor in that area who could plug this well in accordance with the State's requirements in order that the bond can be fully released.

Very truly yours,

V-T DRILLING COMPANY

Dorothy Rice, for
Ira Van Tuyl



Bob.

Will you follow this up

*Leroy Hopkins - Weston
I.H. Morris - Glenville*

Bill

V-T DRILLING COMPANY

November 20, 1953

Mr. William J. Blosser
Inspector, Oil & Gas Well Division
Department of Mines - P. O. Box 10
Columbus, West Virginia

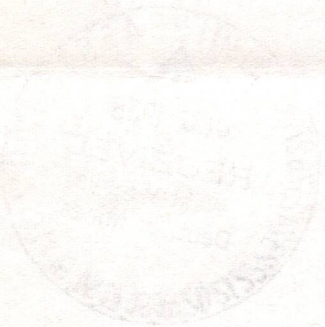
Mr. William J. Blosser (P.O. Box 10)
Oil & Gas Well Division
Department of Mines - P. O. Box 10
Columbus, West Virginia

Dear Mr. Blosser:

This will acknowledge receipt of your letter of November 19th regarding the above captioned well location. On behalf of Clinton Petroleum Corporation of Toronto, Canada we enclose a Notice of Intention to Drill and a well record and would appreciate your advising us of a contractor in that area who could drill this well in accordance with the State's requirements in order that the bond can be fully released.

Very truly yours,

V-T DRILLING COMPANY



William J. Blosser
Inspector

V-T DRILLING COMPANY711 HULMAN BUILDING
EVANSVILLE, INDIANA 47708

IRA VAN TUYL

February 3, 1969

TELEPHONE AREA 812-425-2207

Mr. Robert L. Dodd
Deputy Director
Oil and Gas Wells Division
State of West Virginia
Charleston, West Virginia

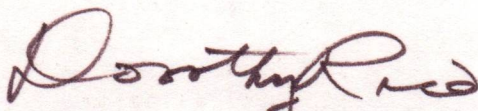
In Re: Permit MAR-259-P *File*
Farm - Eli T. Price
Well No. 1
District - Lincoln
County - Marion
Issued - 12-5-68

Gentlemen:

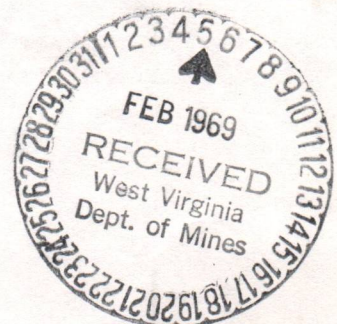
Replying to your 1-22-69 letter regarding the plugging of the above captioned well, we wish to advise that we have been trying for some time to employ a casing pulling contractor to abandon the above captioned well. We are today forwarding to B. K. Page, Box 12, Parkersburgh, West Virginia, a copy of the prepared and approved plugging work order which you furnished us on 12-5/68, and the plugging should be completed within the next few days.

Very truly yours,

V-T DRILLING COMPANY



Dorothy Rice, for
Ira Van Tuyl



08/25/2023

V-T DRILLING COMPANY

1700 ...
... ..

February 3, 1959

Mr. Robert L. Judd
Deputy Director
Oil and Gas Wells Division
State of West Virginia
Charleston, West Virginia

In Re: Permit No. 218-2
Farm - Mt. E. Price
Well No. 1
District - Lincoln
County - Marion
Issued - 12-5-58

Gentlemen:

Replying to your 1-12-59 letter regarding the plugging of the above captioned well, we wish to advise that we have been trying for some time to employ a casing pulling contractor to abandon the above captioned well, we are today forwarding to B. K. Page, Box 12, Parkersburg, West Virginia, a copy of the proposed and approved plugging work order which you furnished us on 12-5-58, and the plugging should be completed within the next few days.

