



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

October 29, 2013

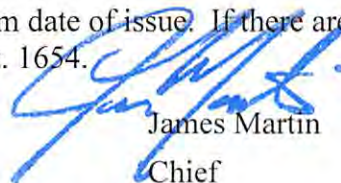
WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4501049, issued to NEW RIVER ENERGY CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: DINGESS RUM #13 (W-13)
Farm Name: NRP OPERATING , LLC
API Well Number: 47-4501049
Permit Type: Plugging
Date Issued: 10/29/2013

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

- 1) Date October 15, 2013
- 2) Operator's
Well No. Dingess Rum #13
- 3) API Well No. 47-045 -01049

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____ /
(If "Gas, Production X or Underground storage _____) Deep _____ / Shallow _____
- 5) Location: Elevation 1045 Watershed Ethel Hollow of Dingess Run of Guyandotte
District Logan 02 County Logan 45 Quadrangle Henlawson 396
- 6) Well Operator New River Energy Corp. 7) Designated Agent Timothy E. Comer
Address 782 Robinson Creek Road Address Same
Madison, WV 25130
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Ralph Triplett Name Petty Oilfield Services
Address 5539 McClellan Highway Address P. O. Box 498
Branchland, WV 25506 Hamlin, WV 25523

10) Work Order: The work order for the manner of plugging this well is as follows:

SEE ATTACHED

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Ralph D. Triplett Date October 17, 2013

**DINGESS RUM #13 (047-045-01049)
PLUGGING PROCEDURE**

Notes:

- a. The well site was lowered approximately 8' when the adjacent wells were drilled, leaving the well casing far above ground and exposed. (See attached photo.)
- b. The well casing is rusted badly.
- c. The available well files contain conflicting reports as to the casing and tubing left in the well. This procedure is written using the most probable existing configuration based on our experience in this field. The procedure will be modified in the field if our configuration assumptions prove incorrect.
- d. Adjacent water well will be grouted to surface with Class "A" cement.

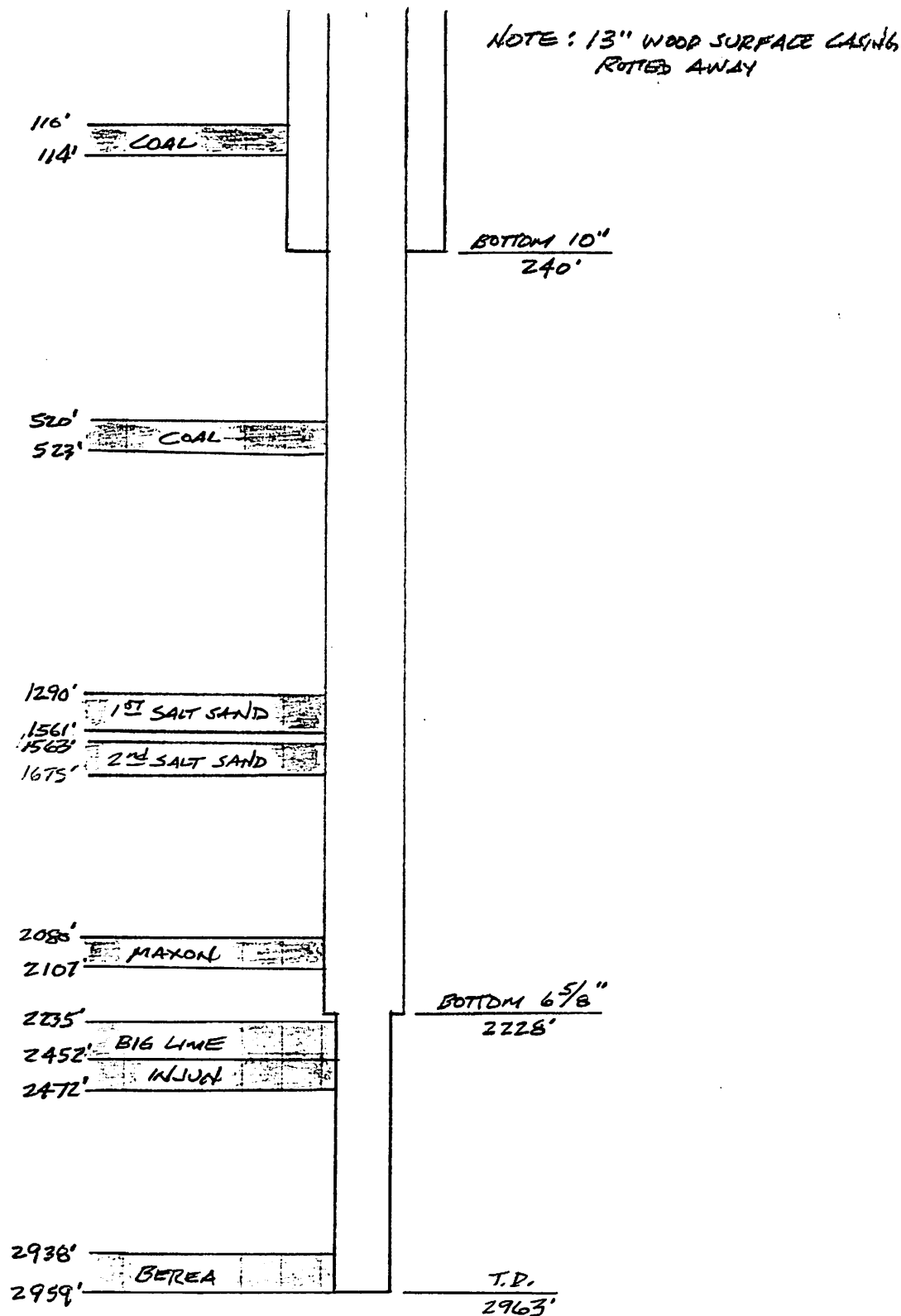
Procedure:

