My commission expires:

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

AUG 2 4 1984

OIL AND GAS WELLS DIVISION

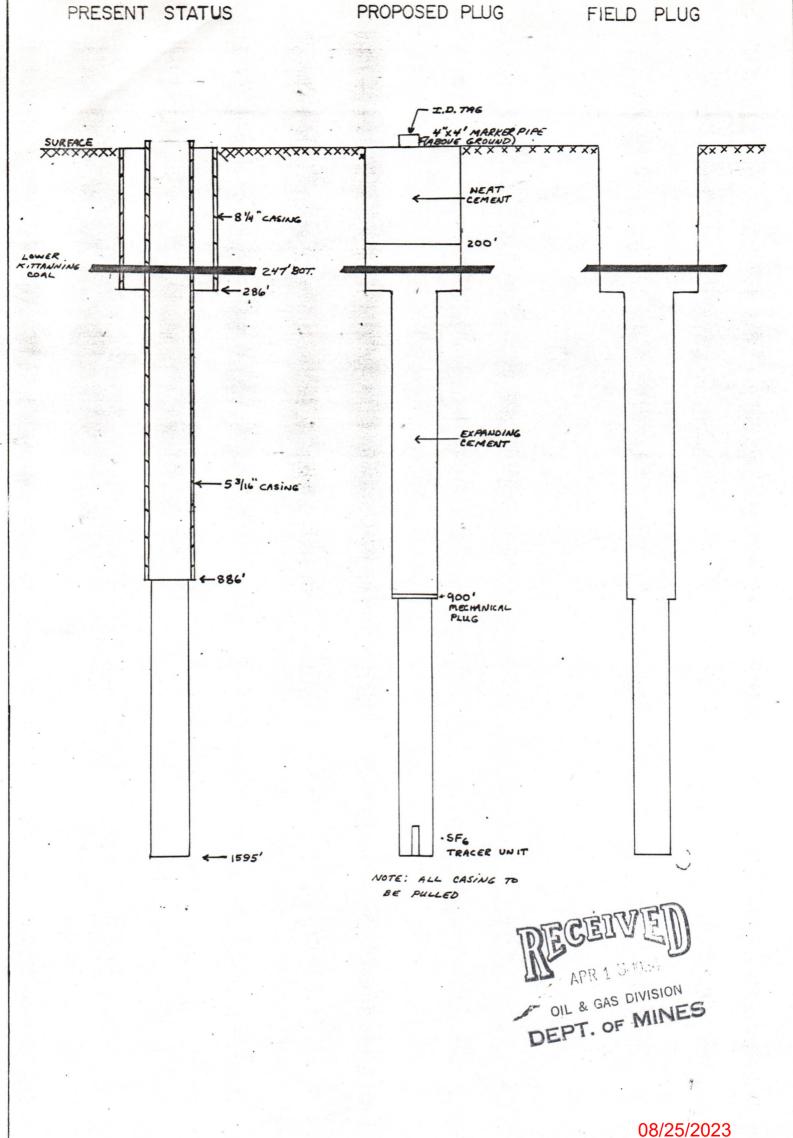
OIL & GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELLDEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE
WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE
ADDRESSES.