Very truly yours,

V-T DRILLING COMPANY

Dorothy Rice, for
V-T Drilling Company



V-T DRILLING COMPANY

711 HULMAN BUILDING
EVANSVILLE - 8 - INDIANA

OIL OPERATORS

IRA VAN TUYL

TELEPHONE HARRISON 5-2207

V-T DRILLING COMPANY

711 HULMAN BUILDING
EVANSVILLE, INDIANA
October 7, 1969

TELEPHONE HARRISON 5-2207

Mr. Stefan A. Bjarnason
360 Bay Street - Room 804
Toronto, Ontario, Canada

Re: Price No. 1 Plum Run - Marion Co. W. Va.

Dear Stef:

Replying to your letter of September 17th I am herewith enclosing copies of following correspondence regarding our effort to plug the Price well and obtain release of your bond:

1. 9-17-65 letter from Reed and Horner, Inc. (the agents who wrote the bond) calling attention to requirements for bond premium or evidence of plugging.
2. 9-22-65 letter from me (with copy to you) replying to Hornor's 9/17 letter.
3. 10-13-65 letter from John W. Stone (with copy to you) calling attention to fact that Sheffer failed to file the drillers log.
4. 11-16-65 letter from me to Stone enclosing drillers log and well record.
5. 9-24-68 letter from you to me enclosing letter dated 9-18-68 from bond company calling attention to the fact that the well was not yet plugged.
6. 9-26-68 letter from me to W. Va. Department of Mines requesting further information regarding status of the well.
7. 10-1-68 reply from Department enclosing plugging forms to be completed.
8. 10-11-68 letter from me to Department enclosing additional forms and advising that we would make personal effort to determine status of well.
9. 10-11-68 letter from me to the landowner, Mr. Eli T. Price. This letter was returned because of insufficient address.
10. 10-5-68 letter from me to Department requesting name of inspector in district where well was located.
11. 11-8-68 reply from Department giving name of inspector.
12. 11/14/68 our letter to Mr. Blosser.

...continued next page



cc: State of W. Va.
Dept. of Mines
Charleston

08/25/2023

V-T DRILLING COMPANY

711 HULMAN BUILDING
EVANSVILLE - 8 - INDIANA

TELEPHONE HARRISON 2-2207

IRA VAN TUYL

OIL OPERATORS

10-7-69

-2-

Mr. Stefan A. Bjarnason

- 13. 11/23/68 reply from Mr. Blosser.
- 14. 11/26/68 our letter to Mr. Blosser giving notice of our intention to plug.

15. 2-3-69 letter to R. K. Page with information for plugging. This letter was written after considerable effort to locate a contractor and after discussing details of job by phone with Mr. Page.

16. 3-9-69 letter from Mr. Page regarding landowners refusal to permit plugging.

17. 3-25-69 our letter to Department advising them of problem regarding plugging.

Since the Department has copies of most, if not all, of these enclosures. I am not further cluttering their files with copies but am enclosing a copy of this letter to them.

Frankly, I do not know what to do at this time, I know that there was no damage and the "bad man" is wrong in not permitting the plugging of the well.

The purpose of the bond is to insure proper plugging of the well. If you forget the bond the bonding company will have to plug it and will face the same problems with the landowner. Therefore it seems to me that the Department should force the landowner to provide a bond and release yours or they should force him to permit plugging.

I will be glad to do whatever I can to conclude the job for you, but until someone with more authority than I gets into the act I don't know what more I can do.

Perhaps after reviewing this file you should talk directly with the Department in the hopes that a course of action can be determined.

Very truly yours,

V-T DRILLING COMPANY

Ira Van Tuyl

IVT/dx
encls.

State of W. Va.
Dept. of Mines
Charleston

08/25/2023





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

October 22, 1969

COPY

V-T Drilling Company
711 Hulman Building
Evansville, Indiana 47708

Attn: Mr. Ira Van Tuyl

Dear Mr. Van Tuyl:

This will acknowledge receipt of a copy of your letter to Mr. Stefan A. Bjarnason regarding the plugging of the Price No. 1 Well, Plum Run - Marion County.

This is the first indication we have had of a "mad man" not permitting the plugging of this well. Please be assured we are as interested as you in closing out this well and we have the authority to restrain the "mad man" so you can enter and plug the well.