1. Blow down well.
2. MIRU mechanic truck.
3. Flood well with FW, remove 6 5/8" x 2" WH.
4. Cut off 10" approx. 6" above ground level and remove excess.
5. Cut off 6 5/8" approx. 24" above ground level and remove excess.
6. Cut off 2" approx. 42" above ground level, remove excess, thread remaining.
7. RDMO mechanic truck, MIRU service rig.
8. Pull remaining 2".
9. Run weight and depthometer, determine practical TD.
10. MIRU wireline truck.
11. Perforate 6 5/8" & 10" with 1 shot per 10' as follows:
 - 2120' – 2060', 6 shots total.
 - 1390' – 1270', 13 shots total.
 - 550' – 500', 6 shots total.
 - 120' – 100', 3 shots total.
12. RDMO wireline truck.
13. Run 2 3/8" 8-round tubing to practical TD.
14. Wet tubing w/3 bbl. FW, pump 20 bbl. 6% gel.
15. Pump Plug #1: 2950' – 2800', 32 CF (6 bbl.) Class "A" cement.
16. Displace w/10 bbl. FW, pull tubing to 2140'.
17. Pump 10 bbl. 6% gel.
18. Pump Plug #2: 2140' – 1990, 63 CF (12 bbl.) Class "A" cement.
19. Displace w/7 bbl. FW, pull tubing to 1400'.
20. Pump 10 bbl. (or to circulation) 6% gel.
21. Pump Plug #3: 1400' – 1250', 63 CF (12 bbl.) Class "A" cement.
22. Displace w/4 bbl. FW, pull tubing to 570'.
23. Pump Plug #4: 570' – 470', 42 CF (8 bbl.) Class "A" cement.
24. Displace w/2 bbl. FW, pull tubing to 150'.
25. Pump 10 bbl. (or to circulation) 6% gel.
26. Pump Plug #5: 150' – Surface, 138 CF (25 bbl.) Class cement with celloflake.
27. Pull remaining tubing, top off well.
28. RDMO service rig.
29. Erect monument.
30. Reclaim site.

