



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

July 19, 2016

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4900224, issued to EQUITRANS, L. P., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.


James Martin
Chief

Operator's Well No: 6188
Farm Name: CONSOLIDATION COAL CO.
API Well Number: 47-4900224
Permit Type: Plugging
Date Issued: 07/19/2016

Promoting a healthy environment.

07/22/2016

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

P&A OF GAS STORAGE WELL 6188 IN LOGANSPORT STORAGE
2016
Plug & Abandonment Procedure
SITE PREPARATION
Field reconnaissance
Acquire necessary road bonding and driveway permits
Install all necessary erosion control measures
Upgrade existing well access roads
Upgrade existing well sites to accommodate service rig and ancillary equipment
FIELD WORK
Run multi-fingered caliper to check for deformation
Dig sump around wellhead and install liner
Move in and rig up mud pump and above ground pit to bullhead brine water to kill well
Move in and rig up service rig and ancillary equipment
Weld bell nipple onto 7" casing
Install annular BOP on 7" casing
If deformation exists on production string, rig up tapered mill, BHA, collars and work string to mill out deformed production string
Fill pit with weighted killed fluid, load hole with weighted fluid and have pumps on standby
Trip in hole with work string, jars and bridge plug retrieval tool
Wash sand off top of bridge plug with weighted fluid and retrieve
Spear top of production string
Service rig will attempt to pull production string and packer
If service rig cannot pull production string move in and rig up wireline
Run bond log to determine point production string is free
Jet cut production string at free point and perforate remaining production string
Trip out production string
Trip in hole with sand line to check well TD
Trip in hole with large ported tri-cone tooth bit to TD (Keener - 2016' - 2040')
Remove any fill up if needed
Circulate two hole volumes immediately prior to pumping cement plug
Move in and rig up cement pumpers
Pump gel spacer
Pump cement plug through tubing and bit to bottom of intermediate casing (Class A type w/ 10% excess)
Trip drill pipe, collars and bit back out of hole
Wait on cement 8 hours
Service rig will attempt to pull intermediate casing
If service rig cannot pull intermediate string move in and rig up wireline
Run bond log to determine point intermediate string is free
Jet cut intermediate string at free point and perforate remaining production string
Optimum jet cut depth of intermediate casing at a minimum depth of 50 feet below the bottom of 8-5/8" casing and perforate reaming intermediate casing
Trip out intermediate casing
Pump gel spacer
Pump cement plug through tubing and bit to bottom of surface casing Class A type w/ 10% excess
Make same attempts on 8-5/8" and 10-3/4" casings
Perforation intervals for all remaining casings starting 50 feet from bottom of intermediate casing with 3 shots every 100 feet to a depth no shallower than 250 feet
Trip in hole with large ported tri-cone tooth bit to previous cement top
Pump third cement plug to surface (Class A cement w/ 10% excess)
Trip tubing and bit out of hole
Top off cement due to tubing displacement
Install monument and GPS
PLUGGING PROCEDURE WILL COMPLY WITH THE FOLLOWING WVDEP CODE REQUIREMENTS / web link provided below
Plugging requirements are in section WVC 22-6-24
http://www.legis.state.wv.us/legisdocs/code/22/WVC%2022%20-%20-%20206%20-%20-%202024%20.htm
SITE RECLAMATION
Reclaim access road and well site
Remove culverts and stone aggregate
Reclaim to original grade, seed and mulch

ABOVE -
COLUMN
P.T.

07/22/2016

PERMITTING

Submit final plugging affidavit

Received
Office of Oil & Gas
JUN 21 2016

07/22/2016

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 1010' Watershed Owen Davy Fork
District Mannington County Marion Quadrangle _____

6) Well Operator Equitrans L.P. 7) Designated Agent Justin Macken
Address 625 Liberty Ave. Address 625 Liberty Ave.
Pittsburgh, PA 15222 Pittsburgh, PA 15222

8) Oil and Gas Inspector to be notified Name Bill Hendershot
Address 403 James St.
Mannington, WV 26582
9) Plugging Contractor Name To be determined
Address _____

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached document for scope of work.