If you will be so kind as to give me the name and particulars regarding refusal of permission to enter the property for the purpose of plugging the well, we will attempt to have clear passage into the well so that it may be plugged.

Sincerely,

Robert L. Dodd
Deputy Director
Oil & Gas Division

RLD/lc

cc: Mr. William Blosser
Mr. Harry Stevens
Mr. Stefan A. Bjarnason

INSTRUCTIONS TO DELIVERING EMPLOYEE		
<input type="checkbox"/> Show to whom and date delivered	<input type="checkbox"/> Show to whom, date, and address where delivered	<input type="checkbox"/> Deliver ONLY to addressee
<i>(Additional charges required for these services)</i>		

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO.	
INSURED NO.	
DATE DELIVERED	SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
	SHOW WHERE DELIVERED (only if applicable)

V-T Drilling Co.

JCH

08/25/2023

102469



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

October 25, 1955

V-T Drilling Company
711 Hulman Building
Evansville, Indiana 47708

Attn: Mr. Van Tuyl

Dear Mr. Van Tuyl:

This will acknowledge receipt of a copy of your letter to Mr. Stefan A. Bjarnason regarding the plugging of the Price No. 1 Well, Elm Run - Marion County.

This is the first indication we have had of a "mad man" not permitting the plugging of this well. Please be assured we are as interested as you in closing out this well and we have the authority to restrain the "mad man" so you can enter and plug the well.

If you will be so kind as to give me the name and party whose refusal of permission to enter the property for the purpose of plugging the well, we will attempt to have clear passage into the well so that it may be plugged.

Sincerely,

Robert L. Dodd
Deputy Director
Oil & Gas Division

RLD/ls

cc: Mr. William Blosser
Mr. Harry Stevens
Mr. Stefan A. Bjarnason

COPY

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON, W. VA. 25305

MAIL ROOM

RECEIVED

1955 OCT 25 10 30 AM

DEPARTMENT OF MINES
CHARLESTON, W. VA. 25305



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

133

April 24, 1970

Telephone # 366-2411

Mr. Frank C. Mascara
Prosecuting Attorney, Marion County
Fairmont, West Virginia

Dear Mr. Mascara:

Enclosed are copies of the correspondence relating to the plugging of a well in Marion County. It seems futile to proceed any further without soliciting your help and counsel.

The situation seems to be that Mr. Ira Van Tuyl dba/ V-T Drilling Company of Evansville, Indiana requested B. K. Page dba/ Page Well Management Company to plug this well. According to Mr. Page's note of March 9, 1969, the landowner would not let him on his property to plug the well, and now Mr. Van Tuyl is requesting this department to do the plugging for him.

We do not feel this is our responsibility and would like for you to request under Chapter 22-Article 4-Section 7, defining dry and abandoned wells, to serve notice on Mr. Van Tuyl to plug this well or be subject to prosecution under Chapter 22-Article 4-Section 17.

The landowner's request for damages in the amount of \$700.00 does not seem to enter the situation as we under the law have the authority to trespass onto private property to see that wells are properly plugged.

I am sending a copy of this letter to our inspector Mr. William Blosser of Colfax, telephone 363-9105, so that he can work with you in anyway you may see fit to compile the needed information and to aid you in helping to resolve this problem.

08/25/2023

Mr. Frank C. Mascara
April 24, 1970
Page 2

I am available at your convenience to meet with you and discuss this case. If you need further information please feel free to call on me.

Very truly yours,

Robert L. Dodd
Deputy Director
Oil & Gas Division

RLD/lis
Encls.
cc: Mr. William Blosser, Inspector

File

08/25/2023



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

December 11, 1970

*1-11-71
Blowin to talk to Mascara and report.*

Honorable Frank C. Mascara
Prosecuting Attorney
Marion County Court House
Fairmont, West Virginia

Dear Sir:

Enclosed please find a copy of a letter sent to you dated April 24, 1970 regarding a well in Marion County.