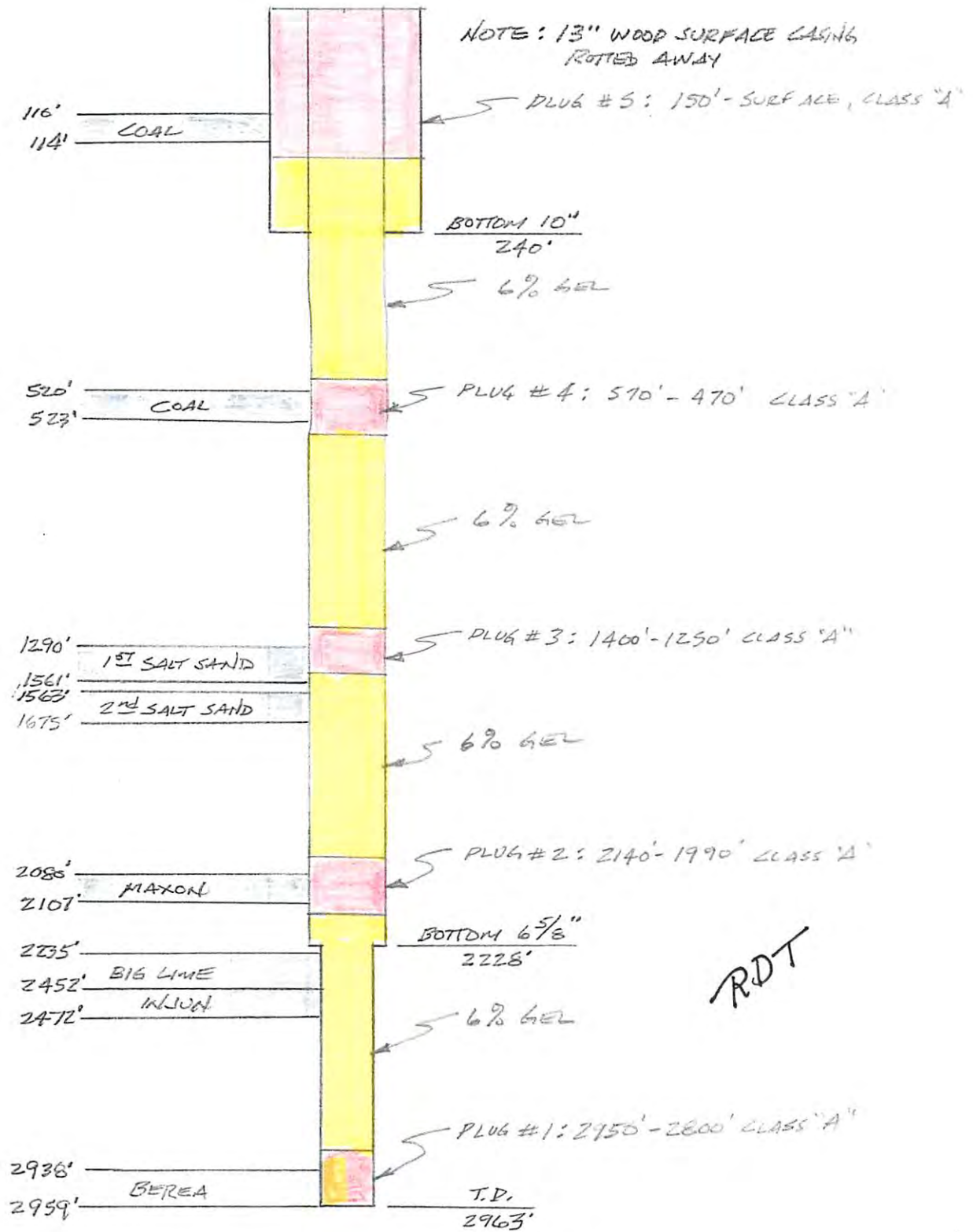
MUST TRY TO REMOVE
AS MUCH CASING AS
POSSIBLE PER CORE.

RDT

Field Procedure Note: All depths above are log depths. Actual depths will be adjusted by subtracting 8' to account for lowered ground level at wellhead.



NEW RIVER ENERGY CORPORATION
 DINGESS RUM #13 WELL
 047-045-01049
 EXISTING 11/01/2013



NEW RIVER ENERGY CORPORATION
 DINGESS RUN #13 WELL
 047-045-01649
 PLUGGING PLAN

11/01/2013

1) Date: October 15, 2013

2) Operator's Well Number
DINGESS RUM #13

3) API Well No.: 47 - 045 - 01049

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

Check # 1209599
\$ 100.00

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>NRP Operating, LLC</u>	Name <u>Aracoma Coal Company, Inc.</u>
Address <u>P. O. Box 789</u>	Address <u>P. O. Box 1120</u>
<u>Stollings, WV 25646</u>	<u>Holden, WV 25625</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>NRP Operating, LLC</u>
	Address <u>P. O. Box 789</u>
	<u>Stollings, WV 25646</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector	(c) Coal Lessee with Declaration
Address _____	Name <u>Aracoma Coal Company, Inc.</u>
	Address <u>P. O. Box 1120</u>
Telephone _____	<u>Holden, WV 25625</u>

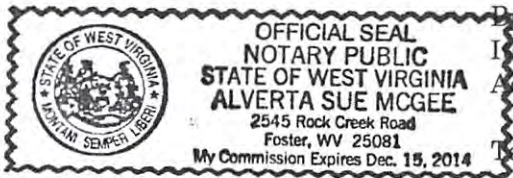
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator New River Energy Corporation
 By: [Signature]
 Is: Vice President
 Address 782 Robinson Creek Road
Madison, WV 25130
 Telephone 304.369.7725



Subscribed and sworn before me this 15th day of October, 2013.