ADDRESSES.					
		out	hern Ohio (Coal Compa	any
P. O. Box 55	52, Fairmont, WV 26554 P	· 0		Fairmont	, WV 26554
	& Coke Company		May 7	ADDRESS	84
COAL O	PERATOR OR OWNER		WELL AND	LOCATION	
_Grant_Buildi	ng, Pittsburgh, PA 15219)	Unic	on	District
G. Pete Della	OR PROPERTY OWNER			on	
Rivesville,	WV 26588 We	11. No	MAR-150	(SOCCO	29)
		G	. Pete DeMa	ry	Farm
STATE INSPECTOR S	SUPERVISING PLUGGINGDC	n E	llis		
	AFFIDAVI				
STATE OF WEST	The state of the s				
County of Hari	on}ss:				
George M.	and the second s	Ro	n Fluharty		1- 6
	orn according to law depose and sa				
well operator, and p	oil and gas wells and were employed participated in the work of plugging	and	filling the above	e well, that	said work
was commenced on	the 18 day of April	·	19 84, and tha	at the well wa	as plugge d
and filled in the foll	lowing manner:				
AND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED		CASING
FORMATION			SIZE & KIND	CSG	CBG LEFT IN
		1		8 4.9	
Cleaned out we	11 to 1507'				
Ran Gamma Ray, Set SF, tracer	Neutron, & Caliper logs unit at 1507'	3			
Set Mechanical	Bridge Plug at 910'				
oulled 849 of	5 3/16" casing (left 37	- 5	3/16" casi	ng - 849	886')
circulated gel ran directiona	from bridge plug to sur 1 (Magnetic) survey	fac	e		
cement thru t	ubing as follows:		1		
	0-20' expanding cement	(TH	IX)		
*	20'-200' Neat Cement				
	200'-849' Expanding cem	ent	(THIX)		
SET I.D. Monum	849'-910' 6% Gel.				
SET Monum	ent				
COAL SEAMS			DESCRIE	TION OF MONUN	MENT
L. Kitanning			4 feet - 4		
n KICUMIII		1	With SOCCO		1
()			47-049-156-		on
:)			side of pip	e.	1
and that the work	of plugging and filling said well w				day of
	19 84	/	The me	//	08/25/2023
And further dep	onents saith not.		118 30	· (onn	
	110	nol	a c. Okuha	ing	21/
Sworn to and su	abscribed before me this 131 co	dayo	· Inda		,19.0 /
·			min Older	-1701-	77
My commission expir	res:			Notary	Public.

Permit No. ...47-049-0156-P



COAL COMPANY SOUTHERN OHIO SCALE: I"=200' VERT MARTINKA MINE NO. 1 PLUGGING PLAN FOR GAS WELL NO. 29 (MAR 156) DATE: MAR. 1984

Permit No. 049-136-10

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Oil or Gas Well.

CASING AND USED IN LEFT IN PACKERS Company SOUTHERN BHIO COAL CO. Size Address FAIRMONT WV Kind of Packer_ Farm DE MARY Well No. Soclo 29 Size of___ District 4NION County MAGION 6%_ Drilling commenced 4-25.85 Depth set___ 5 3/16_ Drilling completed_____Total depth_ Perf. top____ Date shot______Depth of shot__ Perf. bottom Liners Used Initial open flow_____/10ths Water in___Inch Perf. top____ Perf. bottom___ Open flow after tubing /10ths Merc. in ____Inch Volume Cu. Ft. CASING CEMENTED____ SIZE____No. FT.____Date NAME OF SERVICE COMPANY Rock pressure____ lbs. hrs _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET _INCHES Fresh water_ FEET INCHES_ FEET___INCHES Salt water_ feet FEET INCHES FEET___ _INCHES Drillers' Names OMVI

Remarks: PULLING 5" PIPE. BECOVERED 950FT.
SET PLUG 910' INACER PLUGO 1530

5-2-84

hanles Elle 125/2023

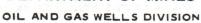
STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY	Sect Sect		ADDRESS			
ARM	and the state of the second state of the secon	DISTRICT	CC	UNTY		Accessors
Cilling Material Used						
iner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	The second of the second				5.5.5.5	
	The state of the s			1 1 2 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
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y, a gradu play in a residence			The second second	and the second second	2	
		introduce. Ex	20			
		VEGES C				
rillers' Names	and the second s		and the same of th			
emarks:			V.			Michigan Commission of Commiss
		operation in the last particular				
	harahu wantida T wi	inidad aba atau	e well on this date.			





OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit	No.	04	4-	156	·P
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Permit No. <u>177-7-35-</u> 7		The second second second	Oil of	Gas Well	
Company SOUTHERN OHIO CEAL CO	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address FAIRMONT W.V.	Size				x s
Farm DEMARY	16			Kind of Pac	ker
Well No. 30 (CO 29	13			Size of	
District WNION County MARION	81/4				
Drilling commenced 4-25-84	65%	3.2.2.9.2.3.		Depth set	
Orilling completedTotal depth	3	1.00 miles		Perf. top	
Date shotDepth of shot	2		ng law light r	Perf. botton	
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing/10ths Merc. inInch	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	and the second s		1 611. 500001	
VolumeCu. Ft.				No. FT	Date
tock pressure lbs. hrs.	NAME OF SER	VICE COMPA	N I		
bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET_	INCI	HES	_FEET	INCHES
Salt waterfeetfeet	FEET_	INCI	HES	FEET	INCHES

4-25-84 BATE

acul a Chi 25/20

ROLLINA, Louise 19- 12

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS			
FARM		DISTRICT	The state of the s	OUNTY		
Filling Material Used						38 65
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
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s. 72*						
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***					-066	
rillers' Names	The second contract of					
emarks:						
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		Sector dell'incommunic	the second of th			
DATE	hereby certify I vis	4-1-1				

METR 68/25/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES





INSPECTOR'S PLUGGING REPORTOIL & GAS DIVISION

Liner	ocation	Amount	Packer	Ť		la de
	AND DEPTH PLACED	- Tilloune		Location	Carte de la company	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	BRIDGES CONSTRUCTION—LOCATION	RECOVERED	SIZE	LOST
BONB AT	1507			1		2001
PLUC	910			1100		
"TUBING	941					
	FUT PUL	LED &	189' 2" TUBING			
105 3kg 37						
155 SKS TI	HIXMORIL		Andrew John John John John John John John John			
	REST OF 2	"TUBIL	16.			
			An Antonion Company of the Company o			

I hereby certify I visited the above well on this date.

Day Ell.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACI	CERS
Address		Size				
Farm		16			Kind of Pac	eker
Well No	2	13			2002	
	County	81/4			Size of	
Drilling commenced		65/8			Depth set_	
		5 3/16				
	Total depth	3			Perf. top	
	Depth of shot	2			Perf. bottor	
Initial open flow	/10ths Water inInch	Liners Used	•		Perf. top Perf. bottor	
Open flow after tubing	/10ths Merc. inInch				Ferr. Boctor	П
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs,hrs.	NAME OF SER	VICE COMPA	NY		
011	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Salt water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Drillers' Names						
Remarks:			-			

8-83



)	Date: A1	pril 9	(<u>()</u>	19 64	
)	Operator's Well No	MAR-156	(SOCCO	#29)	

