



#1	2.24 S
	1.15 W
#4	2.42 S
	1.39 W

New Location
 Drill Deeper
 Abandonment

Company W. VA. PIPE PROJECT
 Address P.O. Box 2452, TULSA, OKLA.
 Farm A. P. OXLEY
 Tract _____ Acres 85 Lease No. 71093
 Well (Farm) No. 1 & 4 Serial No. _____
 Elevation (Spirit Level) 1- 912.9; 4- 1060
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 44-49 Drawing No. _____
 Date FEB. 19, 1944 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. LIN-845-A-#1
LIN-846-A-#4

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

A. P. OXLEY NO. 1 WELL.

Duval District, Lincoln County, W. Va.
By W. Va. Pipe Project, Box 2452, Tulsa, Okla.
Abandoned under permit Lin-.....-A?
On 85 acres.

845A

Elevation, 912.9' L.

Drilling completed Nov. 1909.

Shot Nov. 15, 1909, with 60 qts.

6 $\frac{5}{8}$ " casing, 1645'; 5 $\frac{3}{16}$ ", 1693'; 2" tubing, 2310'; all left in.

B. H. packer, 7 x 8 $\frac{1}{2}$ x 10, set at 1630'.

Oil well. Record to Dept. of Mines dated Sept. 16, 1949.

Record to RCT from Mrs. Griffith Nov. 4, 1949. Old File No. 1080.

	Top.	Bottom.
Salt Sand	1000	- 1560
Little Lime	1680	- 1805 ?
Big Lime	1630	- 1805 ?
Big Injun Sand	1805	- 1895
Brown shale	2290	- 2303
Berea Sand	2303	- 2320
Total depth		2320



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1080

AB 84V-A

WELL RECORD

Permit No. _____

Oil or Gas Well 011
(KIND)

Company West Virginia Pipe Project
 Address Box 2452, Tulsa, Oklahoma
 Farm A. P. Oxley Acres 85
 Location (waters) _____
 Well No. 1 Elev. 912.9
 District Duval County Lincoln
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed November, 1909
 Date Shot 11-15-09 From _____ To _____
 With 60 quarts
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			<u>B. H.</u>
13			Size of _____
10			<u>7 x 8-5/8 x 10</u>
8 1/4		<u>1645</u>	Depth set _____
6 5/8		<u>1693</u>	<u>1630</u>
5 3/16			Perf. top _____
3			Perf. bottom _____
2		<u>2310</u>	Perf. top _____
Liners Used _____			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1000	1560			
Little Lime			1680	1805			
Big Lime			1680	1805			
Big Injun			1805	1895			
Brown Shale			2290	2303			
Berea			2303	2320			

