

Surface owned by C.C. McClure Hrs.
 Address: Mr. Foster McClure, Tango, Lincoln Co. W. Va.
 No Coal.

New Location
 Drill Deeper
 Abandonment

FEB 11 1953

On 800' Map No. 124 W. Sqs. S 81 W 75.

Company Bradford Supply Co.
 Address Bradford, Pa.
 Farm Hager & McClure
 Tract _____ Acres 40 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) Floor - 984.34
Ground - 982.34
 Quadrangle Madison
 County Lincoln District Duval
 Engineer Elsworth Haines
 Engineer's Registration No. 2221
 File No. _____ Drawing No. _____
 Date Feb. 22nd, 1951 Scale 1" = 400 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LIN-963A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

HAGER & MCCLURE NO. 2 - BRADFORD SUPPLY CO. - LIN-963A

HAGER AND McCURE NO. 2 WELL.

963A

Duval District, Lincoln County, W. Va.

By Bradford Supply Co., Bradford, Pa.

Abandoned under permit Lin-.....-A?

On 40 acres, on Tango Fork of Trace Creek of Mud River.

Elevation, 989.55' L.

Drilling completed July 18, 1913.

6 $\frac{3}{8}$ " casing, 1790'; 2" tubing, 2480'; all left in.

Oil well. Record to Dept. of Mines stamped Jan. 16, 1951.

Record to RCT from Mrs. Griffith June 24, 1951. Old File No. 1181.

	Top.	Bottom.
Salt Sand	1060	- 1730
Little Lime	1730	- 1770
Pencil Cave	1770	- 1780
Big Lime	1780	- 1960
Big Injun Sand	1960	- 2020
Brown Shale	2440	- 2461
Berea Sand	2461	- 2481
Total depth		2481



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1181

WELL RECORD

Permit No. LIN-963-A

Oil or Gas Well _____
(KIND)

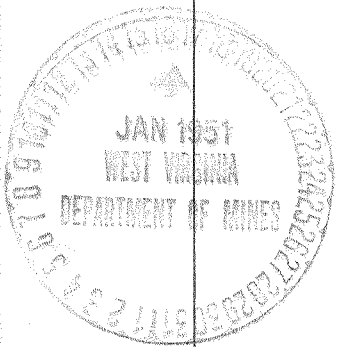
Company Bradford Supply Company
Address Bradford, Pennsylvania
Farm Hager and McClure Acres 40
Location (waters) Tango Fork of Trace Crk. of Mud River
Well No. 2 Elev. 989.55
District Duval County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8	1790'	1790'	Depth set
5 3/16			
3			Perf. top
2	2480'	2480'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced _____
Drilling completed July 18, 1913
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1060	1730			
Little Lime			1730	1770			
Pencil Cave			1770	1780			
Big Lime			1780	1960			
Big Injun			1960	2020			
Brown Shale			2440	2461			
Berea			2461	2481			
Total Depth				2481			



(Over)

JUN 24 1951