* IF 8 1/4 CASING CANNOT BE PULLED FROM 1000' TO SURFACE,
PERFORATE & CEMENT SO AS TO COVER THE MARKETOWN COAL (635')
PITTSBURGH COAL (738') AND ELEVATION (1010') WITH CLASS A CEMENT.

* IF 10" CANNOT BE PULLED, PERFORATE & CEMENT SO AS
TO FILL ENTIRE ANNULUS FROM 275' TO SURFACE.

J. W. M.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bill Hendershot Date 5-18-2016

07/22/2016

COMPLETION OF WELL REPORT
FORM 039-10263

Equitable Gas (W. Va. Division)

COMPANY

DATE June 14

19 54

Mannington

REPORT OF WELL NO. 6188 LESSOR John Lawlis

DISTRICT OR COUNTY ~~W. Va.~~ Mannington COUNTY Marion STATE W. Va.

Repair BEGAN 3-18-54 19 COMPLETED 5-3-54 19

CASING AND TUBING DATA

	CONDUCTOR	13"	10"	8 1/4" 69	6 3/4"	6 1/4"	5 1/4"	4"	3"	2"
USED IN DRILLING			226	1232	1990		2003			
LEFT IN WELL			226	1301	1990		2003			

PACKER DATA

CASING CEMENTED

OIL DATA

KIND	SIZE	SET AT	FROM	TO	INITIAL DAILY PROD.	PRODUCING SAND
H. W.	6-5/8x5-3/16	2003				
B.H.	8 1/4 x 6 5/8	1990				

OPEN FLOW VOLUME & PRESSURE DATA

DATE	READING	LIQUID	SIZE		MINUTES											R. P.	HRS.	VOLUME M. C. F.	PRODUCING SAND
			OPENING	TUBING	1/2	1	2	3	4	5	10	15	20	30					

FORMATIONS DRILLED THROUGH

FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT	FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT
WAYNESBURG COAL						GORDON SAND (THIRD)					
MAPLETOWN "						4TH "					
PITTSBURGH "						4TH A "					
MURPHY SAND						5TH " (MCDONALD)					
BAKERSTOWN COAL						5TH A "					
L. DUNKARD SAND	See Completion Report					BAYARD " (SIXTH)					
B. DUNKARD SAND	dated August 10, 1951 for					BAYARD STRAY SAND					
1ST GAS SAND	log correlation.					" " STR. SD.					
1ST SALT SAND						ELIZABETH SAND					
2ND " "						1ST WARREN SAND					
3RD " "											
MAXTON "						SPEECH, STRAY SAND					
LITTLE LIME						SPEECHLEY SAND					
PENCIL CAVE						ZIONA SAND					
BIG LIME (KEENER)						Iron & Cement to 2047 - T.D.)					
BIG INJUN SAND						Cal Seal to 2051					
SQUAW "						Forced B.P. 2010' to 2051					
2ND GAS "						Perforated 6-5/8" cemented					
MURRYSVILLE SAND (BEREA)						Cal Seal to 2006					
UPPER 30' SAND						Baker Plug at 2010					
GANTZ	100' SAND					Cal Seal to 2054					
30'						Baker Plug at 2058					
30' SAND (NINEVAH)						C.O. to 2082					
SNEE SAND											
GOR. STRAY SAND						TOTAL DEPTH ReDrilled to 2076					8-10-51

Received
of Oil & Gas
5-3-54
5/2/54

REMARKS 6-5/8" perforated with 10 shots - shaped charges from 1982 1/2' to 1985'. 6-5/8" cemented with 35 sacks cement to 1690' and 16 sacks Aquagel from 1690' to top. Run 2003' - 5-3/16" with H. W. packer and cemented with 5 1/2 sacks Aquagel from 2003' to top.

07/22/2016



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

GAS STORAGE WELL

Permit No. **MAR-324-R**

Oil or Gas Well

(KIND)

