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State of West Virsinia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: COLE & CRANE REAL ESTATE Operator Well No.: A-10X, GW-1990

LOCATION:

Elevation: 1261.76 Quadransle: MAN

District: ISLAND CREEK County: LOGAN

Latitude: 7580 Feet South of 37 Des. 45Min. 0 Sec. Lonsitude 1810 Feet West of 81 Des. 57 Min. 30 Sec.

Company: OXY USA, INC. P. O. BOX 873 | Casing | Used in | Left CHARLESTON, WV **%** 1 IFill Upl 1 | Tubins | Brillins | in Well|Cu. Ft.| Asent: DELBERT G. OLIVER |-----l Size | Inspector: ARTHUR ST. CLAIR Conductor | Permit Issued: 07/25/88
Well work Commenced: _____ 16" | 24' | 24' Well work Completed: 1/12/89 2 Verbal Plussins | Fresh Wtr | 11.75" 479' Verbal Plussins Surface 479' Permission sranted on:____ | Inter-Rotary__X__ Cable 1 Total Depth (feet) 6610'MD: 5181' TVD | mediate | Fresh water depths (ft) 1-8.625"---2712'----2712'---Surface. Production | Salt water depths (ft) ______ | 5.5" | 6610' 6610' Is coal being mined in area (Y/N)?_N | Tubing | 1 Ŧ Coal Depths (ft):_____ 2.375" [|] 56391

OPEN FLOW DATA

Froducing formation Devonian, Lower Huron Fay zone depth (ft)5000-5666' Gas: Initial open flow_____Bbl/d Final open flow ______Bbl/d Final open flow____129__MCF/d Time of open flow between initial and final tests___24____Hours Static rock Pressure____660__psis (surface pressure) after ___59_Hours Second producing formation Upper Devonian Pay zone depth (ft)3686-4272' Gas: Initial open flow_____Bb1/d Final open flow____Bb1/d Final open flow ______Bb1/d Time of open flow between initial and final tests_____Hours Static rock Pressure___80___psid (surface pressure) after 24__Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED ENTERVALS FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH JIS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, SEAL ENCOUNTERED BY THE WELLBORE.

Chas., WV 25304

DELBERT G. OLIVER, APPALACHIAN PROJECT MANAGER

APR 1 2 1900

For: OXY USA, INC.

By: Ullut Date: April 11, 1989

> 3 The Contractor opening the Contractor Contra

COLE CRANE TRUST A-10X

Details of Perforated Intervals, Fracturing or Stimulating, Physical Change, etc.

Lower Huron

5412.5' to 5666' with 293 holes. Fracture stimulated with 141,000 lbs. of 20-40 sand in 510 BW in a 75% foam system.

5000 to 5262' with 153 holes. Fracture stimulated with 200,000 lbs.

20-40 sand in 468 BW and 1,879,218 SCF of N₂.

Upper Devonian:

Perforated 3686-4272' (70 holes). Fractured w/ 30,513# 20-40 sand, 67 BW foamed with 375 MSCF of nitrogen.

		WELL	LOG		
Formation	Service Service Service Service	Top (ft	<u>)</u>		Bottom (ft)
	The second secon	•		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
Sand		· · · · · · 0	2		590
Shaley Sand		590		* 4 · · · · · · · · · · · · · · · · · ·	800
Sand	·	800	\$ 1 m 1 m 1 m		835
Shaley Sand		·· 835			900
Sand		900			990
Shaley Sand		990			1140
Sand		1140			1700
Shaley Sand		1700	• 1		2289
Maxton		2289		**	2326
Shaley Sand		2326		:	2497
Little Lime		2497			2566
Big Lime		2566		• •	2810
Sandy Shale		2810			2984
Weir		2984	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		3152
Shale		3152			3565
Sunbury		3565			3604
Berea		3604			3619
Devonian Shale		3619			6610