We have not received a reply from your office and are most anxious to get this condition resolved.

I would be most appreciative if you would send a letter outlining your progress or any suggestions you may have relative to resolving this matter.

Very truly yours,

Robert L. Dodd
Deputy Director
Oil & Gas Division

RLD/lrs

Encl-

08/25/2023

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

TO: Bill Blosser

DATE:

August 16, 1971

FROM: Bob Dodd

SUBJECT:

Marion-259

Bill:

On July 26, 1971, you called in response to a call from Prosecuting Attorney Mascara about this Prime Petroleum well on the Eli Price farm, it it had been cleaned up.

You were to talk to Mascara for him to write a letter to Ira Van Tuyl and if no response came from that to request legal proceedings.

Would you please send me a report as to what has been done. This has been going on since 1964.

Bob



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER MILLER
DIRECTOR

ROBERT L. DODD - P. E.
DEPUTY DIRECTOR

February 24, 1978

Mr. Dennis Abrams, Assistant Attorney General
Building #1 - WW-435
Charleston, West Virginia 25305

Re: Permit No. MAR-259-P
Well No. 1, Eli T. Price Farm
Lincoln District of Marion County

Dear Dennis:

Enclosed are copies of pertinent information relative to the above captioned well which was plugged by the Department of Mines, Oil and Gas Division on July 13, 1976.

Would you please initiate action to collect the forfeiture of the \$1,000.00 performance bond as provided in Chapter 22, Article 4, Section 2, of the Code of West Virginia, 1931, as amended.

If you need additional information give me a call.

Very truly yours,

A handwritten signature in cursive script that reads "Robert L. Dodd".

Robert L. Dodd, Deputy Director
Oil and Gas Division

RLD/ls
Encls.

08/25/2023

STATE OF WEST VIRGINIA

Oil and Gas Division
DEPARTMENT OF MINES

NOTICE OF VIOLATION

TO: Mr Dick Shaffer-Prime Petroleum Co.
Well Operator

Street
Address unknown.

City

State

Posted Date October 25, 1968
Corrective Date _____
Well No. One
Farm Myers--Eli T. Price.
District Lincoln
County Marion.

VIOLATION CHARGE:

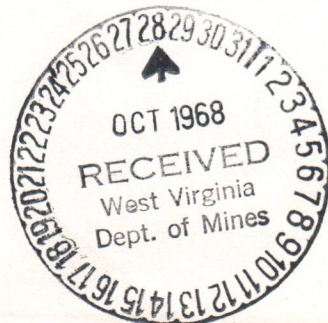
SECTION VIOLATED: _____

RULE VIOLATED: _____

Notice is hereby given, unless the violation is totally abated before the expiration date as shown hereinabove as "Corrective Date," the Well Operator shall cease further operations of such well until permission is obtained from the Oil and Gas Inspector and/or the Deputy Director of the Oil and Gas Division.

William J. Blosser
OIL AND GAS INSPECTOR

By authority of West Virginia Oil and Gas Laws, Articles 4 and 7, Chapter 22, Official Code of West Virginia and Rules and Regulations as promulgated by the Director of the Department of Mines.



08/25/2023

DEPARTMENT OF JUSTICE
DIVISION OF INVESTIGATION

UNITED STATES DEPARTMENT OF JUSTICE
DIVISION OF INVESTIGATION

Address unknown.

Special Agent in Charge
Washington, D.C.
October 22, 1938

Enclosed for the Bureau are two copies of a letterhead memorandum dated and captioned as above. The Bureau is requested to advise the Division of the results of its investigation.