- 049 3) API Well No. 47 Permit

County State

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 ho before actual permitted work has commenced.) The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. Permit expires April 13, 1986 unless plugging is commenced prior to that date and prosecuted with due diligen Bond: Agent: Plat: Casing Fee Administrator, Office of Oil and Gas NOTE: Keep one copy of this permit posted at the plugging location.	A WELL TYPE	. A Oil / Cos X /	Liquid inject	ion / V	Wasta disposal	, , , , , , ,
Southern Ohio Coal Co. Marion Quadragle: Fairmont East Ounty: Destination United Notes P.O. Box 552 Fairmont, WV 26555 SOIL & GAS INSPECTOR TO BE NOTIFIED Name Don Ellis Name Don Ellis Name Fairmont, WV 26554 Phone: 534-5596 ON WORK ORDER: The work order for the manner of plugging this well is as follows: Clean out to a depth of 1595' if possible Install SF6 tracer unit Install mechanical bridge plug at approx. 900' Expanding cement 900' to 200' Neat cement 200' to surface Install marker pipe & I.D. tag OIL & GAS DIVISION DEPT. OF MINES OFFICE USE ONLY PLUGGING PERMIT This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Impector 24 to before each permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Impector 24 to before each permit why has commenced,) The permit down is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. Permit expires April 13, 1986 Bond: Agent: Fat: Casing Fee NOTE: Keen one conv of this permit posted at the plugging location.	4) WELL TYPE:	B (If "Gas", Production Nonproducing				w_X/)
Address F.O. Box 552 Fairmont, WV 26555 SOIL & GAS INSPECTOR TO BE NOTIFIED Name Don Ellis Address 2604 Crabapple Lane Fairmont, WV 26554 Phone: 534-5596 ON WORK ORDER: The work order for the manner of plugging this well is as follows: Clean out to a depth of 1595' if possible Install SF ₆ tracer unit Install mechanical bridge plug at approx. 900' Expanding cement 900' to 200' Neat cement 200' to surface Install marker pipe & I.D. tag OIL & GAS DIVISION DEPT. OF MINES OFFICE USE ONLY PLUGGING PERMIT OIL & GAS DIVISION DEPT. OF MINES OFFICE USE ONLY PLUGGING PERMIT Permit number 47-049-0156-P This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hobefore actual permitted work has commenced.) The permitted work has commenced.) April 13, 1986 Unless plugging is commenced prior to that date and prosecuted with due diligen unless plugging is commenced prior to that date and prosecuted with due diligen unless plugging is commenced prior to that date and prosecuted with due diligen unless plugging is commenced prior to that date and prosecuted with due diligen unless plugging is commenced prior to that date and prosecuted with due diligen work is a described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. April 13, 1986 WELLOW 26555 PAIRMONT Address P.O. Box 552 Fairmont, WV 26554 PLOGISTOR OF TO MINES OIL & GAS DIVISION DEPT. OF MINES OIL & GAS DIVISION Date This permit to work is as described in the Notice and Application, plat, subject to any mod	5) LOCATION:	7/07		proj .		
Address P.O. Box 552 Fairmont, WV 26555 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Don Ellis Address 2604 Crabapple Lane Fairmont, WV 26554 Phone: 534-5596 OWORK ORDER: The work order for the manner of plugging this well is as follows: Clean out to a depth of 1595' if possible Install SF6 tracer unit Install mechanical bridge plug at approx. 900' Expanding cement 900' to 200' Neat cement 200' to surface Install marker pipe & T.D. tag OIL & GAS DIVISION DEPT. OF MINES OFFICE USE ONLY PLUGGING PERMIT Permit number 47-049-0156-P This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 ho before actual permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. Administrator, Office of Oil and Gas NOTE: Keen one conv of this nermit posted at the plugging location. NOTE: Keen one conv of this nermit posted at the plugging location.			County: _		Quadrangle: Fairm	ont East
S) OIL & GAS INSPECTOR TO BE NOTIFIED Name Don Ellis Address 2604 Crabapple Lane Fairmont, WV 26554 Phone: 534-5596 10) WORK ORDER: The work order for the manner of plugging this well is as follows: Clean out to a depth of 1595' if possible Install SF6 tracer unit Install mechanical bridge plug at approx. 900' Expanding cement 900' to 200' Neat cement 200' to surface Install marker pipe & I.D. tag OIL & GAS DIVISION DEPT. OF MINES OFFICE USE ONLY PLUGGING PERMIT Permit number 47-049-0156-P This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 ho before actual permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. April 13, 1986 Bond: Agent: Casing Fee NOTE: Keep one cony of this nermit posted at the plugging location. NOTE: Keep one cony of this nermit posted at the plugging location.			7)			Tompkins
8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Don Ellis Address 2604 Crabapple Lane Fairmont, WV 26554 Phone: 534-5596 (b) WORK ORDER: The work order for the manner of plugging this well is as follows: Clean out to a depth of 1595' if possible Install SF6 tracer unit Install mechanical bridge plug at approx. 900' Expanding cement 900' to 200' Neat cement 200' to surface Install marker pipe & I.D. tag OIL & GAS DIVISION DEPT. OF MINES OFFICE USE ONLY PLUGGING PERMIT Permit number 47-049-0156-P This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal quality of the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 ho before actual permitted work has commenced.) The permitted work has commenced.) The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. Permit expires April 13, 1986 NOTE: Keen one conv of this permit posted at the plugging location. NOTE: Keen one conv of this permit posted at the plugging location.	71441655_					26555