Company **Pittsburgh & West Va. Gas Company**
 Address **Clatsburg, West Va.**
 Farm **John Lewis et al.** Acres **2.0**
 Location (waters) **Mass. S/W. 3-4**
 Well No. **6188** Elev. **2022'**
 District **Marion** County **Marion**
 The surface of tract is owned in fee by **John Lewis**
 Address **Marion, W. Va.**
 Mineral rights are owned by **Louise Post, Agent, et al.**
 Address **Marion, W. Va.**
 Drilling commenced **April 18, 1951**
 Drilling completed **August 10, 1951**
 Date Shot From To
 With
 Open Flow **Water** in Inch
Merc. in Inch
 Volume Cu. Ft.
 Rock Pressure lbs. hrs.
 Oil bbls., 1st 24 hrs.
 Fresh water feet feet
 Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packerc
16			H.N.
13			Size of 2-1/4 x
10	236'	236'	6-3/8"
8 3/4	1231'	1231'	Depth set 1990'
8 3/8	1770'	1770'	
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
7			
COAL WAS ENCOUNTERED AT			
FEET	INCHES	FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Well cleaned out to a total depth of 2122 feet.							
Steel			2122	2090			
Iron			2095	2081			
6-5/8" Lead Plug			2098	2081			
Top of 6-5/8" Baker Plug			2086				
Cal Seal			2086	2082			
Cement			2082	2076			
Run 20 Bags Aquagel between the 8-1/4 and 6-5/8 casing.							
Present total depth 2076'							
							TOP OF 6 5/8 (BAKER) PLUG 2086'
							CAL SEAL 2086-2082'
							CEMENT 2082-2076'
							20 BAGS AQUAGEL BETWEEN 8 1/4 & 6 5/8
							POTD - 2076
							REDRILLED TO 2076 8/10/51



07/22/2016

(Over)

Off C

Ship

Value

-00224

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Form No. MAR-352A

Oil or Gas Well (1922) **GAS**

Company South Penn Natural Gas Company
Address Union Trust Bldg. Parkersburg, W. Va.
Name John Lawlis Acres 80
Location (water) Owen Davy Run
Well No. 1 Elev. 1012.72
District Mannington County Marion
The surface of tract is owned in fee by John Lawlis Est., John Lawlis, Jr., Adm'r. 80 2 Mannington, WVA
Mineral rights are owned by John Lawlis et al., Mannington, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packer
Size			
16			Kind of Packer
12			Anchor
10	225'		Size of 215-5/16"
8 1/4	1301'		
6 3/4	2005'		Depth set 2665'
5 1/2	2581		
3			Perf. top
2 Tubing 3194'			Perf. bottom
Lines Used			Perf. top
			Perf. bottom

Drilling commenced Aug. 8, 1918
Drilling completed Aug. 31, 1918
Date shot --- From --- To ---
With ---
Open Flow 52 /10ths Water in 2 Inch
16 /10ths Merc. in 6-5/8 Inch
Volume --- Cu. Ft.
Rock Pressure --- lbs. --- hrs.
Oil --- bbls., 1st 24 hrs.
Fresh water --- feet --- feet
Salt water --- feet --- feet

CASING CEMENTED -- SIZE -- No. Ft. -- Date
COAL WAS ENCOUNTERED AT 532 FEET 36 INCHES
732 FEET 72 INCHES -- FEET -- INCHES
-- FEET -- INCHES -- FEET -- INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Bluff Sand			337	367	225'-10"		
Mapletown Coal			632	635			
Pittsburgh Coal			732	738			
Little Dunkard			1130	1180			
Gas Sand			1416	1510	1301'-8 1/4"		
First Salt Sand			1530	1620			
Second Salt Sand			1700	1780			
Maxon Sand			1840	1955			
Penoll Cave			1955	1960	2005'-6 7/8"		
Big Lime			1960	2021			
Big Injun			2021		Gas	2023-2040	
Total Depth				2040			
DRILLED DEEPER: Commenced Apr. 3, 1922 - Completed May 3, 1922.							
Commenced Drilling:							
Big Injun Sand			2021	2040			
Fifty Foot Sand			2656	2696	2581'-5 3/16"		
					Gas	2677	45/10".2"
Thirty Foot Sand			2720	2740			
Gordon Stray Sand			2830	2863			
Gordon Sand			2873	2887			
					Gas	2883	68/10W.2"
Fourth Sand			2895	2908			
Total Depth				3194			



