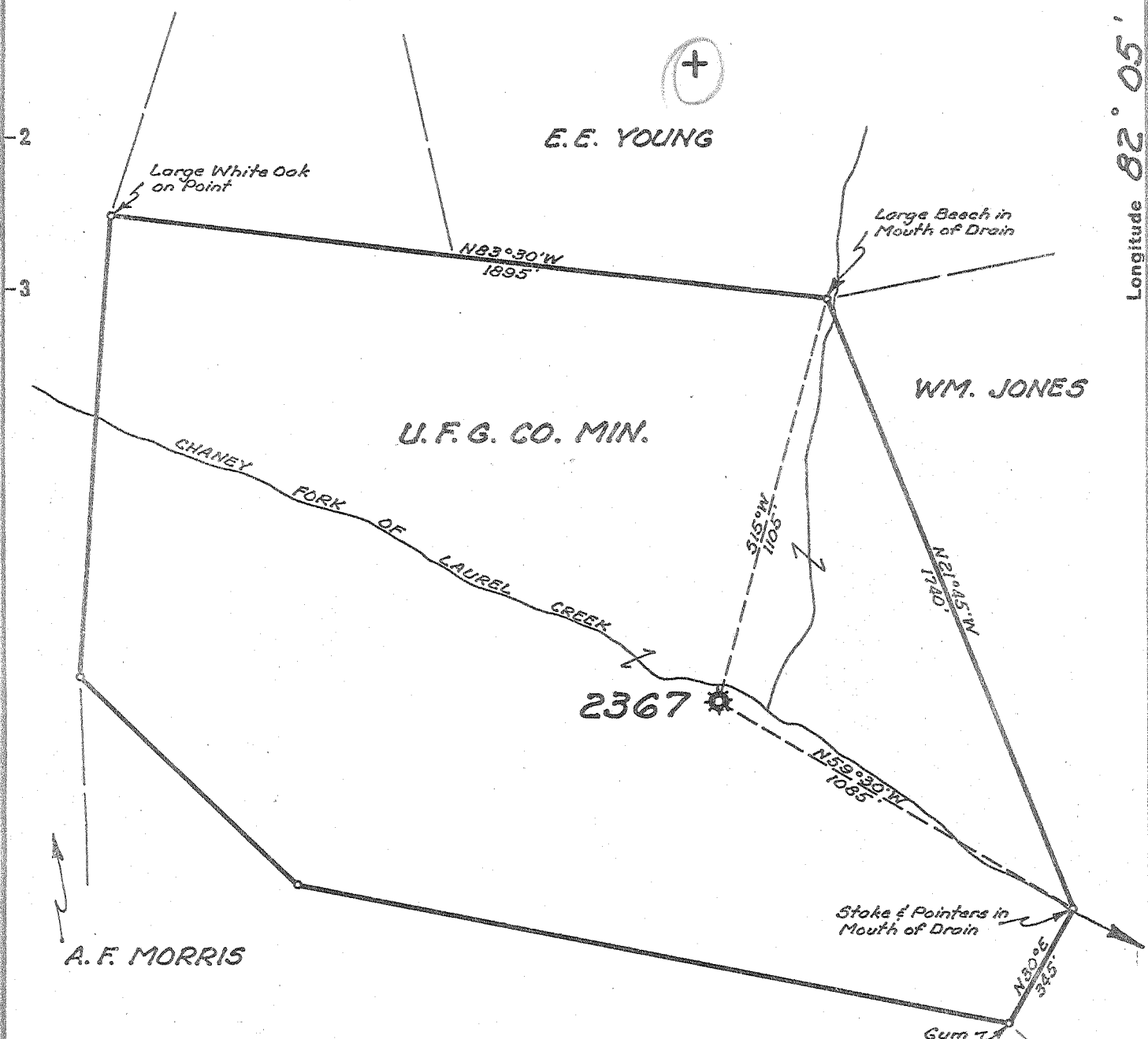


Latitude 38° 15'

Longitude 82° 05'



- New Location..
- Drill Deeper.....
- Abandonment.....

MAY 16 1955

2198 W
1163 R

Company	<u>UNITED FUEL GAS CO.</u>
Address	<u>CHARLESTON, W. VA.</u>
Farm	<u>U. F. G. CO. MIN.</u>
Tract	<u>33</u> Acres <u>950.13</u> Ref. <u>24687</u>
Well (Farm) No.	<u>2367</u> Serial No. <u>2367</u>
Elevation (Spirit Level)	<u>729.7'</u>
Quadrangle	<u>MIDKIFF</u>
County	<u>LINCOLN</u> District <u>CARROLL</u>
Engineer	<u>Robert R. Russell</u>
Engineer's Registration No.	<u>2529</u>
File No.	<u>34-49</u> Drawing No. _____
Date	<u>4-22-55</u> Scale <u>1"=400'</u>

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. LIN-1153-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1430

22

WELL RECORD

Oil or Gas Well Gas
(KIND)

Quadrangle Midkiff

Permit No. 11534

Company UNITED FUEL GAS COMPANY
Address P.O. Box 1273, Charleston 25, W. Va.
Farm Jos. D. & Jane Miller Acres 950.13
Location (waters) Laurel Creek
Well No. 2367 Elev. 729.7
District Carroll County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
Address Charleston, W.Va.

Drilling commenced _____
Drilling completed January 25, 1912
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 2,090,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10		20'	Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3		1460'	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 160 FEET 48 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shells			0	50	1/3 bbl. of oil a day through casing from Big Lime		
Sand			50	80			
Slate			80	160			
Coal			160	164	Open flow - 2090 M - Big Injun		
Slate			164	187			
Sand			187	210			
Sand			210	240			
Sand			240	275			
Slate			275	340			
Sand			340	380			
Slate			380	390			
Sand			390	415			
Slate			415	530			
Slate & Sand			530	625			
Salt Sand			625	830			
Slate			830	840			
Salt Sand			840	1015			
Slate & Shells			1015	1050			
Sand			1050	1100			
Slate & Shells			1100	1113			
Red Rock			1113	1120			
Slate			1120	1150			
Red Rock			1150	1155			
Slate			1155	1170			
Maxon			1170	1200			
Little Lime			1200	1235			
Pencil Cave			1235	1238			
Big Lime			1238	1420			
Red Rock			1420	1436			
Injun			1436				
Total depth			1461'				

RECEIVED
MAY 1955
WEST VIRGINIA
DEPT. OF MINES
AUG 12 1955