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Fairmont, WV 26554 Phone: 534-5596 (I) WORK ORDER: The work order for the manner of plugging this well is as follows: Clean out to a depth of 1595' if possible Install SF ₆ tracer unit Install mechanical bridge plug at approx. 900' Expanding cement 900' to 200' Neat cement 200' to surface Install marker pipe & I.D. tag OIL & GAS DIVISION DEPT. OF MINES OFFICE USE ONLY PLUGGING PERMIT This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 ho before actual permitted work has commenced.) The permit expires April 13, 1986 Bond: Agent: Pat: Casing Fee NOTE: Keep one cony of this permit posted at the plugging location.	Name		_			
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Install SF ₆ tracer unit Install mechanical bridge plug at approx. 900' Expanding cement 900' to 200' Neat cement 200' to surface Install marker pipe & I.D. tag OIL & GAS DIVISION DEPT. OF MINES OFFICE USE ONLY PLUGGING PERMIT This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 ho before actual permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. Permit expires April 13, 1986 Bond: Agent: Particular Service of Permit posted at the plugsing location.	io) work orbi	The work of the first the manner of pragging and				
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Expanding cement 900' to 200' Neat cement 200' to surface Install marker pipe & I.D. tag OIL & GAS DIVISION DEPT. OF MINES OFFICE USE ONLY PLUGGING PERMIT This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 ho before actual permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. Permit expires April 13, 1986 Bond: Agent: Plat: Casing Fee Administrator, Office of Oil and Gas NOTE: Keen one copy of this permit posted at the plusging location.		Install SF ₆ tracer unit				
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Install marker pipe & I.D. tag OIL & GAS DIVISION DEPT. OF MINES OFFICE USE ONLY PLUGGING PERMIT This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 ho before actual permitted work has commenced.) The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. Permit expires April 13, 1986 unless plugging is commenced prior to that date and prosecuted with due diligent administrator, Office of Oil and Gas NOTE: Keep one copy of this permit posted at the plugging location.		Expanding cement 900' to	200'		DECEIV	EM
Install marker pipe & I.D. tag OIL & GAS DIVISION DEPT. OF MINES OFFICE USE ONLY PLUGGING PERMIT Permit number 47-049-0156-P This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 ho before actual permitted work has commenced.) The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. Permit expires April 13, 1986 unless plugging is commenced prior to that date and prosecuted with due diligen Bond: Agent: Plat: Casing Fee Administrator, Office if Oil and Gas					APR 1 3 19	7 W
OFFICE USE ONLY PLUGGING PERMIT April 13 1984 Date This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 ho before actual permitted work has commenced.) The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. Permit expires April 13, 1986 unless plugging is commenced prior to that date and prosecuted with due diligen Administrator, Office of Oil and Gas NOTE: Keep one copy of this permit posted at the plugging location.		Install marker pipe & I.I	. tag		OIL & GAS DIV	
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Permit number 47-049-0156-P April 13 1984 Date This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 ho before actual permitted work has commenced.) The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. Permit expires April 13, 1986 unless plugging is commenced prior to that date and prosecuted with due diligen Agent: Plat: Casing Fee Administrator, Office of Oil and Gas NOTE: Keep one copy of this permit posted at the plugging location.		OFFIC	CE USE ON	NLY		The second second
Permit number 47-049-0156-P This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 ho before actual permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. Permit expires April 13, 1986 unless plugging is commenced prior to that date and prosecuted with due diligen Bond: Agent: Plat: Casing Fee Administrator, Office of Oil and Gas						
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ROTE: Keep one copy of this permit posted at the plugging location. Administrator, Office of Oil and Gas	Permit expires	April 13, 1986	_unless plugg	ing is commenced price	or to that date and prosecuted	d with due diligence.
NOTE: Keep one copy of this permit posted at the plugging location.	Bond: Blanket	/ 100 / 100 / -]	Michael	Lowis	
F	NOTE: Keen one	e copy of this permit posted at the plugging location		Administ	trator, Office of Oil and Ga	
	TOTE. Reep one	copy of this permit posted at the proposing focultion.				File

