

0550 coan-Holden Direcco



State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

DIVISION OF OIL & GAS

DEPARTMENT OF ENERGY Well Operator's Report of Well Work

Farm name: GEORGIA PACIFIC CORP. Operator Well No.: A-75, GW-1977

LOCATION: Elevation: 1032.79 Quadransle: HOLDEN

histrict: ISLAND CREEK County: LOGAN

Latitude: 1075 Feet South of 37 Des. 52Min. 30 Sec. Longitude 4650 Feet West of 82 Des. 5 Min. 0 Sec.

Company: OXY 'USA, INC.				
F. O. BOX 873	l Casins l	Used in	Left	Cement
CHARLESTON, WV	& Tubins	Drilling !		(Fill Up)
Asent: DELBERT G. OLIVER	1 1001113 1			
	Size			1 1
Inspector: ARTHUR ST. CLAIR Permit Issued: 09/14/88	Conductor	26' GL	26' GL	Surface
Well work Commenced:	1 - 20"			
Well work Completed: 1-13-89 Verbal Plussins	Fresh Wtr 9.625"	437	437	Surface
Fermission granted on:			42/	- Darrace
Rotary X Cable Ris	Intermediate	1		250 Sx
Fresh water depths (ft) 130'	1-7"	1612'	1612'	Cement
	Production,	1	· •	TOC
Salt water depths, (ft)	4.5"	4140'	4140'	1353'
Is coal being mined in area (Y/N)?	(Tubing		*	
Coal Depths (ft): 257'	2.375"	·	3626'	
그는 그녀는 그 사람들은 그 사람들이 되었다.	1,			

OFEN FLOW DATA

Iower Huron, Upper Devonian,

Producins formation Big Lime Pay zone depth (ft)1687'-3659'

Gas: Initial open flow 652 MCF/d Oil: Initial open flow Bb1/d

Final open flow 497 MCF/d Final open flow 497 Hours

Static rock Pressure 485 Psis (surface pressure) after 72 Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bb1/d

Final open flow MCF/d Final open flow Bb1/d

Time of open flow between initial and final tests Hours

Static rock Pressure Psis (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WEYLBORE.

For: OXY USA, INC.

Bs: Delbert G. Oliver

Date: February 1, 1989

Island Creek A-75:

Details of perforated intervals, fracturing or stimulating, physical change, etc.:

Lower Huron: 3386' to 3659' with 47 holes. Fracture stimulated with 50,000 lbs sand

in 133 BW and 506 MCF of N2.

Upper Devonian: 2569' to 2964' with 72 holes. Fracture stimulated with 42,001 lbs of

20-40 sand in 122 BW and 360,835 SCF of N2.

Big Lime: 1687' to 1803' with 141 holes. Acidized with 14,000 gal 75 quality

N2 foamed 15% HCl.

WELL LOG:

Formation .	<u>Top (Ft)</u>	Botton (Ft)
Sand	0	
Shaly Sand	470	630
Sand	630	
Shaly Sand	970	1005 July Grad Eller Heigh
Sand	1005	115 6 500 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Shaly Sand	1156	1404
Maxton	1404	1454
Shaly Sand	1454	1566
Little Lime	1566	1618 D) G(C) E) V F N
Big Lime	1618	1010
Sandy Shale	1816 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1986 2065 FFB 0 3 1989
Weir	1986	2009
Shale	2065	2364 2395 DIVISION OF OIL & GAS
Sunbury	2364	DEBARTMENT OF CHEMON
Berea	2395	
Upper Devonian Shale	2440	3381
Lower Huron	3381	3679
Java	3679	3957
Rhinestreet	3957	4131
Marcellus	4131	4146
Onondaga	4146	4162