Alverta Sue McGee

My Commission Expires December 15, 2014

RECEIVED
Office of Oil and Gas
Notary Public

OCT 16 2013

WV Department of
Environmental Protection

045-1049

W# 13

WACOTOCK OIL & GAS COMPANY

Charleston, West Virginia

RECORD - WELL NO. 6, DINGESS-RUM COAL COMPANY (76D)

On Dingess Run, Mouth of Big Dark Hollow, Logan County, West Va.

Elevation 1045 ft. L.

Commenced Drilling February 1923.

Completed Drilling June 12, 1923.

MAP NO. W121

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Soil and Gravel	0	25
Slate	25	35
Sand	35	75
Slate	75	85
Lime	85	110
Coal	110	114 - 4'
Slate	114	135
Sand	135	250
Lime	250	316
Slate	316	355
Sand	355	390
Slate	390	420
Lime	420	430
Slate	430	438
Lime	438	485
Sand	485	520
Coal	520	523 - 3'
Slate	523	535
Lime	535	550
Sand	550	630
Slate	630	656
Sand	656	745
Slate & Shells	745	760
Sand	760	780
Slate	780	916
Sand	916	975
Slate	975	985
Lime	985	995
Sand	995	1200
Slate	1200	1208
Sand	1208	1236
Slate	1236	1248
Lime	1248	1261
Sand	1261	1278
Sand and Shells	1278	1290
Sand - First Salt water 1325-1440 hole full. →	1290	1561
Slate	1561	1563
Sand - Second Salt	1563	1675
Slate	1675	1685
Sand	1685	1700
Slate	1700	1705
Lime	1705	1730

WACOTOCK OIL & GAS COMPANY

WACOTOCK OIL & GAS COMPANY

Charleston, West Virginia

067 16 1991

RECORD - WELL NO. 6, DINGESS-RUM COAL COMPANY (76D) DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

(Continued)

Red Rock	1730	1735
Slate and Shells	1735	1745
Lime	1745	1765
Red Rock and Shells	1765	1870
Lime Shale	1870	1910
Red Rock	1910	1918
Sand	1918	1930
Slate and Shells	1930	1945
Red Rock	1945	1980
Slate & Shells	1980	2000
Lime	2000	2035
Slate and Shells	2035	2080
Sand - Maxon	2080	2107
Lime Shells	2107	2230
Pencil Cave	2230	2235
Big Lime	2235	2452
Red Sand - Big Injun	2452	2472
Slate and Shells	2472	2605
Slate	2605	2760
Sand and Shells	2760	2917
Coffee Shale	2917	2938
Berea Grit - soft - showing oil - 1893	2938	2959
Slate	2959	2963

TOTAL DEPTH

2963 ft.

2235
217
52

Water 1325 ft. to 1440 ft. Hole full water

Casing Record:

10" 240 ft. pipe 13" 32 ft. pipe 8 1/4" 1803 ft. pipe (Pulled)
6-5/8" 2228 ft. pipe