o besignates Agent James F. Tompicine

Fatroot,

Fairboot, W. 2684

Nume : Ogust Drillian , Inc.

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OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

. ou land oing bouchern Unio Coal Co.

Fulrmont, WV 26532

Process Samon

	Stim rapping for raphons
'000 .жо	lustell mechanical bridge play at appr
MEGELVEIN	Expansing cenant 900' to 200'
W M	OFFICE USE ONLY OF '002 drising drising
This part of Form IV-4(b) is to record the dates of ce NOISIVID RAD & 110 Date Application received 30 1930	Prtain occurrences and any follow-up inspections. Date(s) Follow-up inspection(s)
	YALKO HEUPADIPAO " " OFFICE USE ONLY
Plugging started	
Plugging completed	TIMBLE DUIGOUAT " "
Well Record received	" "
Agril 13 19 19 19 19 19 19 19 19 19 19 19 19 19	Parace (1900) 47 1045-0156 P 18 18 18 18 18 18 18 18 18 18 18 18 18
OTHER INSPECTIONS OTHER INSPECTIONS Reason:	The period covering the well operator and cell decation shows priow to didence of permission grant ements unless to the conditions explained before and by theoretical Northcard must be one actual permitted cork has commenced.
	First condition with a reservibed in the Norte and Application, office subject to a
neat prince to that date and proceeded with due dell'estic	Permit April 13, 1396 And and April 18 community
CSWA JONA	100 June 1,000 June 1,

Clean out to a depth of 1595' if possible



April 9 1) Date:

2) Operator's Well No.

| Mell No. MAR-156 (SOCCO #29)
| Mell No. MAR-156 (SOCCO #29)
| API Well No. 47 - 049 - 0156 - P |
| State | County | Permit

STATE OF WEST VIRGINIA OFFICE OF CIL MID GAS, DEPARTMENT OF MINES MOTICE OF APPLICATION TO PLUG AND ABMIDON A WELL

) SUF	FACE OWNER(S) OF RECORD TO BE SERVED	5(i)	COAL OPER	ATOR Southern Ohio Coal Co
		- (-/	Address	P.O. Box 552
(i)	Name G. Pete DeMary		7 50000 000	Fairmont, WV 26554
	Address c/o John DeMary	5/331	COAL OWN	ER(S) WITH DECLARATION ON RECORD:
	Rivesville, WV 26588	2(11)	Name Hi	11man Coal & Coke Co.
(ii)	Name		Address	Grant Building
	Address		Address	Pittsburgh, PA. 15219
			Name	a a g a a a a a a a a a a a a a a a a a
(iii)	Name		Address	× .
	Address		Address	
		5 (iii)	COAL LESSE	E WITH DECLARATION ON RECORD:
	Action to one or reliable to dealers.			P.O. Box 552
			Address	Fairmont, WV 26554
C				Fairmont, WV 20004
TO TH	E PERSON(S) NAMED ABOVE: You should have received	d this Form	and the foli	Oring documents.
	 The Application to Plug and Abandon a Well or work, and describes the well and its location The plat (surgeons's men) changes the well. 	n Form IV-4	B), which se	ets out the parties involved in the
	(2) The plat (surveyor's map) showing the well lo	ocation on F	orm IV-6.	Order; and
	THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU INSTRUCTIONS ON THE REVERSE SIDE OF THE CORN.	YI WALE DIO		
		OF THE APPLI	TS KEGARDING	THE APPLICATION WHICH ARE SUMMARIZED
EVER,	YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.	10- 89 a		11-4(b)) DESIGNATED FOR IOU. HOW-
			As heady they stools	
	Take notice that under Chapter 22 of the West Virgilled this Notice and Application and accompanying	rinia Code.	the undersio	and sall consider manage to 613
has f	led this Notice and Application and accompanying strator of the Office of Oil and Gas Nest Vivia	documents f	or a Permit	to plug and abandon a well with the
locat	strator of the Office of Oil and Gas, West Virginion described on the attached application and deni	nia Departme	nt of Mines,	with respect to the well at the
Applie	cation, and the plat have been mailed by marietare	d on contile	accached ro	tom IV-6. Copies of this Notice, the
named	above (or by publication in certain circumstances	on or before	ore the day	of mailing or deligant to the person (s)
Admin	strator.		and the	or merring or periodic to the
mho +	much of the information as as a	/		
and A	ruth of the information on the Notice	M	ELL	
the N	pplication is verified and sworn to an	nd Oil	PERATOR 5	outhern Ohio Coal Company
Opposed IV	otice is signed on behalf of the Well		^	
opera	tor in my County and State by	By	Jame	st. bomatues
	1. 10.1		Its Ge	neral Manager
hh-la	om arrely	-!	•	A CONTRACTOR OF THE PROPERTY O
this	10 day of APRIL , 1984	[-	Address	P.O. Box 552
My co	mmission expires MAV 27 , 1991	•		Fairmont, WV 26554
	1- 1-2			den segmente en en particular de la constitución de
Notes	OOHN AI KILEY		Telephor	ne 366-5515
	Public, MARION County,			
State	of WEST, VIRGINIA			ID)IE(CIEILIVIEIN
	The state of the s			43
				APR 1 3 1984

