



#17	2.33	S	
	4.27	W	
#20	2.10	S	
	4.38	W	
#23	2.38	S	
	4.42	W	
#38	2.11	S	
	4.17	W	
#60	2.28	S	
	4.53	W	448W

New Location
 Drill Deeper
 Abandonment

Company W. VA. PIPE PROJECT
 Address P.O. Box 2452, TULSA, OKLAHOMA
 Farm HORSE CREEK LAND & MINING CO.
 Tract _____ Acres 11,327 Lease No. 57128
 Well (Farm) No. 17, 20, 23, 38, 60 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer PAUL E. JOACHIM **NC**
 Engineer's Registration No. 669
 File No. 46-49 Drawing No. _____
 Date MARCH 19, 1949 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. 215A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

HORSE CREEK TRACT NO. 23 WELL.

816A

Duval District, Lincoln County, W. Va.
 By West Virginia Pipe Project, Box 2452, Tulsa, Okla.
 Abandoned under permit Lin-.....-A/
 On 11,327 acres.
 Elevation, 1063' L.
 Drilling commenced Sept. 11, 1915.
 Shot Oct. 28, 1915, at 2421-2435', with 60 qts.
 6 $\frac{3}{8}$ " casing, 1768'; 2" tubing UE, 2440'; all left in.
 Oil well. Record to Dept. of Mines stamped July 29, 1949.
 Record to RCT from Mrs. Griffith September 27, 1949. Old File No. 1037.

	Top.	Bottom.
Salt Sand	975	- 1585
Red rock	1585	- 1683
Maxton Sand	1683	- 1693
Slate	1693	- 1696
Little Lime	1696	- 1718
Pencil Cave	1718	- 1724
Big Lime	1724	- 1919
Big Injun Sand	1919	- 1974
Slate	1974	- 2399
Shale	2399	- 2419
Berea Sand	2419	- 2440
Total depth		2440



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1037

WELL RECORD

Permit No. AB 816A

Oil or Gas Well 011
(KIND)

Company West Virginia Pipe Project
Address Box 2452, Tulsa, Oklahoma
Farm Horse Creek Tract Acres 11,327
Location (waters) _____
Well No. 23 Elev. 1063
District Duval County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced September 11, 1915
Drilling completed _____
Date Shot 102-28-1915 From 2421 To 2435
With 60 quarts
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4		1758	Depth set
6 5/8			
5 3/16			
3		2440 UE	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			975	1585			
Red Rock			1585	1683			
Maxon			1683	1693			
Slate			1693	1696			
Little Lime			1696	1718			
Pencil Cave			1718	1724			
Big Lime			1724	1919			
Big Injun			1919	1974			
Slate			1974	2399			
Shale			2399	2419			
Berea			2419	2440			

