

Company W. VA. PIPE PROJECT

Address P.O. Box 2452, Tulsa, Okla.

Farm F.M. MIDKIFF

Tract Acres 100 Lease No. 71102

Well (Farm) No. 1, 2, 5, 7, 8, 13 Serial No.

Elevation (Spirit Level) SEE ABOVE

Quadrangle MADISON

County LINCOLN District DUVAL

Engineer PAUL E. JOACHIM

Engineer's Registration No. 669

File No. 44-49 Drawing No.

Date MARCH 5, 1949 Scale 1" = 400'

FILE NO. See ABOVE

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

850A

Duval District, Lincoln County, W. Va.

By W. Va. Pipe Project, Box 2452, Tulsa, Okla.

Abandoned under permit Lin-...-A?

On 100 acres.

Elevation, 935' L.

Drilling completed Nov. 1910.

Shot Nov. 11, 1910 and Jan. 6, 1914, at 2332-2345', with 90 and 150 qts.

65" casing, 1650'; 2" tubing, 2339'; all left in.

Oil well. Record to Dept. of Mines dated Sept. 16, 1949.

Record to RCT from Mrs. Griffith Nov. 4, 1949. Old File No. 1078.

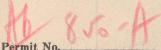
	Top.	Bottom.
Salt Sand	900	- 1585
Little Lime	1600	- 1641
Pencil Cave	1641	- 1643
Big Lime	1643	- 1823
Big Injun Sand	1823	- 1903
Brown shale	2302	- 2327
Berea Sand	2327	- 2349
Total depth		2349



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION



WELL RECORD

(1078)

Oil or Gas Well 011

Permit No						Oil or G	as Well (KIND)
Company Wes		Pipe Projectsa, Oklahoma		Casing and Tubing	Used in Drilling	Left in Well	Packers
						1	No. 2
Location (waters)			Size		· Un	Kind of Packer
Well No. 7			Elev.935 •	16	The Artif	15 - 1 - 1 - 1	Kind of Packer
District II D	uva.1	_County_Line	oln	13			
		fee by		10			Size of
				81/4		1650	Depth set
			2,60	5 3/16			Depth set
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Drilling commend	d Novem	her. 1910		2		2339	Perf. bottom
11-11-10 & 1	-6-14 From	,2332 T	2345	Liners Used	A TOTAL STREET		Perf. top
							Perf. bottom
			Inch				
			Inch		NTED	SIZE	No. FtDate
Volume			Cu. Ft.	har in the			
Rock Pressure		lbs	hrs.	COAL WAS EN	COUNTERED	ΔTP 1	FEETINCHES
			_bbls., 1st 24 hrs.				
			feet	FEET			
Salt water		feet	feet	FEET	INC	HES	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Lime Pencil Cave Big Lime Big Injun Brown Shale Berea			1600 1641 1643 1823 2302 2327	1641 1643 1823 1903 2327 2349			
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Petron No.				***************************************		Of at Gas W	on one
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			DESTRUCTOR	DEL CL WIE	Date	9-16-49	, 19
				APPROVED		rginia Pipe	

MATHEWS PRINTING AND LITHOGRAPHING CO

By Ben Novak (Title)