2938
245
1593

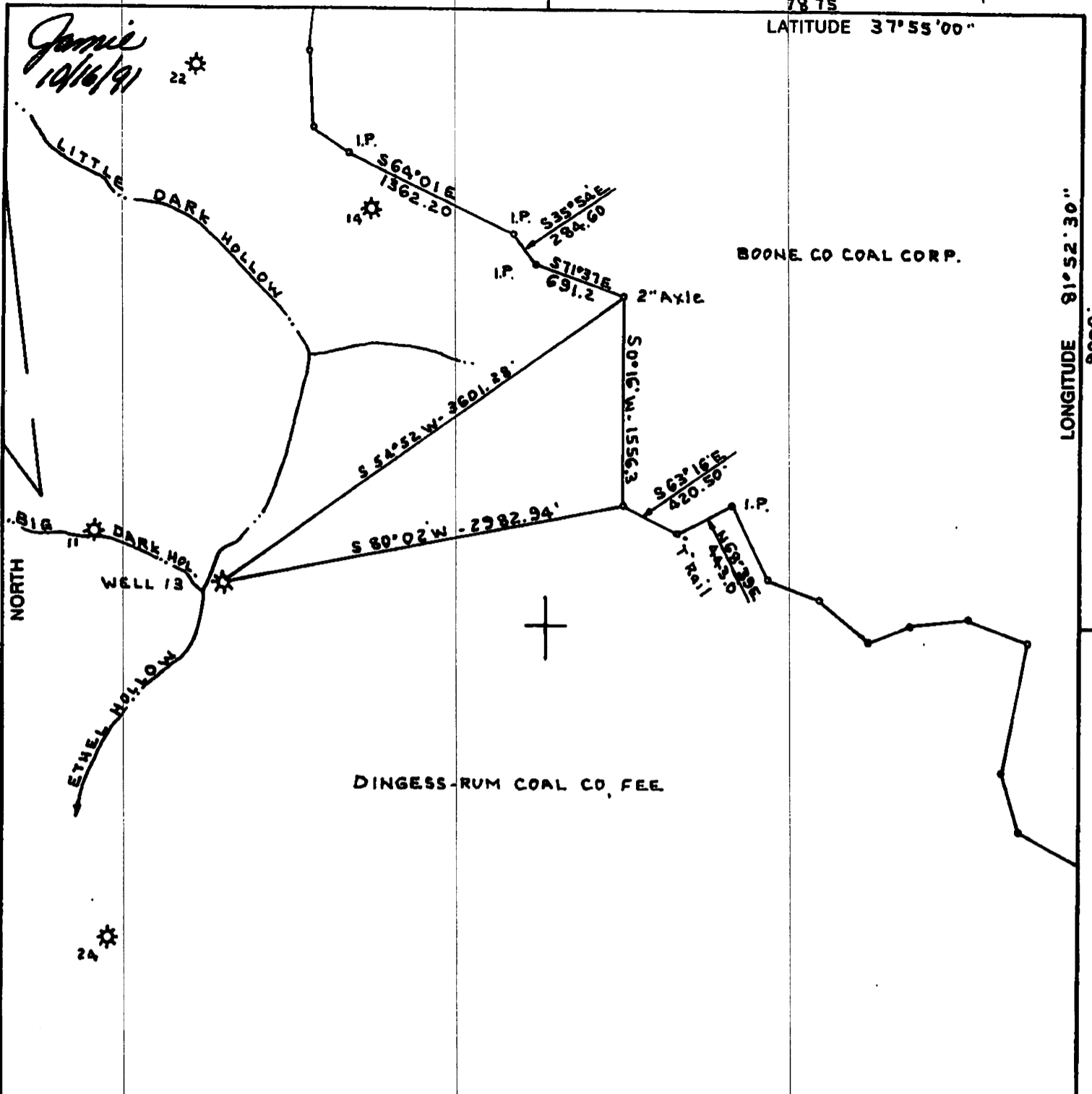
Shot with 60 Qts. Nitro-Glycerine on June 13th. Shot with 60 Qts. Nitro-Glycerine on June 14th. Filled 300 feet of oil eight hours after first shot.

At this date, June 2, well is being cleaned and getting in shape to pump.

Gas 2390 ft. 2414 ft. About 350,000 feet Big Lime. Rock Pressure 540 Lbs.

2" Tubing to 2949 ft. and working. Working barrel to bottom of hole.

Run 2" TUBING IN WELL IN 1978.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:2500'
 PROVEN SOURCE OF ELEVATION USGS BM south of well 61 1037

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) G. J. Volley Jr.
 R.P.E. _____ I.L.S. 92

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION



DATE FEB. 23, 1991
 OPERATOR'S WELL NO. 13
 API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1045 WATERSHED ETHEL HOLLOW
 DISTRICT LOGAN COUNTY LOGAN

QUADRANGLE HENLAWSON
 SURFACE OWNER DINGESS-RUM COAL CO. ACREAGE 8700
 OIL & GAS ROYALTY OWNER DINGESS-RUM COAL CO. LEASE ACREAGE 8100

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON X CLEAN OUT AND REPLUG ___
 TARGET FORMATION BEREA ESTIMATED DEPTH 2963'
 WELL OPERATOR HALLWOOD PETROLEUM INC. DESIGNATED AGENT BILL W. BACKUS
 ADDRESS 1207 QUARRIER ST. EAST ADDRESS 1207 QUARRIER ST. EAST
CHARLESTON WV, 25301 CHARLESTON WV 25301

11/01/2013

COUNTY NAME PERMIT

SURFACE OWNER WAIVER

Operator's Well
Number

Dingess Rum #13
047-045-01049

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek remedy of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Received
OCT 16 2013
Office of Oil and Gas
WV Dept. of Environmental Protection

_____	Date _____	Name _____
Signature		NRP Operating, LLC
		By _____
		Its _____
		UP REGIONAL MGR Date 10/15/13

WW-4B
Reverse

API No. 047-045-01049

Farm Name Dingess Rum

Well No. Dingess Rum #13

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner xx / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

NRP Operating, LLC

By _____

Its V.P. & REGIONAL MGR

Received

Office of Oil and Gas
WV Dept. of Environmental Protection

4501049 P

WW-4B
Reverse

API No. 047-045-01049

Farm Name Dingess Rum

Well No. Dingess Rum #13

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

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WAIVER

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Date: October 15, 2013

Aracoma Coal Company, Inc.

