



Deep Well



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION 4

Quadrangle Holden

Permit No. LOG-573

Pencil Cave

WELLRECORD

Oil or Gas Well_Gas.

(KIND) Company United Fuel Gas Company Used in Casing and Packers Drilling Well Address P. O. Box 1273; Charleston 25, W. Va. Farm United Fuel Gas Co.Min.Tr. #1 Acres 23,469.33 Size Location (waters) Big Harts Creek Kind of Packer____ Well No <u>8514</u> District Chapmansville County Logan 10 3/4 12 Size of___ The surface of tract is owned in fee by___ 477 8法5/8__ Address 1425 Mineral rights are owned by United Fuel Gas Co. Depth set____ 7 095x___ Address Charleston, W. Va. 53/16_ Perf. top____ Drilling commenced 9-26-56 Perf. hottom____ 12-24-56 Drilling completed_____ Perf. top___ Date Shot 12427-56 From 3146 To 3844 Liners Used_ Perf. hottom With <u>5.000# Gelatin</u> Open Flow 10/10ths Water in 1 Inch Inch CASING CEMENTED____SIZE___ Date ___/10ths Merc. in___ Volume 33,000 Rock Pressure COAL WAS ENCOUNTERED AT 60 FEET 48 INCHES ____bbls., 1st 24 hrs. 300 FEET 60 INCHES FEET **LINCHES** <u>feet 690</u>__feet 200 Salt water 780 FEET___INCHES__ FERT feet___ Oil, Gas or Water Depth Found Hard or Remarks Bottom Color Ton Formation . Surface 0 Water 2001 | bailer per hour Gray Mud 15 L Sand Rock 15 21 Water 690' 2 bailer per hour 42 21 Blue Mud 60 Slate 42 Hole full water 780' 64 Coal 60 64 120 Slate Show oil 1464' Slate Blue 120 175 175 190 White Sand Gas 1560' 2/10 W 1" 15 M 1.90 210 Slate 260 210 Sand Gas 3360' 4/10 W 1" 21 M Slate 260 272 272 290 Sand 290 300 Slate Test before shot 4/10 W 1" 21 M 305 300 -Coal Shot 12-27-56 with 5,000# Gelatin from Slate 305 315 3146-3844 315 360 Sand Test 1 hour after shot 50/10 W 2" 298 M 360 407 Slate Test 21 hours after shot 10/10 W 1º 33 M 471 407 575 Slate 471 FINAL OPEN FLOW - 33 M + Br. Shale 575 625 Sand 48 Hr. R.P. 1415#. 625 660 Slate 660 725 Sand Shut in 12-28-56 in 7" dasing. Slate 725 735 735 820 Salt Sand 820 867 Slate 867 882 Sand Slate & Shells 882 892 892 1151 Sand 1151 1185 Slate 1185 1225 Red Rock 1225 1270 Slate 1275 Red Rock 1270 Slate & Shells 1275 1292 1292 1360 Maxon Sand 1360 1365 Slate "Little Lime 1365 1390

1394

1390

Formation C	Color Hard o	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Corniferous Total Depth		3842 3844°	3844			
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		75.79				
				3842		
				2976		
				1,495 (A)		1 200
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Date February 7 , 19 57

WR-38 W Division of 14-Jul-9 avironmental Profession

SEP 20'

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

Permitting AFFIDAVIT OF PLUGGING AND FILLING WELL Office of Old Gas

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

respective addre	sses.		out operator at anorr
Farm name: MULL	INS, LESTER LEE	Operator Well	No.:8514
Dist Lati	ation: 865.93	County South of 38 Deg.	0 Min. 0 Sec.
Well Type: OIL	GAS XX		
PO Box 607	Natural Resouces 70 n, WV 25362	Coal Operate or Owner	or
Agent: <u>Joe Campba</u> Permit Issued: 0	7/15/93	Coal Operato or Owner	or
		FFIDAVIT	
STATE OF WEST VI County of Linco		•	
first duly swor in the work of the above name and filling the Gas Inspector commenced on the well was placed and filling the Gas Inspector for the well was placed and the well was placed and the well was placed and the comment for the com	plugging and filli d well operator, above well, and representing the	depose and say thing oil and gas we and participated Ofie Helmick Director, say ay of August in the following TO PI: 3844 1720' 1325' 700' 250' surface	hat they are experienced lls and were employed by in the work of plugging Oil and that said work was, 1994, and that g manner: PE REMOVED LEFT
and that t	he work of pluggi f <u>August</u> nents saith not:		id well was completed on
Sworn and the commission is	COFFICIAL CONTROL OF THE CONTROL OF	22/1 day of y	Notary Public