Doned 9/14/88 works 9/14/90

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

					APPLICATION	1/01	
1) We	ll Ope	rator:	OXY USA IN	2 368C	CREVIS	ED)	
2) Op	erator	's Well 1	Number: Is	land Creek A			vation: <u>1032.7</u> 8
4) We	ell type	e: (a) (Dil_/	or Gas	X/		
		(b)	If Gas:		X/ Underg	ound Storage Shallow	
5) Pr	oposed	Target 1	Formation	(s): Devor	nian Shale		granders and the second
6) Pr	oposed	Total De	epth:	4100	feet		
7) Ag	proxima	ate fres	h water s	trata dept	hs: <u>182', 3</u>	01' 305	, , , , , , , , , , , , , , , , , , , ,
8) Ap	proxima	ate salt	water de	pths: 146	0', 1509'	fosible water	at 812, 1030 9
9) Ag	proxima	ate coal	seam dep	ths: 221	100-10	4, 225-22	at 872, 1030'9
							s X No
11) Pr	roposed	Well Wo	rk: Devo	NIAN SHALE D	RILLING WELL	New Welk	1 -
12)		•		•	•	*	A.
			CASIN	G AND TUB	NG PROGRAM		
TYPE		S:	PECIFICAT	IONS	FOOTAGE II	NTERVALS	CEMENT
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conduc	tor	16	н-40	52	40	40	Surface
Fresh	Water	13-3/8	н-40	48	405	405	Surface
Coal					,	X	38CSR18-113
Interm	ediate	7	J - 55	23	1560	1560	Surface
Produc		4-1/2	J-55	11.6	4075	4105	3805R48-11.1 285 cu ft
Tubing		2-3/8	NUE	4.6	4075	4105	
Liners						100	
PACKER	Siz	:es					P 1 4 1988
-all	Dep	ths set				DIVISIO	ON OF OIL & GAS
WY .			or Diviso	on of Oil a	and Cas Use	Only DEPART	MENT OF ENERGY
13/15	ee(s)	aja;	Well I	Work Permi	t A Rec	lamation Fund	TOP
P	lat 🗏	砂 ww-9	WW.	-2B	Bond <u>SUC</u>	(Time)	_ Agent

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DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

Date	:Se	ptembe	r 8.	1988			
Oper	ator	's we	ll nu	ımber		1,	
Is	land	Creek	A-75,	GW 1977	(E	REVISED)	
API	Well	No:	47 -	- 045	Quin-	1127	
3 - 6 K.				County			

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION F	OR A WELL WORK PERMIT
Surface Owner(s) to be served:	5) (a) Coal Operator:
(a) Name <u>Georgia Pacific Corporation</u>	Name Island Creek Corporation
Address <u>General Delivery</u>	Address P. O. Box 840
Wyoming, WV 24898	Holden, WV 25625 Attn: J. L. Workman, Jr
(b) Name Attn: Bill Adkins	(b) Coal Owner(s) with Declaration
Address	Name Island Creek Corporation
Address	Address P. O. Box 840
(c) Name	Holden, WV 25625 Attn: J. L. Workman, Jr
Address	Name
	Address
Inspector <u>Arthur St. Clair</u>	(c) Coal Lessee with Declaration
Address P. O. Box 468	Name N/A
Brenton, WV 24878	
Telephone (304)- 723-6277	
2020pilolio (DOL)	
TO THE PERSON(S) NAMED AB	OVE TAKE NOTICE THAT:
Included is the lease or leases or	other continuing contract or
contracts by which I hold the right to	
x Included is the information requir	
Section 8(d) of the Code of West Virgin	
	hapter 22B of the West Virginia Code
I have served copies of this notice and	
accompanying documents pages 1 through	
Personal Service (Affidavit a	
xx Certified Mail (Postmarked po	Stal receipt attached;
Publication (Notice of Public	ation attached;
	200 20 MMD 11 10 7
	22B and 38 CSR 11-18, and I agree
to the terms and conditions of any perm	
	t I have personally examined and am
familiar with the information submitted	
attachments, and that based on my inqui	
responsible for obtaining the informati	on, I believe that the information
is true, accurate, and complete.	
	ant penalties for submitting false
information, including the possibility	
Well Operator	
By: <u>Delbert G.</u>	
Its: Project Man	
Address <u>P. O. B</u>	
	ton, WV 25323
Telephone <u>(304</u>	/
Subscribed and sworn before me this	_ day of, 1988
() X 1 0 /2 1	Course 1551 men
ward Dody	Notary Public
My commission expires	947