

Latitude 38° 15'

Longitude 82° 05'

D. E. WILKINSON

E. E. YOUNG

75 AC.

Lg. W.O. on Point

CHANEY

FORK OF

LAUREL

M. L. HOLLY

A. F. MORRIS

CREEK

Stk. 2 W.O. Pnt.

Hy. on Ridge

W.O. Stp. in Gap
of Hy. Wit.

S 4° 00' W 1220'
 S 19° 15' E 436'
 N 69° E 100'
 N 57° 30' W 97'
 S 85° E 178'
 S 86° 30' E 167'
 N 89° E 96'
 S 78° 15' E 211'
 S 74° E 139'
 Stk. B.O. Pnt.

A. E. EDWARDS

New Location...
 Drill Deeper...
 Abandonment...

JUL 24 1957

3,3 W
 1.7 Q

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm E. E. SOWARDS
 Tract _____ Acres 75 Lease No. 43368
 Well (Farm) No. _____ Serial No. 4921
 Elevation (Spirit Level) 950.00
 Quadrangle MIDKIFF
 County LINCOLN District CARROLL
 Engineer Paul E. Jacobs
 Engineer's Registration No. 669
 File No. 34-49 Drawing No. _____
 Date 6-25-57 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LIN-1248-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1527

WELL RECORD

Oil or Gas Well Gas & Oil
(KIND)

Quadrangle Midkiff
Perm. No. Ab 1248-A
Company United Fuel Gas Co.
Address P.O. Box 1273; Charleston 25, W. Va.
Farm E. E. Sowards Acres 75
Location (waters) Laurel Creek
Well No. 4921 Elev. 950.0
District Carroll County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Sweetland Land & Mineral
1012 First Huntington Bank Bldg. Address Huntington, W. Va.
Drilling commenced Jan. 17, 1918
Drilling completed Mar. 7, 1918
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 2,678,340 Cu. Ft.
Rock Pressure 430 lbs. _____ hrs.
Oil 10 bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>Tubing Packer</u>
10		<u>18'</u>	Size of
8 1/2			
6 5/8		<u>1458</u>	Depth set
5 3/16			<u>1576</u>
3			Perf. top
2		<u>1684-1/2</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	6			
Slate & Shells			6	200			Tubing Packer set 1576'
Sand			200	300			Oil in Big Lime at 73' in
Slate			300	305			Oil is being flown from Big Lime to
Sand			305	351			stock tanks.
Slate			351	387			10 Bbls. Oil.
Sand			387	432			
Slate			432	476			
Sand			476	500			1918, R.P. 430; Volume 2,678,340,
Slate & Shells			500	787			Big Injun Sand.
Sand			787	830			
Slate			830	845			
Salt Sand			845	1073			
Slate			1073	1083			
Sand			1083	1240			
Slate			1240	1255			
Red Rock			1255	1258			
Slate & Shells			1258	1290			
Sand			1290	1321			
Slate			1321	1329			
Red Rock			1329	1344			
Slate & Shells			1344	1390			
Maxon Sand			1390	1422			
Slate			1422	1424			
Little Lime			1424	1444			
Pencil Cave			1444	1452			
Big Lime			1452	1637			
Red Rock			1637	1648			
Big Injun			1648	1684			
Gas			1650	1660			
Second Gas			1664	1670			
Total Depth			1684 1/2'				

AUG 1957
RECEIVED
WEST VIRGINIA
DEPT. OF MINES

JUL 1957
RECEIVED
WEST VIRGINIA
DEPT. OF MINES

DEC 6 1957

