

U, F,G,G, (Mp, Tr,9) NG. 2048 - U, F, G, G,

418-1108-4



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle_ Midkiff

Address Ps0. Box 1273-Charleston, W. Va. Farm United Fuel Gas Company Acres 1,371.07 Location (waters). Bee Branch Well No. 2008	Permit No.			VV Inner Lease Leased I	RECORL		Oil or	Gas Well Gas	
Address P.O. Box 1273-Charleston, W. Ve. Turbing Drilling Well Note of the Company Acres 1,371.07 Location (waters) Res Breamel: Well No. 2048 Telev 661.0 Elev 661.0 The surface of tract is owned in fee by Address. Mineral rights are owned by United Fuel Cas Company P. S. 187 1273 Address Charleston, W. Va. Drilling commenced Perf. top Dutting commenced Perf. bottom Perf. bottom Den Flow / 10ths Water in Inch Flow Perf. bottom Open Flow / 10ths Water in Inch Flow Perf. bottom Open Flow / 10ths Water in Inch Flow Perf. bottom Casing Cemented AT FEET INCHES From story Fresh water feet feet FEET INCHES FEET INCHES Formation Color Rout Formation Color Rout Top Bettom Oil Gas Depth Formation Color Rout 1374 1374 Test after repaired 2/10 W 3" - 152 R.P. 250# Test after repaired 46/10 mero. 2" R.P. 268# R.P. 268#	CompanyU	nited Fuel	Gas Company		Casing and	Used in	Left in		
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APPROVED	UNITED	FUEL	GAS	COMPANY		Owner
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