William E. Hunter
Special Agent in Charge

Very truly yours,
Special Agent in Charge



08/25/2023

RECEIVED

MAR 3 1976

MEMORANDUM OF AGREEMENT

OIL & GAS DIVISION
DEPT. OF MINES

This agreement made this 2, day of March, 1976, by and between Mr. Earl T. Myers residing at Route number 3 (Box 209), Mannington, West Virginia, hereinafter called the party of the first part and the West Virginia Department of Mines located at E-151, State Capitol, Charleston, West Virginia 25305, hereinafter called the party of the second part, WITNESSETH:

In consideration of the sum of five hundred dollars (\$500.00) and fifteen (15) joints of 5½" casing taken from the well known as Eli T. Price Well #1 - West Virginia Department of Mines, Oil and Gas Division permit number MAR-259-P, the receipt whereof is hereby acknowledged and the parties do hereby covenant and agree as follows:

FIRST: The party of the first part, who is the surface owner of said tract, will grant ingress and egress and access right of way in adequate location space to said well for the purpose of plugging and later testing said well, if needed.

SECOND: It is understood by both parties that no ingress nor egress nor disturbance of the land will be made below the fence on the west side of the well so the garden tract will be undisturbed.

THIRD: The contractor who performs the plugging of the well is responsible to reclaim, terrace, seed, and straw all surface area disturbed by the plugging of the well, and the access road to the well shall be restored to conditions comparable to those existing immediately before the plugging work is begun.

I, Earl T. Myers, party of the first part have read, understand, and agree to the above terms.

Signed, sealed, and delivered in the presence of

Witness

Address

William J. Kesser

Witness

08/25/2023

Coal Co., W. Va.

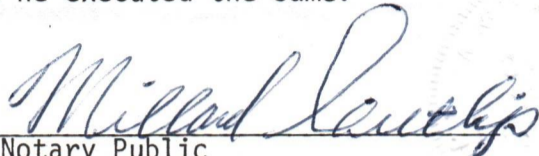
Address

Earl T. Myers

Earl T. Myers

State of West Virginia
County of Marion S.S.:

On 2. day of March, in the year 1976, before me personally came Earl T. Myers to me personally known and known to me to be the person described in and who executed the foregoing instrument and duly acknowledged that he executed the same.


Notary Public

My Commission expires the 7, day of December, 1983.

08/25/2023

2. CONTRACTOR agrees at its own risk, cost and expense, to perform all work and furnish all labor, tools, fishing tools, materials and supplies required in the performance of said work, including (but without limitation of the foregoing), derrick, rotary drilling rig, tanks, slush pits, cellar, bits, fishing tools, drill pipe, core barrel, fuel, air, water, lubricants and blow-out preventer. All labor, tools, materials, supplies and equipment used in the performance of the work shall be the best obtainable and suitable in every respect for the purpose intended. CONTRACTOR shall take care of all waste oil, water, sand and mud that may accumulate from his operations and prevent same from escaping and causing pollution.

3. CONTRACTOR to further furnish all mud, air and cement needed to redrill, plug and abandon said well. Any expense for special services, such as logging, fishing, gelling, cementing, etc., will be paid for by CONTRACTOR.

4. CONTRACTOR shall assume all costs and risks of constructing and maintaining a road to location, and for the moving of Rotary Rig, tools, materials, etc., onto and off the specified location.

5. The actual performance of all work hereunder shall be by CONTRACTOR, but the Oil and Gas Division shall have its representatives to supervise and to determine whether or not work is being performed by CONTRACTOR in accordance with all of the provisions of this contract.

6. CONTRACTOR shall keep an accurate log of the plugging operations which shall include depth of hole, drilling time and status of hole condition at all times. A copy of such log and record shall be available at all times at the well for inspection by the Oil and Gas Division's representatives. Said log and record shall become and remain the property of the Oil and Gas Division

7. CONTRACTOR shall, if requested, furnish the Oil and Gas Division with samples of drill cuttings and shall circulate off bottom for bottom hole samples at such times as the Oil and Gas Division may designate. The Oil and Gas Division may request steel line measurements in its presence.

08/25/2023

8. Payment for all work performed under this contract shall be made only upon full and complete compliance with all of the terms and conditions of this agreement. CONTRACTOR shall submit an original and four (4) copies of an invoice executed and sworn to by CONTRACTOR with all records of work performed to the Oil and Gas Division, West Virginia Department of Mines, 1613 Washington Street, East, Charleston, West Virginia 25311.