07/22/2016

4900224P

WW-4A
Revised 6-07

1) Date: 4/28/2016
2) Operator's Well Number
Consolidation Coal/Lawless 6188

3) API Well No.: 47 - 47-049 - 00224

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

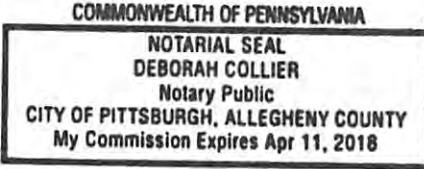
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>CONSOL Mining Co. LLC</u>	Name <u>Murray Energy Corporation</u>
Address <u>1000 CONSOL Energy Dr.</u>	Address <u>46226 National Road</u>
<u>Cannonsburg, PA 15317</u>	<u>St. clairsville, OH 43950</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Bill Hendershot</u>	(c) Coal Lessee with Declaration
Address <u>403 James Street</u>	Name _____
<u>Mannington, WV 26582</u>	Address _____
Telephone <u>304-206-7750</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Equitrans L.P.
 By: Justin Macken *Justin Macken*
 Title: VP Gas Systems Planning
 Address 625 Liberty Avenue
Pittsburgh, PA 15222
 Telephone 412-395-5554 Email: jmacken@eqt.com

Jeffrey Wright
jwright@eqt.com

Received
Office of Oil and Gas
JUN 21 2016

Subscribed and sworn before me this 10th day of May 2016
Deborah Collier
My Commission Expires April 11, 2018 Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/22/2016

WW-9
(2/15)

4900224F

API Number 47 - 049 - 00224

Operator's Well No. Consolidation Coal Co./Lawliss 6188

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Equitrans L.P. OP Code _____

Watershed (HUC 10) Owen Davy Fork Quadrangle Glover Gap 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes No If so, what ml.? No earthen pit

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, above ground steel pits connected to mud pump and well.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Brine

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed off site

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Landfill

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Justin Macken

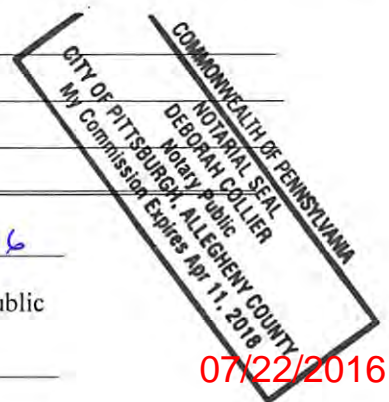
Company Official Title VP Gas Systems Planning

Subscribed and sworn before me this 10th day of May, 20 16

[Signature]

Notary Public

My commission expires 4/11/2018



07/22/2016

Equitrans L.P.

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime _____ Tons/acre or to correct to pH _____

