



#76	2.22	S
	0.43	W
#77	2.07	S
	0.41	W

New Location
 Drill Deeper
 Abandonment

Company W. VA. PIPE PROJECT
 Address P. O. Box 2452, TULSA, OKLA.
 Farm HORSE CREEK LAND & MINING CO.
 Tract _____ Acres 11,327 Lease No. 57128
 Well (Farm) No. 76, 77 Serial No. _____
 Elevation (Spirit Level) 76-1022; 77-1083
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 46-49 Drawing No. _____
 Date MARCH 5, 1949 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LIN-829-A-#76
LIN-830-A-#77

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

HORSE CREEK TRACT NO. 76 WELL.

829A

Duval District, Lincoln County, W. Va.

By West Virginia Pipe Project, Box 2452, Tulsa, Okla.

Abandoned under permit Lin-.....-A?

On 11,327 acres.

Elevation, 1022' L.

Drilling completed March 3, 1917.

Shot March 23, 1917, at 2455-2470', with 60 qts.

6 $\frac{5}{8}$ " casing, 1793'; 2" tubing, 2474'; all left in.

Oil well. Record to Dept. of Mines dated August 8, 1949.

Record to RCT from Mrs. Griffith September 27, 1949. Old File No. 1042.

	Top.	Bottom.
Salt Sand	1090	- 1660
Red rock	1660	- 1712
Maxton Sand	1712	- 1719
Slate	1719	- 1734
Lime	1734	- 1767
Pencil Cave	1767	- 1773
Big Lime	1773	- 1963
Big Injun Sand	1963	- 2030
Slate	2030	- 2453
Berea Sand	2453	- 2474
Total depth		2474



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1042

At 529-A
Permit No. 529-A

WELL RECORD

Oil or Gas Well Oil

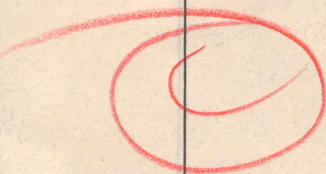
(KIND)

Company West Virginia Pipe Project
 Address Box 2452, Tulsa, Oklahoma
 Farm Horse Creek Tract Acres 11,327
 Location (waters) _____
 Well No. 76 Elev. 1022'
 District Duval County Lincoln
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced March 3, 1917
 Drilling completed _____
 Date Shot 3-23-17 From 2455 To 2470
 With 60 quarts
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4		<u>1795</u>	Depth set
6 5/8			
5 3/16			
3		<u>2474</u>	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1090	1660			
Red Rock			1660	1712			
Maxon			1712	1719			
Slate			1719	1734			
Line			1734	1767			
Pencil			1767	1773			
Big Line			1773	1963			
Big Injun			1963	2030			
Slate			2030	2453			
Berea			2453	2474			



approx. 7.5' loc
Griffithville 75' quad

2.17538° 15'
0.41 W 81° 55'

WVA 8/6/2009



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
			5422	5415			
			5420	5413			
			5418	5410			
			5416	5408			
			5414	5406			
			5412	5404			
			5410	5402			
			5408	5400			
			5406	5398			
			5404	5396			
			5402	5394			
			5400	5392			
			5398	5390			

DEPARTMENT OF MINES

Date August 8, 1949, 19

APPROVED West Virginia Pipe Project, Owner

By *Ben Novak*
Ben Novak (Title)