By: William B. Stapleton
William B. Stapleton, P.E.

Its Chief Engineer

Received
OCT 16 2013
Office of Oil and Gas
WV Dept. of Environmental Protection

11/01/2013

ck 0001209599
100 00

4501049A

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name NEW RIVER ENERGY CORPORATION OP Code 309919
Watershed Ethel Hollow of Dingess Run of Guyandotte Quadrangle HENLAWSON 7.5'
Elevation 1045 County LOGAN District LOGAN

Description of anticipated Pit Waste: GEL, WATER, CEMENT

Will a synthetic liner be used in the pit? YES. 20 MIL,

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain _____)
- Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on December 31, 1999, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

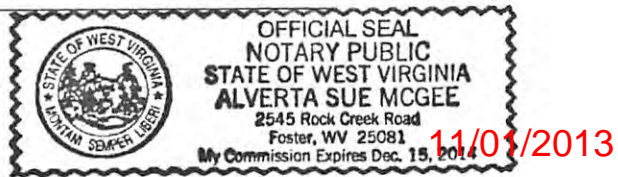
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

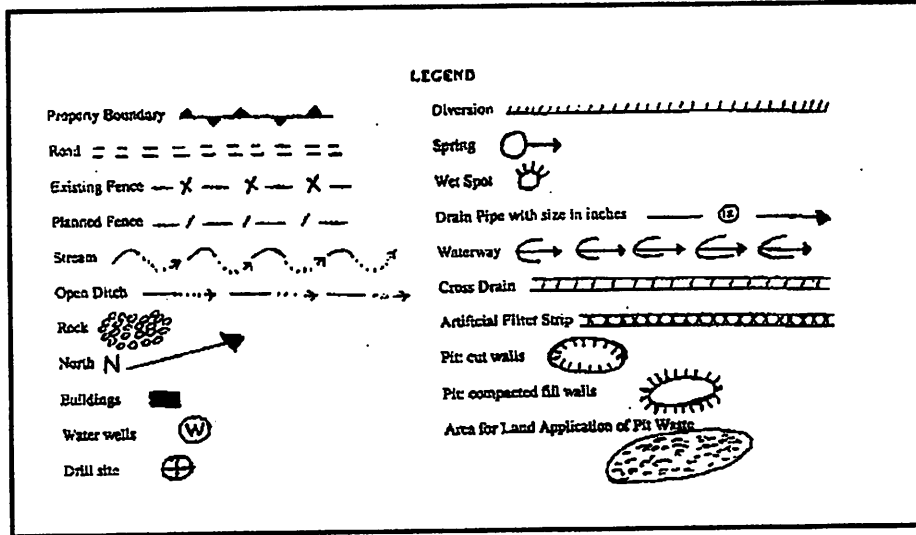
Company Official Signature *Timothy E. Comer*
Company Official (Typed Name) Timothy E. Comer
Company Official Title Vice President

RECEIVED
Office of Oil and Gas
OCT 16 2013

Subscribed and sworn before me this 15th day of October, 2013.