In no event shall the total charges of money be greater than the maximum sum specified in the bid for said plugged well. All work charged under this contract shall commence when CONTRACTOR commences redrilling and plugging operations and shall cease when said well is finally redrilled and plugged.

9. Oil and Gas Division shall have no responsibility for the CONTRACTOR'S tools and equipment, and if the plugging of the well is delayed by "mechanical failure" of rig or tools, CONTRACTOR shall not be reimbursed for time spent in repairing rig or tools. CONTRACTOR shall not be paid for time waiting on special services, fishing or special tools.

CONTRACTOR agrees that he is fully informed as to all conditions affecting the work to be done, as well as to labor and materials to be furnished for the completion of this contract, and that such information was secured by personal investigation and research, and not wholly from any estimate, test or representations heretofore made by any officer or agent of the Oil and Gas Division.

CONTRACTOR agrees to indemnify and save harmless the Oil and Gas Division from all injuries and damage of any kind to the property of the Oil and Gas Division, or any other corporation or person, and from all claims for damages caused by the CONTRACTOR, employees and agents, in the performance of this contract, and shall indemnify and save harmless Oil and Gas Division from any and all claims for injury or damages to persons or property, caused by or in any manner growing out of said work, including all claims in consequence of any negligence of CONTRACTOR, its employees or agents, in the prosecution of the work contemplated by this contract, or in consequence of any negligence in guarding same or by reason of any improper materials, equipment, appliances or furnishings used in said work, or on account of any act or omission on the part of the CONTRACTOR or its employees or agents, and no other provision hereof

08/25/2023

of insurance in the amounts set forth:

(a) Contractor's Public Liability and Property Damage Liability

Insurance:

The Contractor shall furnish evidence to the State that, with respect to the operations he performs he carries regular Contractor's Public Liability Insurance providing for a limit of not less than \$100,000 for all damages arising out of bodily injuries to or death of one person, and subject to that limit for each person a total limit of \$300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident, and regular Contractor's property Damage Liability Insurance providing for a limit of not less than \$50,000 for all damages arising out of injury to or destruction of property during the life of the contract. Policy shall be written or endorsed to cover the hazards of blasting, operation of mechanical equipment on streets and highways and collapse.

If any part of the work is sublet, it shall be the duty of the CONTRACTOR to see that similar insurance is provided by or in behalf of the subcontractors to cover their operations.

(b) Automobile Insurance:

The CONTRACTOR shall furnish evidence to the State that with respect to the operations he performs, he carries in his own behalf Automobile Insurance providing for a limit of not less than \$100,000 for all damages arising out of bodily injuries to or death of one person, and subject to that limit for each person, a total limit of \$300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident and property damage liability insurance having a total (or aggregate) limit of \$10,000. This policy shall cover all owned, hired or non-owned cars used on the project.

(c) Countersignature of Resident West Virginia Agent:

The policy or policies of insurance herein required must be countersigned by a Resident Agent of the State of West Virginia, in accordance with the applicable statute of the State of West Virginia.

The CONTRACTOR agrees to carry West Virginia Workmen's Compensation under this contract.

On all contracts over \$2,000 the bidder will be required to comply with the minimum wage specifications and rates in accordance with the provisions of the official Code of West Virginia of 1931, as amended, Chapter 21, Article

08/25/2023

100

08/25/2023

V-T DRILLING COMPANY

711 HULMAN BUILDING
EVANSVILLE - 8 - INDIANA

IRA VAN TUYL

TELEPHONE HARRISON 5-2207

Mr. Stefan A. Bjarnason

-2-

10-7-69

13. 11/23/68 reply from Mr. Blosser.
14. 11/26/68 our letter to Mr. Blosser giving notice of our intention to plug.
15. 2-3-69 letter to R. K. Page with information for plugging. This letter was written after considerable effort to locate a contractor and after discussing details of job by phone with Mr. Page.
16. 3-9-69 letter from Mr. Page regarding landowners refusal to permit plugging.
17. 3-25-69 our letter to Department advising them of problem regarding plugging.

