

831A Or

Duval District, Lincoln County, W. Va. By West Virginia Pipe Project, Box 2452, Tulsa, Okla.

Abando ned under permit Lin-...-A?

On 11,327 acres. Elevation, 1096' L.

Drilling completed August 1919.

Shot Aug. 18, 1919, at 2473-2485!, with 60 qts. 65 casing, 1813!; 2" tubing, 2491!.

Oil well. Record to Dept. of Mines dated August 8, 1949.

Record to RCT from Mrs. Griffith September 27, 1949. Old File No. 1044.

	Top. Bottom.
Salt Sand	1070 - 1670
Maxton Sand	1746 - 1753
Little Lime	1763 - 1796
Big Lime	1801 - 1990
Big Injun Sand	1990 - 2040
Brown shale	2451 - 2471
Berea Sand	2471 - 2491
Total depth	2491



STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION



Permit No.

## WELL RECORD

Oil or Gas Well Oil (KIND)

Address Box 2452, Tules, Olclahoms Farm Horse Creek Fact Acres. 11,327  Location (waters) Well No. 39  Elev. 1096*  Bisize  Size  Size  Size  Size  Size  Size  Size  Kind of Packer  Horse Creek Fact  Size  Size  Size  Size  Size  Size  Size  Size of  Address  Increord  Size of  Cost of the condition of the c				1				
Address Box 2462 Tules, Oklahoms  Location (waters)  Location (waters)  Well No. 38  Dibitrict Dura County Lineolts  The surface of tract is owned by  Address  Address  Defilling commenced  Defilling commenced  Address  Defilling commenced  Address  Defilling commenced  Defil	Company	NAME OF TAXABLE PARTY.	The second secon		Casing and	Used in		Packara
Lection (value)  Wall No. 88  Elev. 1098*  The surface of tract is owned in fee by  Address.  Mineral rights are owned by.  Address.  Drilling commenced.  Drilling completed:  August 5, 1919  Drilling completed:  August 6, 1919  Drilling completed:  August 6, 1919  Drilling completed:  August 6, 1919  Drilling completed:  August 7, 1919  Dril	ridui coo				Tubing	Drilling	Well	1 achers
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Address.  Drilling completed.  August 1919  Date Shot 6-18-19 From 2475  Date Shot 7/10ths Merc. in.  Cu. Ft. Rock Pressure.  Dis.  Dis							1915	D-41-4
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APPROVED West Virginia Pipe Project , Owner

By Ben Novak (Title)

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