Alverta Sue McGee
Notary Public
My commission expires December 15, 2014





Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH 6.5

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre

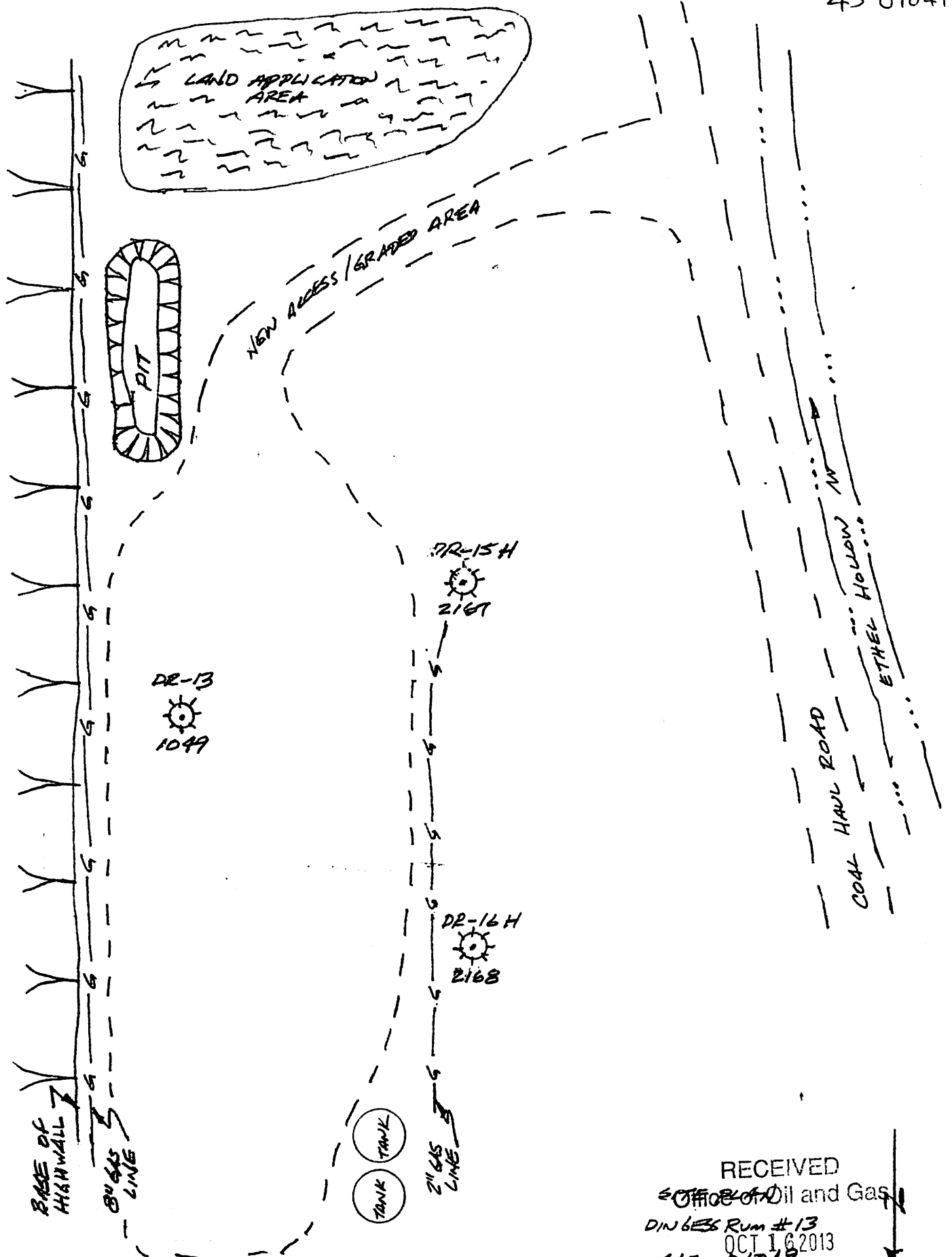
Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY 31 Fescue	40	Same as Area 1	
Ladino Clover	5		
Rye Grass	16		

Attach: Drawing(s) of road, location, pit and proposed area for land application.