Fertilizer type _____

Fertilizer amount _____ lbs/acre

Mulch _____ Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type

lbs/acre

Seed Type

lbs/acre

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Bill Haulshat*

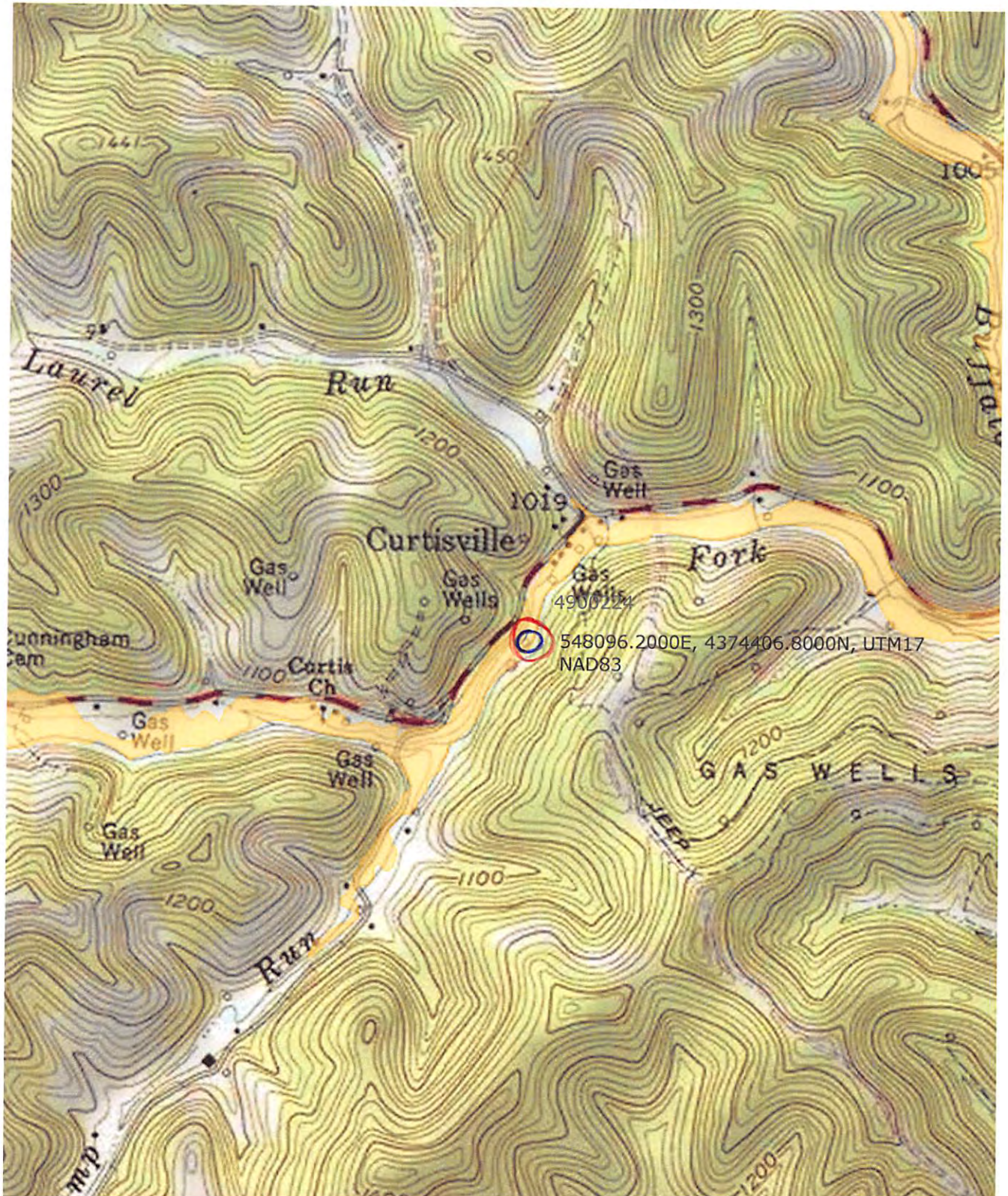
Comments: _____

Site is stoned. Not returning it to original contour. Another well exists on site.

Received
Office of Oil & Gas
JUN 21 2016

Title: Environmental Inspector Date: 5-18-2016

Field Reviewed? Yes No



07/22/2016

4900224P

WW-7
8-30-06



RECEIVED
Office of Oil and Gas

JUN 23 2016

WV Department of
Environmental Protection

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-049-00224 WELL NO.: WV 606188

FARM NAME: J. Lawlis

RESPONSIBLE PARTY NAME: Equitrans L.P.

COUNTY: Marion DISTRICT: Mannington

QUADRANGLE: Glover Gap

SURFACE OWNER: Consolidation Coal Company

ROYALTY OWNER: William M. Burnside Et Al

UTM GPS NORTHING: 4374406.831

UTM GPS EASTING: 548096.205 GPS ELEVATION: 307.848 Meters (1010')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS ___ : Post Processed Differential ___
Real-Time Differential ___

Mapping Grade GPS X : Post Processed Differential X
Real-Time Differential ___

- Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature Jeffrey L. Wright

Landman III
Title

6-23-16
Date

07/22/2016

4900224P

Topo Quad: Glover Gap

Scale: 1" to 2000'