Since the Department has copies of most, if not all, of these enclosures. I am not further cluttering their files with copies but am enclosing a copy of this letter to them.

Frankly, I do not know what to do at this time, I know that there was no damage and the "mad man" is wrong in not permitting the plugging of the well.

The purpose of the bond is to insure proper plugging of the well. If you forfeit the bond the bonding company will have to plug it and will face the same problems with the landowner. Therefore it seems to me that the Department should force the landowner to provide a bond and release yours or they should force him to permit plugging.

I will be glad to do whatever I can to conclude the job for you, but until someone with more authority than I gets into the act I don't know what more I can do.

Perhaps after reviewing this file you should talk directly with the Department in the hopes that a course of action can be determined.

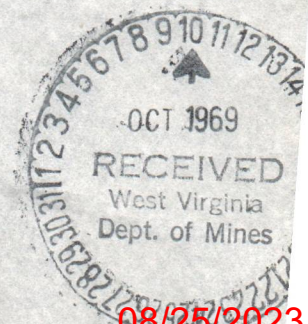
Very truly yours,

V-T DRILLING COMPANY

Ira Van Tuyl

IVI/dr
encls.

cc: State of W. Va.
Dept. of Mines
Charleston



08/25/2023

V-T DRILLING COMPANY

711 HULMAN BUILDING
EVANSVILLE - 8 - INDIANA

TELEPHONE HARRISON 2-2507

IRA VAN TUYL

10-7-68

-2-

Mr. Stefan A. Bjarnason

13. 11/23/68 reply from Mr. Blosser.

14. 11/26/68 our letter to Mr. Blosser giving notice of our intention to plug.

15. 1-8-69 letter to R. K. Page with information for plugging. This letter was written after considerable effort to locate a contractor and after discussing details of job by phone with Mr. Page.

16. 3-9-69 letter from Mr. Page regarding landowners refusal to permit plugging.

17. 3-25-69 our letter to Department advising them of problem regarding plugging.

Since the Department has copies of most, if not all, of these enclosures, I am not further cluttering their files with copies but am enclosing a copy of this letter to them.

Frankly, I do not know what to do at this time. I know that there was no damage and the "bad man" is wrong in not permitting the plugging of the well.

The purpose of the bond is to insure proper plugging of the well. If you believe the bonding company will have to plug it and will face the same problems with the landowner. Therefore it seems to me that the Department should force the landowner to provide a bond and release yours or they should force him to permit plugging.

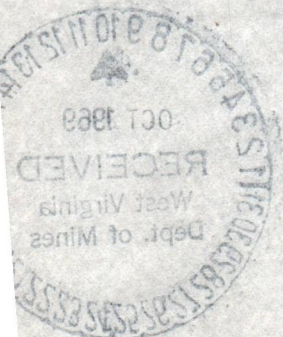
I will be glad to do whatever I can to conclude the job for you, but until someone with more authority than I get into the act I don't know what more I can do.

Perhaps after reviewing this file you should talk directly with the Department in the hopes that a course of action can be determined.

