



#17	2.33	S	
	4.27	W	
#20	2.10	S	
	4.38	W	
#23	2.38	S	
	4.42	W	
#38	2.11	S	
	4.17	W	
#60	2.28	S	
	4.53	W	4.42 W

New Location...
 Drill Deeper...
 Abandonment...

Company W. VA. PIPE PROJECT
 Address P.O. Box 2452, TULSA, OKLAHOMA
 Farm HORSE CREEK LAND & MINING Co.
 Tract _____ Acres 11,327 Lease No. 57128
 Well (Farm) No. 17, 20, 23, 38, 60 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer PAUL E. JOACHIM **NC**
 Engineer's Registration No. 669
 File No. 46-49 Drawing No. _____
 Date MARCH 19, 1949 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. 215A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

HORSE CREEK TRACT NO. 38 WELL.

817A

Duval District, Lincoln County, W. Va.
 By West Virginia Pipe Project, Box 2452, Tulsa, Okla.
 Abandoned under permit Lin-.....-A?
 On 11,327 acres.
 Elevation, 1180' L.
 Drilling completed Jan. 28, 1916.
 Shot Jan. 29, 1916, at 2572-2584', with 60 qts.
 6 $\frac{5}{8}$ " casing, 1919'; 2" tubing, 2593'; 5 $\frac{1}{2}$ " liner, 545'; all left in.
 Disc wall packer, 5 $\frac{1}{2}$ x 6 $\frac{5}{8}$ x 10.
 Oil well. Record to Dept. of Mines dated July 29, 1949.
 Record to RCT from Mrs. Griffith September 27, 1949. Old File No. 1039.

	Top.	Bottom.
Salt Sand	1147	- 1738
Slate	1738	- 1833
Maxton Sand	1833	- 1852
Pencil Cave	1852	- 1891
Big Lime	1891	- 2098
Big Injun Sand	2098	- 2148
Slate	2148	- 2550
Brown shale	2550	- 2570
Berea Sand	2570	- 2593
Total depth		2593



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1039

AP 817-A

WELL RECORD

Oil or Gas Well Oil
(KIND)

Permit No. _____

Company West Virginia Pipe Project
Address Box 2452, Tulsa, Oklahoma
Farm Horse Creek Tract Acres 11.327
Location (waters) _____
Well No. 38 Elev. 1180'
District Duval County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Disc Wall</u>
13			Size of
10			<u>5 1/2 x 6-5/8 x 10</u>
8 1/4			Depth set
6 5/8		<u>1919'</u>	
5 3/16			Perf. top
3			Perf. bottom
2		<u>2593</u>	Perf. top
Liners Used			Perf. bottom
<u>5 1/2"</u>		<u>345'</u>	

Drilling commenced _____
Drilling completed January 28, 1916
Date Shot 1-29-16 From 2572 To 2584
With 60 quarts
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Dat _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1147	1738			
Slate			1738	1833			
Maxon			1833	1852			
Pencil Cave			1852	1891			
Big Lime			1891	2098			
Big Injun			2098	2148			
Slate			2148	2550			
Brown Shale			2550	2570			
Berea			2570	2593			