County: Marion

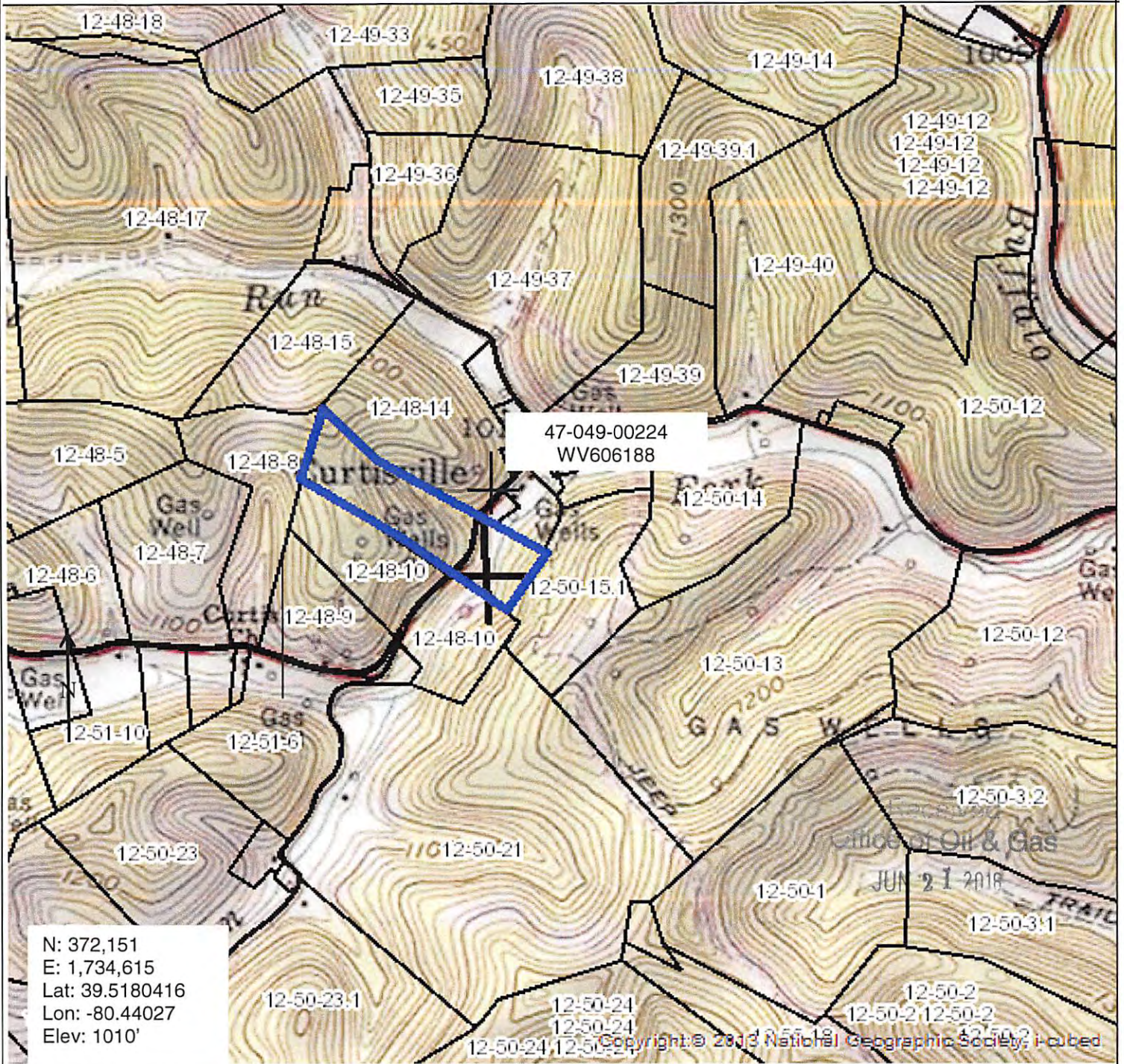
Date: 4/15/2016

District: Mannington

Project No: _____

47-049-00224 (WV 606188)

Topo



Equitrans L. P.

303 Sand Cut Road
Clarksburg, WV 26301

07/22/2016

Potential Water Sample Data Sheet

Well: 47-049-00224 (606188) EQT

County: Marion

District: Mannington

Well Location 39.517957 -80.440463

Quad: Glover Gap

5 Potential water wells within 1000'

1. 917' H. Batson, 484 Curtisville Road, Mannington WV 26582
2. 766' Well #1, B. Stull, 493 Curtisville Road, Mannington WV 26582
3. 842' Well #2, B. Stull, 493 Curtisville Road, Mannington WV 26582
4. 630' Well #3, B. Stull, 493 Curtisville Road, Mannington WV 26582
5. 808' Well #4, B. Stull, 493 Curtisville Road, Mannington WV 26582