Very truly yours,

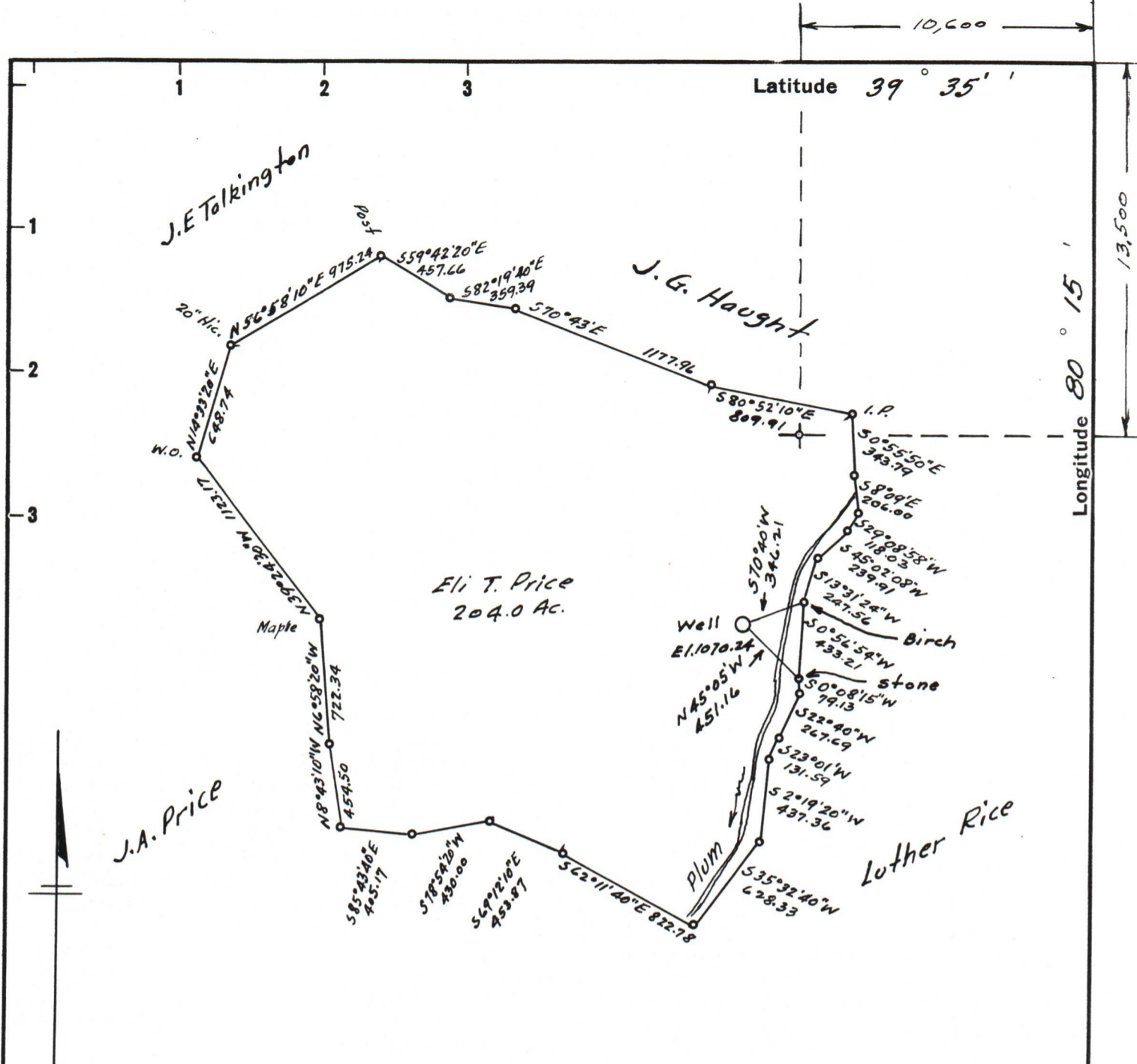
V-T DRILLING COMPANY

Ira Van Tuyl



IVT/dx
encls.
State of W. Va.
Dept. of Mines
Charleston

08/25/2023



Minimum Error of Closure... One Part in 5000'

Source of Elevation... Sea Level Taken From Consolidation Coal Co. Base
"Mc. Clellan" B.M. 1053.01

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

B.B. Dampier
 Reg. Prof. Eng. No. 233

New Location
 Drill Deeper
 Abandonment 12-5-68 6-1-76

WV. DEPT OF MINES-OIL & GAS DIV.
 Company Con. to Glenn L. Haught & Sons
 Address Charleston WV 25311
 Farm Eli T. Price Tr.
 Tract _____ Acres 204 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 1070.24
 Quadrangle Mannington
 County Marion District Lincoln
 Engineer *B.B. Dampier*
 Engineer's Registration No. 233
 File No. _____ Drawing No. _____
 Date Oct, 1963 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-259-P
No Well Revis **08/25/2023**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-049