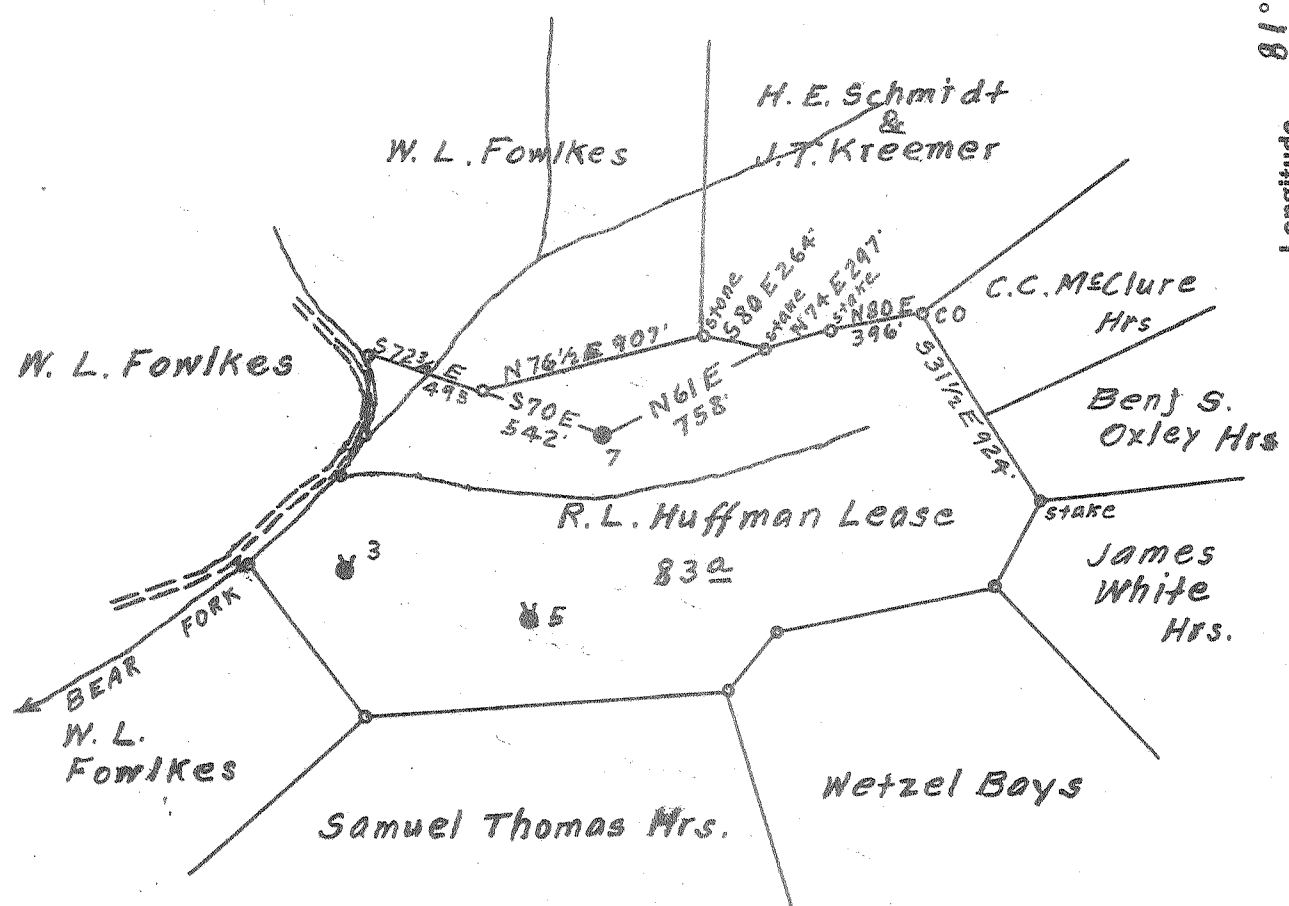


Latitude 8° 15'

Longitude 81° 55'



Surface owned by W. L. Fowlkes
 Address: Mr. W. L. Fowlkes, Yawkey, W. Va.
 No Coal.

213 W
 O. I. [Signature]

NOV 16 1959

ON MAP No. 125 W Sqs. 5 81 W 76

- New Location
- Drill Deeper
- Abandonment

Company	<u>Pack & Jackson</u>
Address	<u>Hamlin, W. Va.</u>
Farm	<u>R. L. Huffman</u>
Tract	Acres <u>83</u> Lease No. _____
Well (Farm) No.	<u>7</u> Serial No. _____
Elevation (Spirit Level)	<u>893.96</u>
Quadrangle	<u>Madison</u>
County	<u>Lincoln</u> District <u>Duval</u>
Engineer	<u>Edsworth Staines</u>
Engineer's Registration No.	<u>2221</u>
File No.	_____ Drawing No. _____
Date	<u>Oct. 21st, 1959</u> Scale <u>1" = 800 Feet</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. 611-1269-A

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

R. L. HUFFMAN No. 7 - PACK & JACKSON - 213 W 1269-A



10/11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Madison

Permit No. 1069-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company South Penn Natural Gas Co. (Parker)
Address Union Trust Bldg., Parkersburg, W. Va.
Farm R. L. Huffman Acres 83
Location (waters) _____
Well No. 7 Elev. 893.96
District Duval County Lincoln
The surface of tract is owned in fee by W. L. Fowlkes
Yawkey, W. Va. Address _____
Mineral rights are owned by _____
Address _____

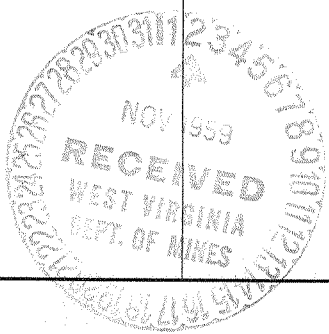
Drilling commenced 11/20/13
Drilling completed 1/9/14
Date Shot 1/12/14 From 2377 To 2393
With 80 qts.
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 3/4	1685'	1685'	Depth set
5 3/16			
3			Perf. top
2	2389'	2389'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Salt Sand			970	1625			
Little Lime			1635	1670			
Pencil Cave			1670	1675			
Big Lime			1675	1855			
Big Injun			1855	1915			
Brown Shale			2355	2375			
Berea			2375	2395			
Total depth				2395			



MAR 26 1960