Received
Office of Oil & Gas
JUN 21 2016

Topo Quad: Glover Gap

Scale: N/A

County: Marion

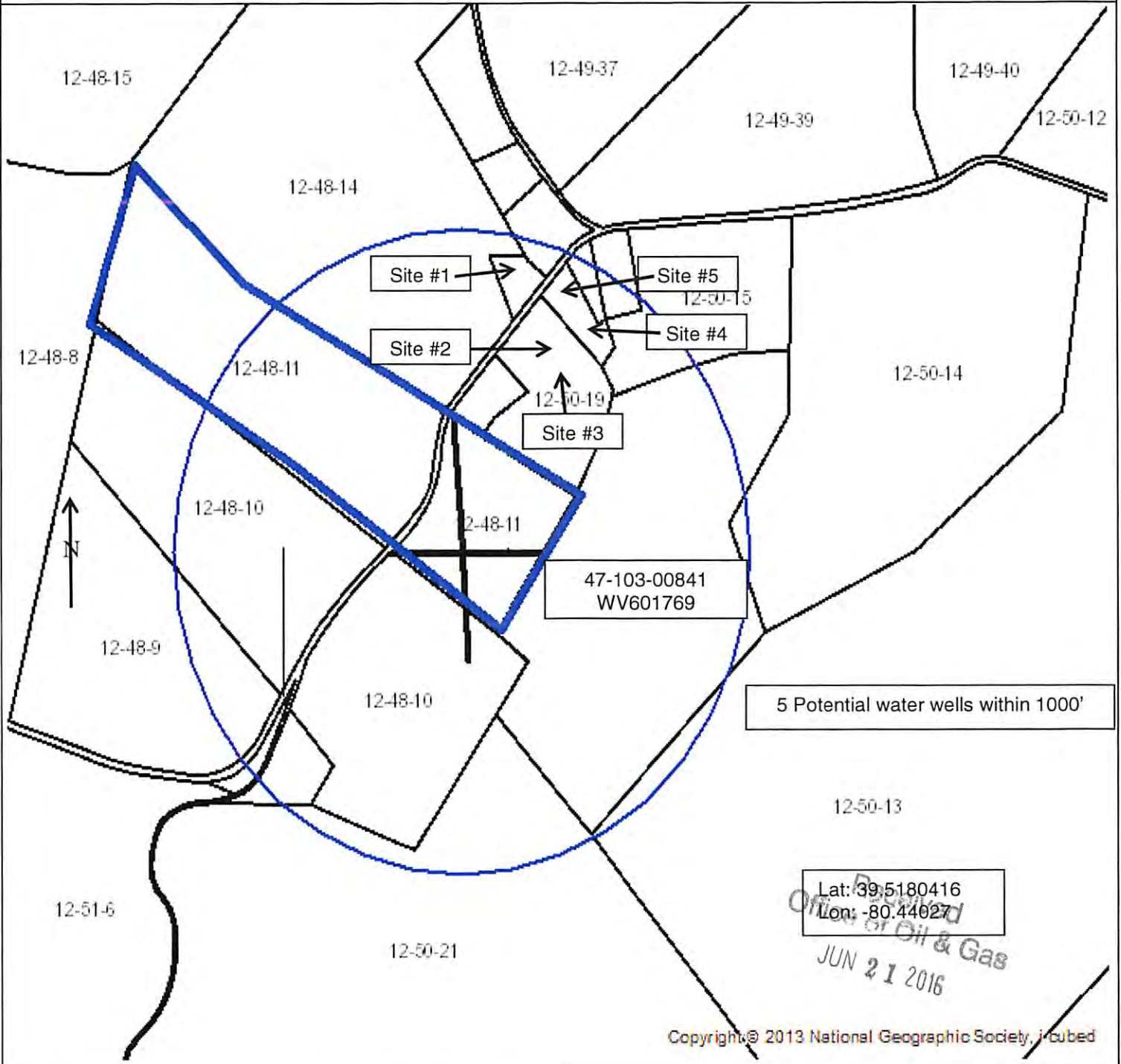
Date: 4/15/2016

District: Mannington

Project No: _____

Water

47-049-00224 (WV 606188)



5 Potential water wells within 1000'

Lat: 39.5180416
Lon: -80.44627
Office of Oil & Gas
JUN 21 2016

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Equitrans L. P.

303 Sand Cut Road
Clarksburg, WV 26301

07/22/2016