



925-A	S 1.74
#23	W 2.67
920-A	S 1.88
#24	W 2.67
894-A	S 1.68
#2	W 2.87
908-A	S 1.78
#27	W 2.93

921-A	S 1.89
#12	W 2.62
922-A	S 1.95
#16	W 2.88
923-A	S 1.92
#17	W 2.82
924-A	S 1.92
#21	W 2.56

917-A	S 1.75
#4	W 2.87
918-A	S 1.70
#6	W 2.62
919-A	S 1.80
#7	W 2.87
920-A	S 1.86
#11	W 2.91

- LIN-917-A-#4
- LIN-918-A-#6
- LIN-919-A-#7
- LIN-920-A-#11
- LIN-921-A-#12
- LIN-922-A-#16
- LIN-923-A-#17
- LIN-924-A-#21
- LIN-925-A-#23
- LIN-926-A-#24

New Location...   
 Drill Deeper.....   
 Abandonment.....

Company G. S. H. SUPPLY CO.  
 Address TULSA, OKLA.  
 Farm AUSTIN GRIFFITH  
 Tract \_\_\_\_\_ Acres 373 Lease No. \_\_\_\_\_  
 Well (Farm) No. 216-17-21-23-3A Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) SEE ABOVE  
 Quadrangle MADISON  
 County LINCOLN District DUVAL  
 Engineer R. B. Dyer  
 Engineer's Registration No. 804 *NW*  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 4-1-49 Scale 1" = 800'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. LIN-894-A-#2  
LIN-908-A-#27

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1159

Permit No. Am-923-82

WELL RECORD

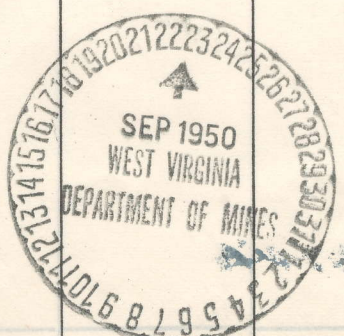
Oil or Gas Well X  
(KIND)

Company G. S. H. Supply Company  
 Address c/o Hallie Pack, Hamlin, West Virginia  
 Farm Austin Griffith Acres 373  
 Location (waters) \_\_\_\_\_  
 Well No. 17 Elev. 796.11  
 District Duval County Lincoln  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4	300	116	
6 5/8	1581	all	Depth set
5 3/16	1602	all	
3			Perf. top
2	2273		Perf. bottom
Liners Used	278		Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
_____ FEET	_____ INCHES	_____ FEET	_____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			240	242			
Coal			340	343			
Coal			770	774			
Salt Sand			850	1120			
Little Lime			1535	1560			
Big Lime			1576	1755			
Berea Sand			2260	2281			



300  
114  
184

(Over)

FEB 23 1951