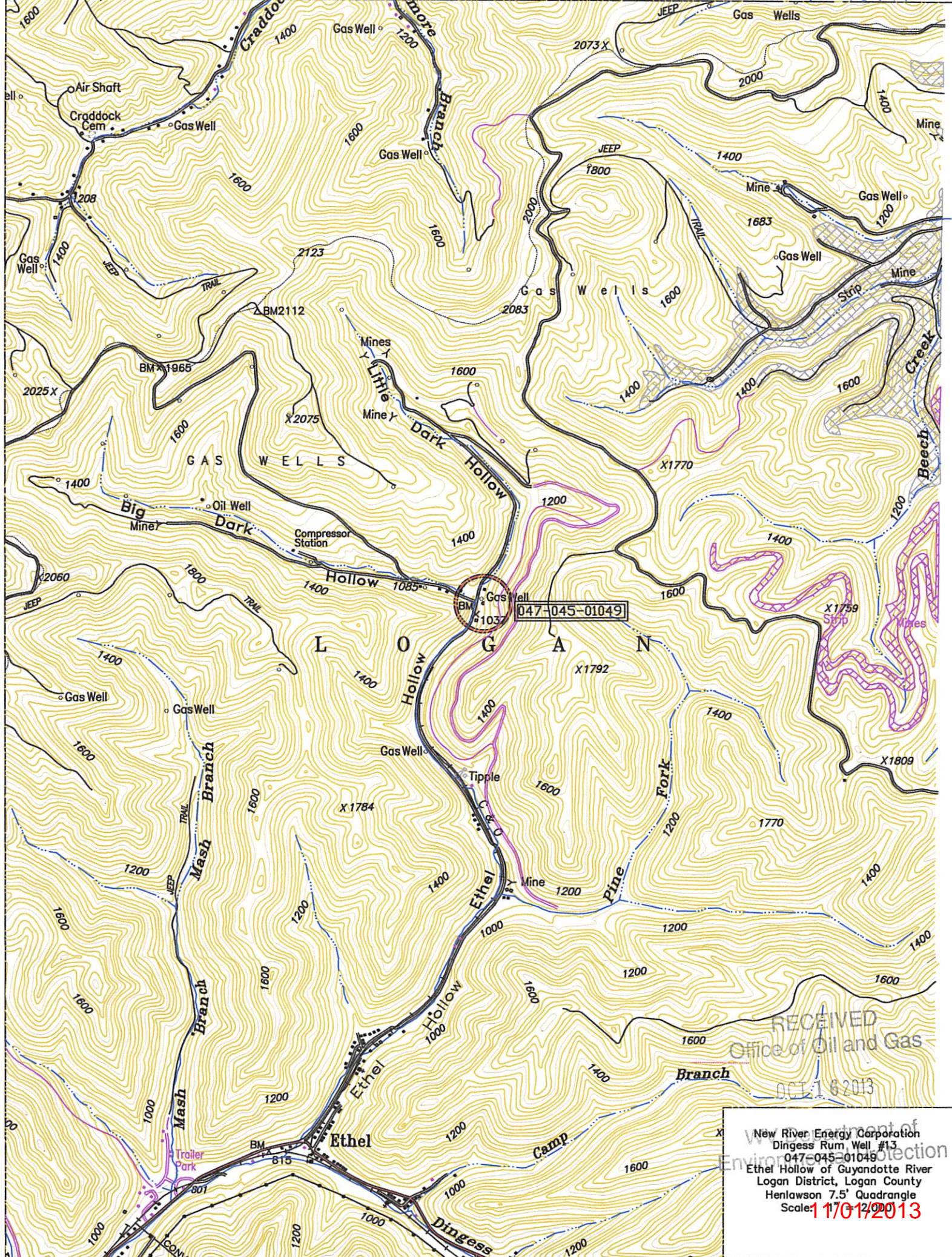
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Ralph D. Trippe
 Title: District Inspector Date: October 17th, 2013
 Field Reviewed? Yes No



RECEIVED
 Office of Oil and Gas
 DINGESS Rum #13
 OCT 1 6 2013
 845-01049
 WV Department of
 Environmental Protection
 11/01/2013

45010491



RECEIVED
Office of Oil and Gas
OCT 16 2013

New River Energy Corporation
Dingess Rum Well #13
047-045-01049
Ethel Hollow of Guyandotte River
Logan District, Logan County
Henlawson 7.5' Quadrangle
Scale: 1" = 1200'
11/01/2013

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 047-045-01049 WELL NO.: Dingess Rum #13

FARM NAME: Dingess Rum Coal Company (NRP Operating, LLC)

RESPONSIBLE PARTY NAME: New River Energy Corporation

COUNTY: Logan DISTRICT: Logan

QUADRANGLE: Henlawson

SURFACE OWNER: NRP Operating, LLC

ROYALTY OWNER: Dingess Rum Properties, Inc.

UTM GPS NORTHING: 4194199.359

UTM GPS EASTING: 420687.253 GPS ELEVATION: 318.6 *1045 FT.*

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS ____: Post Processed Differential ____
Real-Time Differential ____
4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature
10/15/13
Date

VICE PRESIDENT
Title



11/01/2013

4501049P



Alpha Natural Resources

4501049 P

October 15, 2013

**VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

Laura K. Cooper
WVDEP Office of Oil and Gas
601 57th Street
Charleston, WV 25304

Re: **Well No. 047-045-01049 (Dingess Rum #13)**

Dear Ms. Cooper:

I am enclosing an application to plug the subject well. Our check #1209599, in respect of the permit application fees, is also enclosed.

Please give me a call if you have any questions.

Very truly yours,

Timothy E. Comer
Vice President - Operations

/enc.

cc w/enc: Ralph Triplett, WVDEP OOG Inspector
5539 McClellan Highway
Branchland, WV 25506

Natural Resource Partners, LLC
1263 Hanging Rock Highway
Stollings, WV 25646

Aracoma Coal Company
Attn: William Stapleton, PE
P. O. Box 1098
Holden, WV 25625

RECEIVED
Office of Oil and Gas

OCT 16 2013

WV Department of
Environmental Protection

NEW RIVER ENERGY CORPORATION

782 Robinson Creek Road
Madison, WV 25130
(304) 369.7725

11/01/2013