OIL & GAS DIVISION

DEPT. OF MINES

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application.

 However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-lm and 22-4-9.

OIL S SAS DIVISION



1) Date:	r41 9		19 64
2) Operator's Well No.			
3) API Well No.	MAR-156	(socco	\$73)
<i>o,</i>	State	County	Permit

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil/ Gas/	Liquid injection/ Waste disposal/
B (If "Gas", Production Montroducity	Underground storage)/ Deep/)
5) LOCATION: Elevation: 1407	Watershed: Typart Valley River
District: Union	County: Quadrangle: Zatroort Fast
6) WELL OPERATOR Southern Onto Coal Co.	
Address Box 552	Address P.O. Box 552
Fairmont, WV 26553	Pairmont, IN 26555
8) OIL & GAS INSPECTOR TO BE NOTIFIED	9) PLUGGING CONTRACTOR
NameDon_Ellis	Name Omni Drilling, Inc.
Address Address Lane	Address 503 Morganitoum Ave
Faltaont, WV 26554	Fairmont, WV 26554
Phone: 534-5596	
10) WORK ORDER: The work order for the manner of plugging t	his well is as follows:
Clean out to a depth of 1	1595' if possible
Install SF 6 tracer unit	The self-relation of the property of the contract of the property of the prope
Install rechanical bridge	plug at approx. 900'
Expanding cement 900° to	DECETAE
West coment 200° to surfa	APR 1 3 1004
Install marker pipe & I.i	OIL & GAS DIVISION DEPT. OF MINES
the filing of the Application to plug and abandon a well Statement of No Objection" on a facsimile of this surf	ners. However, the permit can be issued in less than five days from if the surface owner(s) of record sign(s) the following "Voluntary face owner's copy of the Application. TEMENT OF NO OBJECTION
I have received copies of (1) a Notice of Application for a Well Work Per	ne reverse side of this Application for a Permit to Plug and Abandon a Well, and that written in Form IV-4(A), (2) an Application for a Well Work Permit on Form IV-4(B), ke on my surface land as described therein. bed in these materials, and I have no objection to a plugging permit being issued bas-
(For exaction by composition paymership etc.)	(For execution by natural persons)
(For execution by corporation, partnership, etc.)	
NAME:	John JEMary P.O.A. Date: 4-12-89
Ву	
	(Signature)
ItsDate:	

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON WELL PLUGGING PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well plugging. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "The proposed well work will constitute a hazard to the safety of persons; or....
- "Damage would occur to publicly owned lands or resources; or....
- "The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.







OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia

Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT

COMPANY	SOUTHERN OHIO COAL CO.	PERMIT NO 049-156-P (4-13-84)
FAIR	YOUT W.V.	FARM & WELL NO DEMARY SOCCO 29
		DIST. & COUNTY UNION MARION
RULE	DESCRIPTION	IN COMPLIANCE Yes No
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06 7.05	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings	
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AND	SIGNED Warlef R Eller
Your Aff The well	fidavit of Plugging was received and r designated by the above permit numbe	oclomation manifest
T	MS/chm	Administrator-Oil & Gas Division October 9, 1984 DATE