Orrectional well

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	DEPART			APPLICATION OF O		
Well Ope	erator:	OXY USA I	nc. 360	205,5	,456	
?) Operator	Operator's Well Number: Cole Crane Trust A-10x, GW 1990 3) Elevation: 1261.70					
i) Well typ			or Gas			
	(b)	If Gas:	Production	n <u>X</u> / Underg	round Storag	e /
					Shallo	
) Proposed	Proposed Target Formation(s): Devonian Shale					
) Proposed	i Total D	epth:	5310	feet		
() Approxim	mate fres	h water s	strata dept	hs: 360'		
I) Approxim	mate salt	water de	epths: 132	0', 1348'		
) Approxim	mate coal	seam de	oths: 38'	, 118', 360'		-
EO) Does lar						
1) Proposed Well Work: Dill & Stimulate New Well						
	E DEVIATION					
			NG AND TUBI	NG PROGRAM		
YPE	YPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT				CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	16	н40	52	45	45	15 cu ft
resh Water	11-3/4	H40	42	400	400	38CSR18-11.3
oal						3808R18-11 22
ntermediate	8-5/8	K55	24	2704 MD 2525 TVD	2704 MD 2525 TVD	
roduction	5-1/2	K55	17	6713 MD 5310 TVD	6713 MD 5310 TVD	38CSR18-11.
ubing .	2-7/8	J55	6.5	6713 MD 5310 TVD	6713 MD 5310 TVD	
iners		•		3310 145	3310 140	
ACKERS: Kind						
Sizes						
21)(0)						
For Divison of Oil and Gas Use Only						

Fee(s) paid: Well Work Permit A Reclamation Fund

(Type)

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DIVISION OF OIL & GAS DEPARTMENT OF ENERGY 3)

Date	e: Ma	ay 27,	1988			
Oper	ator	's we	ll nu	mber		
$_{\text{Cole}}$	e Cran	e Trus	st A-1	WD, XC	1990	
API	Well	No:	47 -	.045		1125
						ormit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Owner(s) to be served:	5) (a) Coar Operator:
	(a) NameCole & Crane Real Estate Trust	Name <u>W. P. Coal Co., Attn: John Clark</u>
	Address 215 Frederick Bldg.	Address P. O. Box 570
	Huntington, WV 25701	Omar, W 25638
		(b) Coal Owner(s) with Declaration
	(b) Name	
	Address	Name Cole & Crane Real Estate Trust
		Address 215 Frederick Bldq.
	(c) Name	Huntington, WV 25701
	Address	Name
•		Address
6)	Inspector <u>Mr. Arthur St. Clair</u>	(c) Coal Lessee with Declaration
٠,	Address P. O. Box 468	Name <u>Chafin Coal Company</u>
	<u>Brenton, W 24818</u>	Address P. O. Box 2195, Huntington, W 25722
	Telephone (304)- 732-6227	W.P. Coal Co., Attn: John Clark, P. O. Box 570
		Omar, WV 25638
	TO THE PERSON(S) NAMED AB	OVE TAKE NOTICE THAT:
	Included is the lease or leases or	other continuing contract or
	racts by which I hold the right to	
	_ Included is the information requir	
Sect	ion 8(d) of the Code of West Virgin	ia (see page 2)
	I certify that as required under C	hapter 22B of the <u>West Virginia Code</u>
T ha	ve served copies of this notice and	
acco	mpanying documents pages 1 through	
	Personal Service (Affidavit a	ttached)
	X Certified Mail (Postmarked po	stal receipt attached)
	Publication (Notice of Public	
	rubireacton (notice of rubire	action accaenca,
		000 1 20 990 11 10 1 7
		22B and 38 CSR 11-18, and I agree
to t	he terms and conditions of any perm	it issued under this application.
	I certify under penalty of law tha	t I have personally examined and am
fami	liar with the information submitted	
		ry of those individuals immediately
	onsible for obtaining the informati	on, I believe that the information
is t	rue, accurate, and complete.	
	I am aware that there are signific	ant penalties for submitting false
info	rmation, including the possibility	
11140		
	Well Operator	
	By: <u>Delbert G.</u>	Oliver X) M Duffer
	Its: <u>Project Ma</u>	nager U
	Address p. O. B	
		ton, W 25323
	Telephone <u>(30</u> 2	
Subs	cribed and sworn before me this 27	<u>May of May 1988</u>
	De tom M	
	+ over 1. Chandler, M.	Commissioner Notary Public
Му с	commission expires September 1/190	12
-		