

IV-35 (Rev 8-81) Date April 16, 1984
Operator's
Well No. 119
Farm Yawkey-Freeman
API No.47 - 045 - 1087

OIL & GAS DIVISION ON und Gas Division
OIL & GAS DIVISION WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 1044.69 Watershed_	Jims Branch		Creek	llow/)
District: Logan County				son 7.5
District. Logan canty	Logan	2,	- neman	3011 / 10
COMPANY Pennzoil Company				
ADDRESS P.O.Box 1588, Parkersburg, WV 26101	Caşing	Used in	Left	Cement fill up
DESIGNATED AGENT James A. Crews	Tubing	Drilling	in Well	Cu. ft.
ADDRESS P. O. Box 1588, Parkersburg, WV 261	01 Size			
SURFACE OWNER Lucian & Myrtle Craddock	20-16 Cond.			
ADDRESS Lake, West Virginia 25121		/8 276	276	280 sks.
MINERAL RIGHTS OWNER Wm. Gardner, Agt.	9 5/8	2563	2563	
ADDRESS Suite 100,5300 S.Third St., Louisville	The state of the s	2303		
OIL AND GAS INSPECTOR FOR THIS WORK Arthur	7			
St. Clair ADDRESS P.O.Box 157, Brenton, WV	5 1/2			
PERMIT ISSUED 8-4-83				
DRILLING COMMENCED 1-19-84	4 1/2			
DRILLING COMPLETED 2-1-84	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	4			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners used			
ON	usea			
GEOLOGICAL TARGET FORMATION Tuscaro	ra	Dep	th	feet
Depth of completed well 4435 feet				
Water strata depth: Fresh feet		_		
		being min	ed in the	e area: X
Coal seam depths:		being min	ed in the	e area: <u>x</u>
Coal seam depths:  OPEN FLOW DATA Huran	Is coal			٠
Coal seam depths:  OPEN FLOW DATA Huran  Producing formation Devonian Shale	Is coal	y zone dep	oth <u>. 3696-</u> 3	<u> 3756</u> feet
Coal seam depths:  OPEN FLOW DATA	Is coal Pa	y zone dep itial open	oth_3696-3	3 <u>756</u> feet Bb1/d
Coal seam depths:  OPEN FLOW DATA  Producing formation Devonian Shale  Gas: Initial open flow 750 Mcf/d  Final open flow 125 Mcf/d	Is coal Pa l Oil: Ir	y zone dep nitial open nal open f	oth_3696=3 flow	3756 feet Bb1/d Bb1/d
Coal seam depths:  OPEN FLOW DATA  Producing formation Devonian Shale  Gas: Initial open flow 750 Mcf/d  Final open flow 125 Mcf/d  Time of open flow between in	Is coal Pa l Oil: Ir l Fi	y zone der itial oper nal open f inal tests	oth_3696=3 flow	Bbl/d Bbl/d Bbl/d
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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

To be drilled despise and complete

## WELL LOG

FORMATION COLOR	R HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand Shale Sand Shale Sand,Shale Little Lime Pencil Cave Big Lime McCrady Big Injun Pocono Shale Sunbury (Coffee Berea Shale Marcellus Shale Onondaga		0 279 455 712 830 1552 1608 1625 1806 1864 1876 2307 2332 2358 4383 4427	279 455 712 830 1552 1608 1625 1806 1864 1876 2307 2332 2358 4383 4427 4435	
Total Depth			4435	
				3696 2358 1338
			Terminal Constitution of the Constitution of t	

(Attach separate sheets as necessary)

PENNZOIL COMPANY
Well Operator

By: Courtin a Leuan

Date: 4-17-84

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including earl, encountered in the drilling of a well."

DRILLING CONTRACTOR:



`	Date:	June	8	19 83
)	Date:	Ounc	<u> </u>	, 19 <u>00</u>

Permit

2) Operator's Well No. Yawkey-Freeman #119

3) API Well No. 47 045 1087 State County

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL	AND	GAS	WELL	PERMIT	APPLICATION	

	PE: A OII .		_/ Gas	X	_/							
		Gas", Pro				Underground s	storage _		_/ Deep	<u>X</u> /	Shallow	_)
5) LOCATIO		ion:				Watershed:						
<i>-</i>	Distric		Guyan			County:			Quadrangl			
	ERATOR			Comp		1					A. Crews	
Address	***************************************			Sox 158		00707	A	ddress			Box 1588	
			irkers	burg.	W V	<u> 26</u> 101				arke	rsburg, WV	<u> 26</u> 10
7) OIL & GAS	OWNER	Mn	n. Gar	dner					Roth	Tahai	m Mines	
Address	OMINER _	Sı	rite 1	00. 5	300 S	$\overline{}$ Third St	t_ '	L OPERA	. UN		awha Banking	<del>────────────────────────────────────</del>
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Acreage			70115 V I	1109 1	· · ·							
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OIL & GAS	INSPECTO	TO BE	NOTIFIE	-n	The state of the s	14			WITH DECLA		N ON RECORD:	
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Address			. Box				A	idress			<del></del>	
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PROPOSEI	WORK:		***************************************			البادة (٢ /	9	/ E	ure or stimulate			
		Plug off	old form	ation		/ Perforate ·	new for-	Fract	Col. & GAS	J		
		Other phy	vsical cha	nge in we	ll (specify	y remorate i	ica ioiii	alion	Cit & GAS	S DIVI	SION	
GEOLOGIC								$\overline{D}$	EPT. D	FIV	IN F	······································
	ed depth of co		-		00	feet			* · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
	imate water st	-			344		calt		feet.			
	imate coal sea					-			rea? Yes		/ No X	,
	ND TUBING	=		-					1 ca: 1 cs			
		FROORA	TIAN									
Casing or Tubing Type	CO CONTRACTOR CO	SPEC	CIFICATIO	NS I I	COMMONWED TO STATE OF THE STATE	FOOTAG	E INTERVA	LS	CEMENT FILL	UP	PACKERS	
emental de la company de la co	Size	Grade	per ft.	New I	Used	For drilling	Le:	in well	OR SACKS (Cubic feet)			
Conductor .										к	inds	CHANGE OF THE PARTY OF THE PART
Fresh water	9-5/8	<u>K55</u>	36		4	100 255	400	250	Cement t	o Su	rface by Rule	1/50
Coal	4										izes	
<del></del>		1								1		
Intermediate				1 1/ 1	- 11	6000	1					0500
Intermediate Production	7	K55	20	X		6000		6000	100 sks.	D	epths setOR AS	of the same of the
Intermediate Production Tubing	7	K55	20	X				6000	100 sks.	D	by Rule 13	-01
Intermediate Production	7	K55	20			8000		6000	100 sks.		by Rule 13 erforations:	-01
Intermediate Production Tubing	7	K55	20	X		6000		6000	100 sks.	P	by Rule is	-
Intermediate Production Tubing	7	K55	20	X		6000		6000	100 sks.	P	by Rule 13 erforations:	-01
Intermediate Production Tubing Liners		K55	20	X		6000		6000	100 sks.	P	by Rule 13 erforations:	
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Intermediate Production Tubing Liners  EXTRACTIO Check and pr	ON RIGHTS rovide one of	the follow	ving:							P	by Rule 19 erforations: Top Botton	5-01
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unless drilling is commenced prior to that date and prosecuted with due diligence. Bond: Agent: Plat: 1// Fee 15667 Administrator, Office of Oil and Gas

Permit expires

April 4,

1984