

New Location
 Drill Deeper
 Abandonment

FEB. 28 1956

✓
 166 W
 2119 Q

Company	<u>UNITED FUEL GAS CO.</u>
Address	<u>CHARLESTON, W. VA.</u>
Farm	<u>UNITED FUEL GAS CO. MIN.</u>
Tract	<u>31</u> Acres <u>1102.35</u> REF. No. <u>24687</u>
Well (Farm) No.	Serial No. <u>2391</u>
Elevation (Spirit Level)	<u>705.8</u>
Quadrangle	<u>MIDKIFF</u>
County	<u>LINCOLN</u> District <u>CARROLL</u>
Engineer	<u>Paul E. Beckwith</u>
Engineer's Registration No.	<u>669</u>
File No.	<u>34-49</u> Drawing No.
Date	<u>2-2-56</u> Scale <u>1" = 660'</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LIN-1218-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1504

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Midkiff

WELL RECORD

Permit No. 12137A

Oil or Gas Well Gas
(KIND)

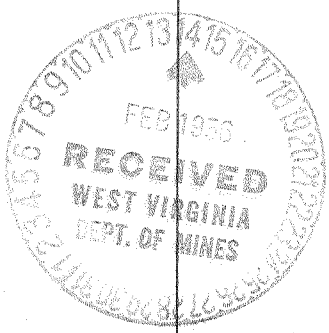
Company UNITED FUEL GAS COMPANY
Address P.O. Box 1273, Charleston 25, W. Va.
Farm U. F. G. Co. Min. Tr. #31 Acres 1102.35
Location (waters) Mud River
Well No. 2391 Elev. 705.8'
District Carroll County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
Address Charleston, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>2" Tubing Packer</u>
13			Size of
10		<u>18'</u>	Depth set
8 1/4			<u>1350'</u>
6 1/2			Perf. top
5 3/16			Perf. bottom
3			Perf. top
2		<u>1952'</u>	Perf. bottom
Liners Used			

Drilling commenced _____
Drilling completed _____
Date Shot 9-15-23 From _____ To _____
With 30 cts.
Open Flow _____ /10ths Water in _____ Inch
6 /10ths Merc. in 2 Inch
Volume 432,000 Cu. Ft.
Rock Pressure 240 lbs. 12 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	18	Gas pay Injun	1422-1430	
Sand			18	100	Gas pay Berea	1920-1925	
Slate			100	150			
Sand			150	260			
Slate			260	375			
Sand			375	450			
Slate			450	592			
Salt Sand			592	1000			
slate			1000	1090			
Maxon Sand			1090	1140			
Slate			1140	1185			
Little Lime			1185	1210			
Pencil Cave			1210	1212			
Big Lime			1212	1405			
Red Rock			1405	1420			
Injun Sand			1420	1450			
Berea Sand			1918	1928			
Total depth			1952				



JUNE 2 1 1956

